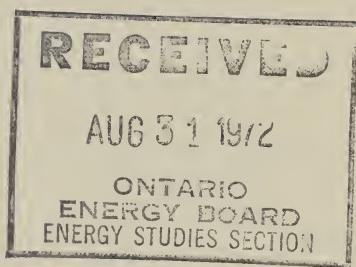


ontario statistical hydroyearbook

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ONTARIO ENERGY BOARD

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The Hydro-Electric Power Commission of Ontario

**Statistical Yearbook
Supplement to the
Sixty-Fourth
Annual Report**

for the year

1971

620 University Ave.

Toronto, Canada

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STATISTICAL YEARBOOK

Supplement to the Sixty-Fourth Annual Report

of

The Hydro-Electric Power Commission of Ontario

FOREWORD

The Hydro-Electric Power Commission of Ontario is a corporate entity, a self-sustaining public enterprise endowed with broad powers with respect to electricity supply throughout the Province of Ontario. Its authority is derived from an Act of the Provincial Legislature passed in 1906 to give effect to recommendations of earlier advisory commissions that the water powers of Ontario should be conserved and developed for the benefit of the people of the Province. It now operates under The Power Commission Act (7-Edward VII, c. 19) passed in 1907 as an amplification of the Act of 1906 and subsequently modified from time to time (Revised Statutes of Ontario, 1970, c. 354). The Commission may have from three to six members, all of whom are appointed by the Lieutenant-Governor in Council. Two Commissioners may be members of the Executive Council of the Province of Ontario.

The Commission is primarily concerned with the provision of electric power by generation or purchase, and its delivery in bulk either for resale for the most part by the 353 municipal electrical utilities now co-operatively associated with the enterprise, or for use by 91 direct, and generally industrial customers, including

several mining companies. Most of the direct customers cannot be conveniently served by municipal utilities. This primary aspect of operations accounts for very nearly 90 per cent of the Commission's energy sales. The remaining sales are made to retail customers either in rural areas or in certain communities not served by municipal electrical utilities. The Commission's retail customers, together with the direct customers, are served through what is known as the Power District. Except for this Power District operation, retail service throughout the province is generally provided by the associated municipal electrical utilities, which are largely owned and operated by local commissions functioning under the general supervision of The Hydro-Electric Power Commission of Ontario as provided for in The Power Commission Act and The Public Utilities Act. Under this legislation, the Commission, in addition to supplying power, is required to exercise certain regulatory functions with respect to the municipal utilities served.

Financial Features

The basic principle governing the financial operations of the Commission and its associated municipal electrical utilities is that service is provided at cost. In the Commission's operations, cost of service includes payment for power purchased, charges for operation, maintenance, and administration, and related fixed charges. The fixed charges represent interest, an allowance for depreciation, and a provision for debt retirement. The municipal utilities operating under cost contracts with the Commission are billed throughout the year at interim rates

STATISTICAL

| | 1962 |
|--|----------------------|
| Dependable peak capacity, December..... | thousand kw 7,088 |
| Primary power requirements, December..... | thousand kw 6,293 |
| Annual energy generated and purchased..... | million kwh 39,885 |
| Primary..... | .million kwh 35,783 |
| Secondary..... | .million kwh 4,102 |
| Annual energy sold by the Commission..... | .million kwh 36,684 |
| Annual revenue of the Commission (net after refunds)..... | .million \$ 249 |
| Fixed assets at cost..... | .million \$ 2,567 |
| Gross expenditure on fixed assets in year..... | .million \$ 114 |
| Total assets, less accumulated depreciation..... | .million \$ 2,702 |
| Long-term liabilities and notes payable..... | .million \$ 1,938 |
| Transmission line..... | circuit miles 18,120 |
| Primary rural distribution line | circuit miles 48,562 |
| Average number of employees in year..... | 14,920 |
| Number of associated municipal electrical utilities..... | 355 |
| Ultimate customers served by the Commission and municipal utilities..... | thousands 1,991 |

based on estimates of the cost of service. At the end of the year, when the actual cost of service is established, the necessary balancing adjustments are made in their accounts. Retail rates for the municipal utilities are maintained at levels calculated to produce revenue adequate to meet cost.

The enterprise from its inception has been self-sustaining. The Province, however, guarantees the payment of principal and interest on all bonds issued by the Commission and held by the public. In addition, the Province has materially assisted the development of agriculture by contributing under The Rural Hydro-Electric Distribution Act toward the capital cost of extending rural distribution facilities.

Annual Summary

For Ontario Hydro, 1971 was a most eventful year, in which 1.3 million kilowatts of new generating capacity were added, raising total system capacity to 13.9 million kilowatts.

The primary peak demand reached 11.5 million kilowatts in December. It was much less than expected, owing mainly to the unseasonably mild weather and a slower rate of industrial growth. With the return of colder weather, a new peak of 11.9 million kilowatts was recorded in January 1972.

SUMMARY 1962-1971

| 1963 | 1964 | 1965 | 1966 | 1967 | 1968 | 1969 | 1970 | 1971 |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 7,756 | 7,776 | 8,199 | 8,464 | 8,995 | 10,338 | 11,242 | 12,670 | 13,941 |
| 6,797 | 7,210 | 7,818 | 8,565 | 8,964 | 9,994 | 10,555 | 11,289 | 11,534 |
| 41,471 | 44,399 | 47,528 | 51,753 | 54,615 | 58,693 | 62,449 | 68,074 | 72,221 |
| 37,644 | 40,632 | 43,584 | 48,056 | 51,357 | 55,789 | 59,426 | 64,289 | 68,134 |
| 3,827 | 3,767 | 3,944 | 3,697 | 3,258 | 2,904 | 3,023 | 3,785 | 4,087 |
| 38,466 | 41,115 | 44,213 | 47,944 | 50,725 | 54,816 | 58,413 | 63,815 | 67,817 |
| 270 | 289 | 311 | 336 | 367 | 415 | 469 | 534 | 607 |
| 2,665 | 2,762 | 2,894 | 3,125 | 3,361 | 3,669 | 4,098 | 4,588 | 5,062 |
| 108 | 110 | 150 | 211 | 252 | 329 | 447 | 511 | 507 |
| 2,753 | 2,824 | 2,987 | 3,190 | 3,443 | 3,749 | 4,129 | 4,613 | 5,064 |
| 1,959 | 1,999 | 2,106 | 2,237 | 2,400 | 2,618 | 2,906 | 3,276 | 3,635 |
| 18,642 | 18,826 | 19,050 | 19,342 | 19,492 | 19,908 | 20,037 | 21,208 | 21,915 |
| 48,993 | 49,173 | 49,435 | 49,863 | 50,316 | 50,534 | 51,320 | 51,777 | 52,747 |
| 14,387 | 14,531 | 14,996 | 15,361 | 16,651 | 19,550 | 21,686 | 22,584 | 23,264 |
| 355 | 357 | 360 | 358 | 355 | 354 | 354 | 353 | 353 |
| 2,042 | 2,096 | 2,142 | 2,188 | 2,246 | 2,292 | 2,344 | 2,389 | 2,434 |

Primary energy supplied in 1971 amounted to 68.1 billion kilowatt-hours. The increase of 6 per cent over primary energy supplied in 1970 was down from the previous year's increase of 8.2 per cent. This slackening in demand reflected the more moderate pace of the economy and weakening markets for some of our large industrial customers.

While loads, both peak and energy, grew more moderately in 1971, there is no reason to expect that loads in future years will follow this pattern. If economic recovery is sustained, we can confidently expect much higher growth rates in the years ahead. Our construction program, therefore, is being vigorously maintained.

It is not our purpose to urge unrestrained expansion in the use of electricity and so compound our problems, technical, social, and financial. We seek only to develop the use of electricity in a rational way in order to derive the maximum economic and social benefit from the facilities required to sustain Ontario's prosperity. Electric power and energy are the present means to achieving a modern industrial structure and a desirable standard of living consistent with a clean environment.

Over half of our generating capacity is now in thermal-electric stations. With the mounting pressure to control, and where possible reduce, atmospheric pollution, the choice of fuel for these stations becomes a matter of prime importance. The choice, which depends on availability, price, and thermal efficiency, must be made from nuclear fuel, coal of various qualities, gas, and crude or residual oil. When Lennox GS is in service in 1974, the Commission will have major stations based on each of these fuels.

In general, however, our program for providing a reliable supply of electricity and combating the rise in operating costs calls for the maximum use of hydraulic generation, the operation of nuclear-fuel generation to supply base load, and the use of fossil-fuel thermal stations, supplemented by resources outside the Province when power and energy can be purchased at competitive prices. The development and administration of resources to meet the steady growth of power requirements pose a demanding task, but one which Ontario Hydro's skilled staff is well qualified to undertake.

During 1971, following seven years of design, construction, and manufacturing, the first two 540,000-kilowatt nuclear-electric units at the 2.2-million-kilowatt prototype Pickering GS were brought into service. The first unit progressed from start-up in February to full power in three months, and the second, which started up in September, reached full power in under two months. Both units continued to operate at better than 80 per cent power capacity, a level that would be remarkable even for conventional fossil-fuel stations. On-power refuelling—formidably complex but one of the distinctive advantages of the CANDU reactor—has been successfully achieved. The third unit at Pickering GS is scheduled for operation in the spring of 1972, and the fourth in 1973.

In addition to the nuclear capacity at Pickering GS, the 228,000-kilowatt Lower Notch hydro-electric station was also brought on stream in time to meet the winter peak demand.

Our staff in planning and in generation and transmission projects, as well as construction forces in the field, are now engaged in pursuits necessary for meeting the loads forecast for the years ahead. The construction program committed and under way at the end of 1971 for completion by 1978 will add slightly more than 10 million kilowatts of new generating capacity, of which 4.3 million kilowatts will be nuclear.

A seemingly less tractable problem now facing the Commission is the divergence in its revenues and costs. Costs, including interest on the Reserve for Stabilization of Rates, exceeded revenues by approximately \$14 million, and a net withdrawal of this amount was made from the reserve to cover this deficiency in revenue. Since the two major elements in this accounting, however, are offsetting items in the reserve, the net result of this and other lesser adjustments is an increase in the reserve from \$247,829,000 to \$252,940,000.

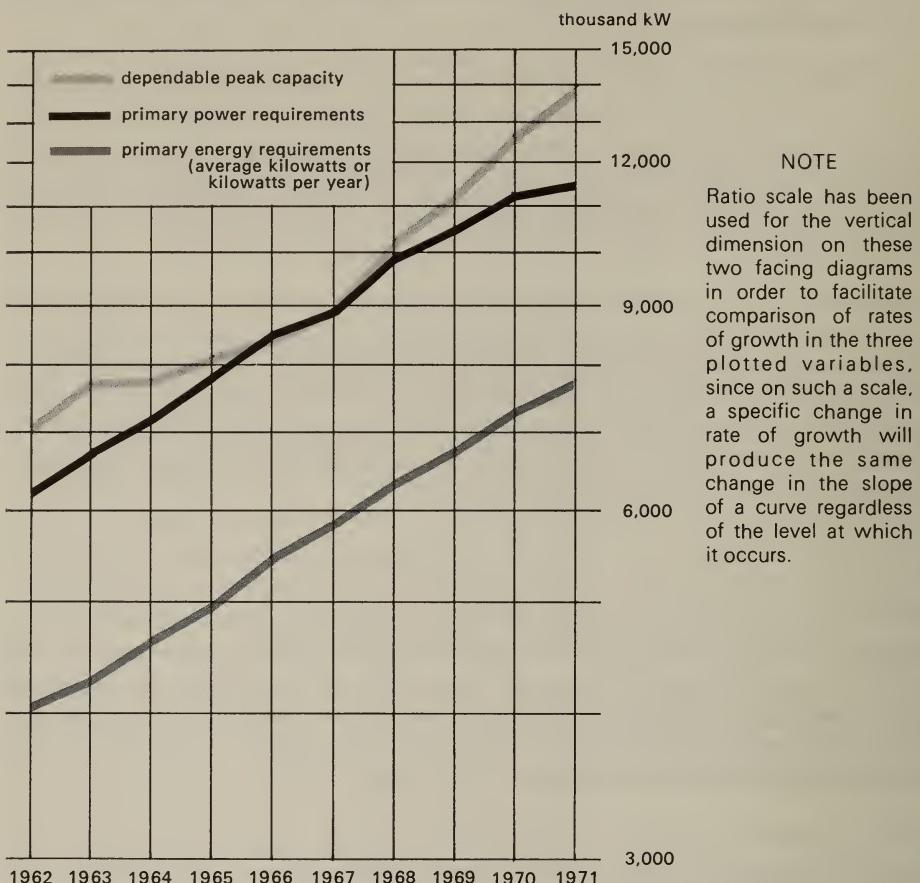
Normally, rate adjustments take place on January 1, and it was expected that a rate increase to the municipal utilities and direct customers would be introduced, effective at the beginning of 1972. However, in view of the high level of unemployment and the uncertainty of economic conditions, the Commission in late October 1971 decided to defer the increase to avoid blunting the special government measures adopted to stimulate employment and income during the difficult winter months. The resultant deficiency in revenue is to be met by a withdrawal from the Reserve for Stabilization of Rates.

The Commission and the municipal utilities clearly recognized that this relief could only be temporary, that revenues must eventually equal costs. Reliance on the Rate Stabilization Reserve can only be short-term. The purpose of this reserve is to smooth out rate increases. It is folly to expect it to counter a persistent upward trend in costs. The reserve should be maintained at a level having some appropriate relationship to the Commission's total annual costs and other obligations. There must be inputs as well as outputs; otherwise it cannot perform its basic function of modifying the sharp fluctuations in costs that occur from time to time.

At the 63rd Annual Meeting of the Ontario Municipal Electric Association in late February 1972, the announcement was made that in order to bring revenues more closely in line with rising costs, there would be an 8 per cent increase in interim rates to municipal electrical utilities, effective July 1, 1972. This increase had the support of the Power Costing Committee of the Ontario Association of Municipal Electrical Utilities. Since contracts with direct industrial customers are in force for the calendar year from January to December, rates for service to these customers must await adjustment later, together with rates for retail service in the Power District.

Inflation, reflected particularly in high rates of interest on borrowed capital and rapidly rising costs for labour and materials, has been the major factor

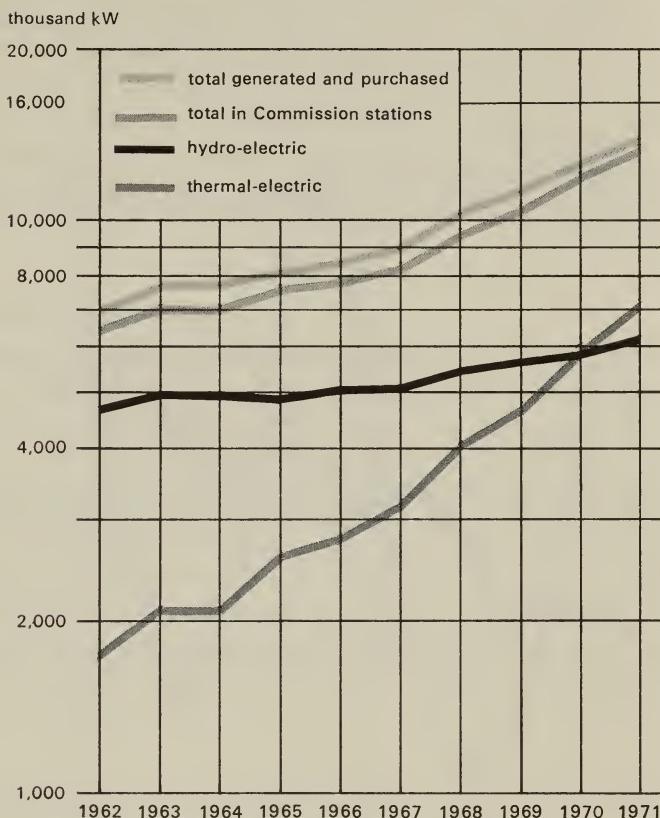
Growth in Demands and Resources 1962-1971



in pushing up costs faster than revenue. The effects of two other factors, however, are also being increasingly felt. One is the need for higher expenditure on environmental protection as we move from a once completely hydro-electric system to a more and more predominantly thermal-electric system. Another is the requirement for wider margins of reserve capacity to compensate for the higher outage rates associated with thermal-electric facilities.

During the year, the Government of Ontario appointed two committees—Task Force Hydro, and the Advisory Committee on Energy. Task Force Hydro was created to review Ontario Hydro's function, structure, operation, financing, and objectives; the Advisory Committee on Energy is to review the Province's future energy requirements and resources, and to recommend policies and means to ensure that energy requirements are met. In view of the far-reaching objectives of these two bodies, their reports, to be presented in 1972, are expected to have a determining influence on Ontario Hydro's future operations.

Dependable Peak Capacity of Resources

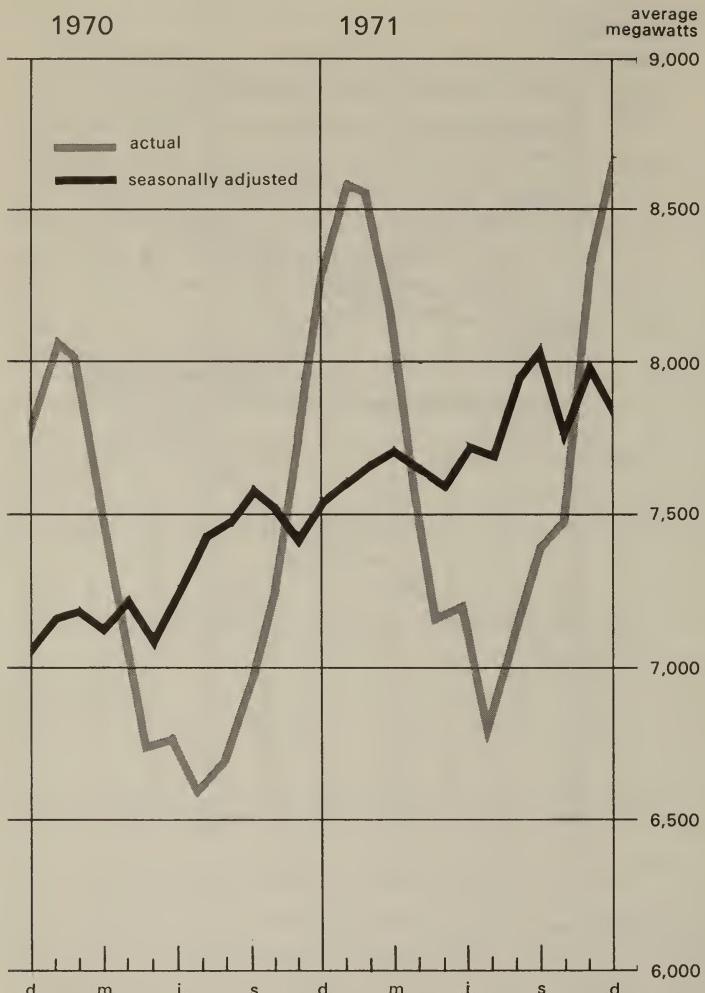


OPERATIONS

Primary demands on the Ontario Hydro province-wide system reached their 1971 peak on December 22 at 11,535 megawatts to register only a 2.2 per cent increase over 1970 peak demands, which had occurred in that year during a period of much colder weather. With the dependable peak capacity up by 10.0 per cent to a total of 13,941 megawatts, the peak load was met with a fair margin of reserve available. Two nuclear-electric units placed in service at Pickering GS and two hydro-electric units placed in service at Lower Notch GS were the prime contributing factors in this increase in peak capacity.

Primary energy requirements for the year accounted for 68,134 million kilowatt-hours of the 72,221 million kilowatt-hours generated and purchased, these totals exceeding the corresponding totals in 1970 by 6.0 and 6.1 per cent respectively. The total contribution by hydro-electric resources at 34,843 million kilowatt-hours was 2.4 per cent lower than in 1970, primarily because of low flows on the Ottawa River. With a 14.2 per cent increase in the output of conventional units, the contribution of thermal-electric resources rose by 25.5 per cent to a total of 28,288 million kilowatt-hours. A significant factor in this contribution was the remarkable performance of the two Pickering GS units,

Primary Energy Demand (1970-1971)



NOTE

Generally speaking, the seasonally adjusted line for 1971 indicates continuing growth with little change from the rate experienced in 1970. The uncertain fluctuations in the last quarter reflect the increasing sensitivity of electrical loads to weather factors, the declines both in October and December being primarily attributable to unseasonably high temperatures over a large part of these two months.

which, in addition to achieving monthly capacity factors of nearly 100 per cent in the latter part of the year, contributed in the month of December more than 11 per cent of the total energy generated by the system. Purchased energy for the year was down by 7.4 per cent to 9,090 million kilowatt-hours.

Operation of the System

Units 1 and 2 at Pickering GS were operated in parallel with the system for the first time on April 4 and October 6 respectively, and the two units at Lower Notch GS similarly on November 2 and December 14. All these units had met full commissioning requirements by the end of the year. Fountain Falls and Upper Notch Generating Stations, in operation since they were purchased from the Northern Ontario Power Company in 1944, were removed from service respectively in June and July 1971. Salvage and demolition were completed prior to the flooding of the headpond for Lower Notch GS.

In November, a new interconnection agreement with Manitoba Hydro came into operation. At various times during the year, a number of other agreements with neighbouring utilities were terminated. These had been negotiated from time to time in recent years specifically for the provision or exchange of interruptible and emergency power. A contract of a quite different kind, the Commission's firm contract for the delivery to Ontario of half the output at Chats Falls GS, expired on September 30, 1971. Hydro, however, continues to operate the Quebec half of Chats Falls GS on behalf of the Ottawa Valley Power Company, and takes delivery of this power under agreements with Hydro-Quebec.

Stream Flows and Storage Conditions

Stream flows and storage conditions, though reasonably good on the whole, varied widely across the province in 1971, storage exclusive of the Great Lakes being about 18 per cent above normal in the northwest at the end of the year, and approximately 15 per cent below normal in the east and south. Of the four major rivers on which generating stations are established, the St. Lawrence and Niagara Rivers had mean flows in excess of their ten-year moving averages by 14.1 and 11.4 per cent respectively, the Ottawa and Abitibi River mean flows being correspondingly 15.9 and 12.3 per cent below the averages. At one point in the summer, the Commission, in response to a request from the Ontario Water Resources Commission, operated the Ottawa River stations on base load for almost a month in order to produce uniform flow, so that the pollution effects in the river could be kept to a minimum.

Line Maintenance and Forestry

Following the successful test demonstration during 1970 of the effectiveness of an infra-red camera in detecting overheated conductor connections, a detector unit was purchased and subsequently used during 1971 in four of the seven Regions to examine approximately 21,000 connections in lines and stations. The examination disclosed over 80 overheated connections, which would eventually have failed and caused service interruption. The camera, in conjunction with the display unit, can be operated either from the S58 helicopter or from a panel truck.

A recently developed injection spade now in use in all Regions for the butt treatment of wood poles has contributed to savings of up to one-third of the cost of pole treatment by hand.

Fifteen aluminum guyed towers have been purchased for emergency use on the extra-high-voltage line in the event that service is interrupted by severe tower damage. These replacement towers are equally distributed at Essa, Hanmer, and Porcupine Transformer Stations. A number of crews are qualified by training to erect the towers, and the towers are now being assembled in modules that can be transported by helicopter to the site of the damage, thereby reducing the time required for restoration of the facility.

Helicopters were used in the inspection of 142,000 circuit miles of transmission line, in line maintenance work for resagging conductors and sky wires and for pole replacement, as well as in the construction of new lines.

In the preparation of rights of way and station sites, forestry crews are practising selective cutting of only those trees which would interfere with construction and operation. In the absence of attractive natural features, particularly at station sites and highway crossings, landscape plans are being applied, incorporating such features as earth mounds and the planting of large trees.

Forestry equipment is now being used to transplant trees that are up to six inches in trunk diameter and 25 feet in height, thereby providing immediate screening and improved visual effects. In the general treatment of properties, careful consideration is being given to the retention of low-growing plant species. In addition, grass covers are being established through seeding where this will improve appearance and reduce erosion.

Purchase of Rights of Way

The mounting electrical demands for the province of Ontario will require the construction of hundreds of miles of 500-kV transmission line linking several large new generating stations, and therefore also the acquisition of thousands of acres of right of way. Since much of this right of way must unavoidably traverse prime agricultural land in southern Ontario, the Commission is exploring every reasonable method of alleviating any seemingly detrimental social and environmental effects. The routes proposed are widely discussed with government authorities, both at the provincial and local levels, and with planners and property owners at public meetings in the municipalities affected. The route chosen for the transmission facilities will as far as possible follow township lot lines, for the most part at the back of properties. It will be selected with the purpose of causing the least inconvenience to property owners and a minimum of disturbance to historical sites, conservation areas, or places of scenic beauty. Purchases are made on the basis of fair compensation at current market value to the owner, and expropriation is resorted to only if agreement on price cannot be negotiated. Landscaping and beautification are prime considerations, and policies are now being developed for the multiple use of rights of way as recreation areas, or as service corridors for use by other utilities.

Supply

Coal deliveries in relation to total orders placed were much improved in 1971 and the outstanding performance of the first two nuclear-electric units at Pickering GS effectively eliminated a requirement for the equivalent of 1.2 million tons. As a result, the Commission in the fall of the year had sufficient coal on hand to permit uninterrupted operation of thermal-electric stations during the 1971-72 winter period, despite the protracted strike in the United States coal fields during October and November. Purchases must be increased in 1972, however,

to restore emergency stockpiles to acceptable levels. The total value of coal received by Ontario Hydro in 1971 amounted to \$110,000,000.

With the conversion of units at Richard L. Hearn GS for the use of natural gas, deliveries of this fuel began in August. By the end of November, consumption had reached 120 million cubic feet per day. Negotiations are now under way for the supply of oil, whether crude or residual, for the Commission's first oil-fired station at Lennox GS. Comprehensive studies are being carried out on fuel requirements for the ensuing decade, whether in the form of coal, gas, oil, or uranium. The choice of the most appropriate and most economical fuel for any given station, and the assurance that sources of supply will be dependable are now matters of prime concern.

During 1971, purchase orders were placed with Canadian suppliers for a total \$294,000,000 for materials, equipment, and services. The orders placed with Canadian suppliers in 1971, taken in conjunction with other orders placed earlier but still outstanding, make a total of \$861,000,000 now in process. This is not only an indication of the magnitude of the Commission's construction program, but a measure of its effect in stimulating the Canadian economy.

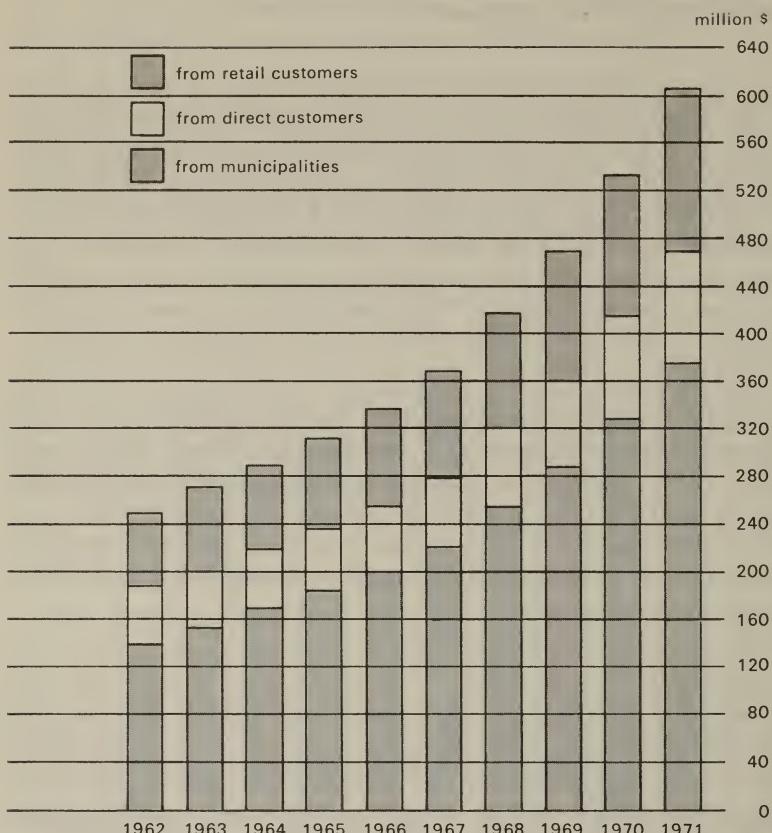
FINANCE

Revenues in 1971 were 13.5 per cent greater than in 1970, rising by \$72.3 million to \$606.7 million. A combination of increases in rates and increases in demands for power and energy accounted for the additional revenue. The increases in revenue were \$46.6 million or 14.3 per cent from municipalities, \$17.9 million or 14.9 per cent from retail customers, and \$7.8 million or 8.9 per cent from direct customers.

Costs, before provision for the stabilization of rates and contingencies reserve, rose from \$516.5 million in 1970 to \$604.9 million in 1971. Operation, maintenance, and administration expense increased by \$29.5 million. The cost of fuel used in the generation of electric power exceeded the corresponding cost in 1970 by \$28.4 million, reflecting not only increases in the price of fuel, but also the increasing dependence on thermal-electric generating facilities to meet the growth in customer requirements. Because of the increase in borrowings in total and the effect of high interest rates, interest expense rose by \$11.3 million. The method of providing depreciation was revised from sinking fund to straight line for certain fixed assets effective January 1, 1971. This change and the continued growth of fixed assets in service resulted in the provision for depreciation being \$15.0 million higher than in 1970.

Expenditures on fixed assets during the year amounted to \$507.3 million, including \$316.3 million on thermal-electric generating facilities, \$111.4 million on transformer stations and transmission lines, and \$36.2 million on retail distribution facilities.

Revenues



Expenditures on thermal-electric generating facilities include \$119.7 million on Nanticoke GS, \$95.4 million on Bruce GS, \$56.4 million on Pickering GS which is only the Commission's share of the total at this station, and \$20.8 million on Lennox GS.

The Commission's debt from borrowings amounted to \$3,635.3 million at December 31, 1971, as compared with \$3,276.2 million at December 31, 1970. The net increase of \$359.1 million during the year represents an increase of \$363.4 million in bonds payable and a decrease of \$4.3 million in notes and advances. During 1971 the Commission issued bonds amounting to \$335.0 million in Canadian currency, \$136.2 million in U.S. currency, and DM 100.0 million in West German currency.

The balance in the reserve for stabilization of rates and contingencies amounted to \$252.9 million at the end of 1971, up \$5.1 million from the balance at the end of 1970. The reserve is used to stabilize the effects on cost brought about by variations in stream flows, loads varying from the levels forecast, major physical damage to plant and equipment or their premature retirement, fluctuations in exchange on debt payable in foreign currencies, and other contingencies.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

STATEMENT OF OPERATIONS

for the Year Ended December 31, 1971

(with comparative figures for 1970)

| | 1971 | 1970 |
|--|----------|----------|
| | \$ '000 | \$ '000 |
| REVENUES | | |
| from Municipalities | 373,350 | 326,753 |
| from Retail Customers | 138,460 | 120,531 |
| from Direct Customers | 94,939 | 87,142 |
| | <hr/> | <hr/> |
| | 606,749 | 534,426 |
| COSTS | | |
| Operation, maintenance, and administration | 199,604 | 170,086 |
| Fuel used for electric generation | 112,369 | 84,002 |
| Power purchased (note 1) | 31,369 | 32,407 |
| Nuclear agreement—payback (note 2) | 2,236 | — |
| Interest (note 3) | 129,103 | 117,835 |
| Depreciation (note 4) | 80,336 | 65,290 |
| Debt retirement | 52,543 | 47,640 |
| Amortization of frequency standardization | 20,324 | 18,729 |
| Sales of secondary energy (note 1) | (22,940) | (19,503) |
| | <hr/> | <hr/> |
| Total before reserve provision /withdrawal | 604,944 | 516,486 |
| Provisions and withdrawals—reserve for stabilization of rates and contingencies: | | |
| Interest added to the reserve | 15,562 | 13,688 |
| Provision (withdrawal)—all customers | (12,064) | 7,700 |
| Withdrawal to offset net deficit on sales to retail and direct customers | (1,693) | (3,448) |
| | <hr/> | <hr/> |
| | 606,749 | 534,426 |

See accompanying notes on page 17.

AUDITORS' REPORT

We have examined the balance sheet of The Hydro-Electric Power Commission of Ontario as at December 31, 1971 and the statements of operations and source and application of funds for the year then ended. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, these financial statements present fairly the financial position of the Commission as at December 31, 1971 and the results of its operations and the source and application of its funds for the year then ended.

Toronto, Canada,
March 30, 1972

CLARKSON, GORDON & CO.
Chartered Accountants.

THE HYDRO-ELECTRIC POWER

BALANCE SHEET AS AT
(with comparative)

ASSETS

| | 1971 | 1970 |
|---|-----------|-----------|
| | \$ '000 | \$ '000 |
| FIXED ASSETS | | |
| Fixed assets in service, at cost (note 2)..... | 4,286,294 | 3,898,965 |
| Less accumulated depreciation | 762,071 | 701,251 |
| | <hr/> | <hr/> |
| Fixed assets under construction, at cost..... | 3,524,223 | 3,197,714 |
| | 776,097 | 689,218 |
| | <hr/> | <hr/> |
| | 4,300,320 | 3,886,932 |
| | <hr/> | <hr/> |
| INVESTMENTS (note 5)..... | | |
| Investments held for | | |
| Reserve for stabilization of rates and contingencies..... | 202,830 | 207,264 |
| Debt retirement fund | 51,547 | 50,139 |
| Employer's liability insurance fund..... | 4,177 | 4,170 |
| | <hr/> | <hr/> |
| | 258,554 | 261,573 |
| | <hr/> | <hr/> |
| CURRENT ASSETS | | |
| Cash and short-term investments (note 6)..... | 150,448 | 151,450 |
| Accounts receivable (note 2)..... | 138,487 | 94,024 |
| Fuel for electric generation, at cost (note 7)..... | 79,929 | 69,175 |
| Materials and supplies, at cost | 29,496 | 27,789 |
| | <hr/> | <hr/> |
| | 398,360 | 342,438 |
| | <hr/> | <hr/> |
| DEFERRED CHARGES AND OTHER ASSETS | | |
| Frequency standardization cost, less amounts written off..... | 48,896 | 66,813 |
| Debt discount expense, less amounts written off..... | 37,378 | 34,613 |
| Long-term accounts receivable | 10,071 | 9,158 |
| Other assets | 10,147 | 11,081 |
| | <hr/> | <hr/> |
| | 106,492 | 121,665 |
| | <hr/> | <hr/> |
| | 5,063,726 | 4,612,608 |
| | <hr/> | <hr/> |

COMMISSION OF ONTARIO

DECEMBER 31, 1971

(figures for 1970)

DEBT, EQUITY, AND LIABILITIES

| | 1971 | 1970 |
|--|-----------|-----------|
| | \$ '000 | \$ '000 |
| DEBT FROM BORROWINGS | | |
| Bonds payable (note 8)..... | 3,418,179 | 3,054,760 |
| Notes payable (note 9)..... | 217,100 | 220,750 |
| Advances from the Province of Ontario (note 10)..... | — | 701 |
| | <hr/> | <hr/> |
| | 3,635,279 | 3,276,211 |
| EQUITY | | |
| Equities accumulated through debt retirement charges..... | 818,725 | 766,189 |
| Reserve for stabilization of rates and contingencies..... | 252,940 | 247,829 |
| Contributions from the Province of Ontario as assistance for rural construction (note 11)..... | 126,695 | 124,796 |
| | <hr/> | <hr/> |
| | 1,198,360 | 1,138,814 |
| CURRENT LIABILITIES | | |
| Accounts payable and accrued charges..... | 147,507 | 127,306 |
| Accrued interest..... | 71,786 | 60,259 |
| | <hr/> | <hr/> |
| | 219,293 | 187,565 |
| DEFERRED LIABILITIES | | |
| Customers' deposits..... | 2,874 | 3,116 |
| Employer's liability insurance fund..... | 7,920 | 6,902 |
| | <hr/> | <hr/> |
| | 10,794 | 10,018 |
| | <hr/> | <hr/> |
| | 5,063,726 | 4,612,608 |
| | <hr/> | <hr/> |

See accompanying notes on pages 17-19.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

STATEMENT OF SOURCE AND APPLICATION OF FUNDS
for the Year Ended December 31, 1971
 (with comparative figures for 1970)

| | 1971 | 1970 |
|---|-------------|-------------|
| | \$ '000 | \$ '000 |
| SOURCE OF FUNDS | | |
| Operations | | |
| Depreciation charged | | |
| Directly to operations..... | 80,336 | 65,290 |
| Indirectly to operations and fixed assets under construction..... | 10,439 | 9,630 |
| Debt retirement..... | 52,543 | 47,640 |
| Amortization of frequency standardization cost, less interest on the account..... | 17,916 | 15,820 |
| Interest—reserve for stabilization of rates and contingencies..... | 15,562 | 13,688 |
| Provision (withdrawal)—reserve for stabilization of rates and contingencies | (12,064) | 7,700 |
| Amortization of discount on bonds and notes payable..... | 3,956 | 7,389 |
| Sales to retail and direct customers—net deficit..... | (1,693) | (3,448) |
| Other items—net..... | 50 | 726 |
| | 167,045 | 164,435 |
| Proceeds from issues of bonds and notes, less retirements..... | 355,912 | 366,307 |
| Amounts held in cash and investments—net decrease (increase)..... | 3,781 | (25,692) |
| | 359,693 | 340,615 |
| Increases in accounts and interest payable..... | 31,728 | 41,348 |
| Other items—net..... | 1,642 | 155 |
| | 560,108 | 546,553 |
| APPLICATION OF FUNDS | | |
| Expenditures on fixed assets—net..... | 502,271 | 504,907 |
| Increases in accounts receivable..... | 45,375 | 11,134 |
| Increases in fuel, materials, and supplies..... | 12,462 | 30,512 |
| | 560,108 | 546,553 |

NOTES TO FINANCIAL STATEMENTS

1. Interchange of Power

Power purchased and sales of secondary energy include amounts arising from interconnection arrangements for the exchange of power with other power production authorities.

2. Nuclear Agreement—Pickering Units 1 and 2

The Commission, Atomic Energy of Canada Limited and the Province of Ontario are parties to a joint undertaking for the construction and operation of units 1 and 2 of Pickering nuclear generating station. Based on current estimates of final costs of construction, approximately 32% of the final capital cost is to be financed by the Commission, 37% by Atomic Energy of Canada Limited, and 31% by the Province of Ontario, ownership of the units being vested in the Commission. Contributions by Atomic Energy of Canada Limited and the Province of Ontario to December 31, 1971 amount to \$240,382,000 (including \$48,398,000 receivable from the two parties at that date) and these have been deducted in arriving at the value of fixed assets in service in respect of Pickering units 1 and 2. Commencing with the in service date of each of the units (July 29, 1971 for unit 1 and December 30, 1971 for unit 2) the Commission makes payments for a period of up to 30 years to each of the parties in proportion to their capital contributions. These payments, termed "payback", are calculated in accordance with the agreement and in a broad sense provide for payments of amounts representing the net operational advantage of having the power generated by Pickering units 1 and 2 as compared with coal-fired units similar to Lambton units 1 and 2.

3. Interest

Interest costs consisted of:

| | 1971 | 1970 |
|---|-------------|-------------|
| | \$ '000 | \$ '000 |
| Interest on bonds, notes and advances..... | 218,589 | 188,646 |
| Less: | | |
| Interest earned on investments..... | 27,281 | 28,224 |
| Interest capitalized..... | 52,591 | 34,300 |
| Interest on unamortized frequency standardization cost..... | 2,408 | 2,909 |
| Miscellaneous interest..... | 7,206 | 5,378 |
| | <hr/> | <hr/> |
| | 129,103 | 117,835 |
| | <hr/> | <hr/> |

4. Depreciation

Effective January 1, 1971 the method of providing depreciation on the Commission's fixed assets (excluding office and service equipment) was revised. Prior to this date the sinking fund method was used. Since January 1, 1971 the method of depreciation was changed so that all future additions to the system and the net book value of thermal generating stations in service at the end of 1970 would be depreciated using the straight line method. All other assets in service (excluding office and service equipment) at the end of 1970 will continue to be depreciated on the sinking fund basis. The straight line method provides better protection against future obsolescence, and this has become a more important factor with the increasing proportion of thermal generating facilities with their shorter operating lives. As a result of the change in method, depreciation charged to operations for 1971 is approximately \$10,600,000 more than it would otherwise have been.

5. Investments

Investments which are included at amortized cost, consisted of:

| | 1971 | 1970 |
|---|-------------|-------------|
| | \$ '000 | \$ '000 |
| Government and government-guaranteed bonds..... | 257,559 | 260,578 |
| Corporate bonds..... | 995 | 995 |
| | <hr/> | <hr/> |
| | 258,554 | 261,573 |
| | <hr/> | <hr/> |

Market value of these investments at December 31, 1971 was \$254,263,000.

6. Cash and Short-term Investments

Cash and short-term investments, with short-term investments recorded at amortized cost (approximately market value) consisted of:

| | 1971 | 1970 |
|---|-------------|-------------|
| | \$ '000 | \$ '000 |
| Cash..... | 7,732 | 7,151 |
| Interest bearing deposits with banks and trust companies..... | 41,961 | 82,797 |
| Government and government-guaranteed bonds..... | 67,855 | 21,605 |
| Corporate obligations..... | 27,000 | 31,287 |
| Chartered bank notes..... | 5,900 | 8,610 |
| | <hr/> | <hr/> |
| | 150,448 | 151,450 |
| | <hr/> | <hr/> |

7. Fuel for Electric Generation

Inventory of fuel consisted of:

| | 1971 | 1970 |
|-------------------|-------------|-------------|
| | \$ '000 | \$ '000 |
| Coal..... | 73,977 | 62,377 |
| Nuclear fuel..... | 5,441 | 6,330 |
| Fuel oil..... | 511 | 468 |
| | <hr/> | <hr/> |
| | 79,929 | 69,175 |
| | <hr/> | <hr/> |

8. Bonds Payable

a) The liability for bonds payable consisted of:

| | 1971 | 1970 |
|--|-------------|-------------|
| | \$ '000 | \$ '000 |
| Bonds Payable in Canadian Currency — Guaranteed by the Province of Ontario..... | 2,265,283 | 2,014,805 |
| United States Currency — Held by the Province of Ontario. | 1,046,755 | 999,554 |
| United States Currency— Eurodollar Issue—Guaranteed by the Province of Ontario..... | 35,295 | — |
| West German Currency — Guaranteed by the Province of Ontario..... | 70,846 | 40,401 |
| | <hr/> | <hr/> |
| Total Bonds Payable..... | 3,418,179 | 3,054,760 |
| | <hr/> | <hr/> |

- b) The liability for bonds payable in foreign currencies is translated to Canadian currency at the rates of exchange at time of conversion. When bond issues are retired, exchange losses or gains are recorded in the reserve for stabilization of rates and contingencies. Translated at the rates of exchange which prevailed at December 31, 1971 the total liability for bonds payable in foreign currencies would be decreased by \$28,300,000.
- c) Bonds maturing in the next five years, including foreign currency bonds translated to Canadian currency at the rate of exchange at the time of conversion, are as follows:

| | \$ '000 |
|-----------|---------|
| 1972..... | 65,611 |
| 1973..... | 64,772 |
| 1974..... | 110,804 |
| 1975..... | 80,979 |
| 1976..... | 171,617 |
| | <hr/> |
| | 493,783 |
| | <hr/> |

9. Notes Payable

Notes payable consisted of \$210,950,000 maturing in 1972 and \$6,150,000 maturing in 1973.

10. Advances from the Province of Ontario

The final repayment of the Advances from the Province of Ontario amounting to \$701,000 was made during 1971.

11. Contributions from the Province of Ontario as Assistance for Rural Construction

The Province of Ontario contributed \$1,899,000 during 1971 (\$2,112,000 in 1970) as assistance for rural construction.

THE HYDRO-ELECTRIC POWER

RESERVE FOR STABILIZATION
for the Year Ended

| | HELD FOR THE BENEFIT OF ALL CUSTOMERS |
|--|---|
| Balances at beginning of year..... | \$ '000 245,511 |
| Add: | |
| Interest for the year at rates approximating those earned on investments held for the reserve..... | 15,420 |
| Provision charged to operations..... | |
| Net profit on redemption of bonds payable and sale of investments..... | 3,374 |
| | <hr/> |
| | 264,305 |
| Deduct: | |
| Withdrawal credited to operations..... | 12,064 |
| Withdrawal to offset net deficit on sales to retail and direct customers..... | |
| Grant to Ontario Municipal Electric Association..... | |
| | <hr/> |
| | 12,064 |
| Balances at end of year..... | 252,241 |

EQUITIES ACCUMULATED THROUGH
DEBT RETIREMENT CHARGES

for the Year Ended December 31, 1971

| | MUNICI- PALITIES | POWER DISTRICT | TOTALS | |
|---|---------------------|-------------------|---------|---------|
| | | | 1971 | 1970 |
| | \$ '000 | \$ '000 | \$ '000 | \$ '000 |
| Balances at beginning of year..... | 543,063 | 223,126 | 766,189 | 718,699 |
| Add: | | | | |
| Debt retirement charged to operations..... | 33,975 | 18,568 | 52,543 | 47,640 |
| Equities transferred through annexations.... | 14 | (14) | | |
| Equity refunded on annexation of retail dis- tribution facilities..... | | (7) | (7) | (150) |
| Balances at end of year..... | 577,052 | 241,673 | 818,725 | 766,189 |

COMMISSION OF ONTARIO

OF RATES AND CONTINGENCIES

December 31, 1971

| HELD FOR THE BENEFIT OF (OR RECOVERABLE FROM) CERTAIN GROUPS OF CUSTOMERS | | | | | |
|--|----------------------------|---|---------------------|--------------------|--------------------|
| Municipalities | Power District | | | TOTALS | |
| | All Direct Customers | Direct Customers Former Northern Ontario Properties | Retail Customers | 1971 | 1970 |
| \$ '000 1,144 | \$ '000 (5,602) | \$ '000 7,876 | \$ '000 (1,100) | \$ '000 247,829 | \$ '000 225,629 |
| 68 | (350) | 493 | (69) | 15,562 | 13,688 |
| | | | | | 7,700 |
| | | | | 3,374 | 4,323 |
| 1,212 | (5,952) | 8,369 | (1,169) | 266,765 | 251,340 |
| | | | | 12,064 | |
| | (1,331) | | 3,024 | 1,693 | 3,448 |
| 68 | | | | 68 | 63 |
| 68 | (1,331) | | 3,024 | 13,825 | 3,511 |
| 1,144 | (4,621) | 8,369 | (4,193) | 252,940 | 247,829 |

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
BONDS PAYABLE IN CANADIAN CURRENCY
as at December 31, 1971
Guaranteed as to Principal and Interest by the Province of Ontario

| Date of Maturity | Callable on or after | Date of Issue | Interest Rate | Principal Outstanding December 31, 1971 |
|---|-------------------------|----------------|------------------|---|
| July 5, 1972 | | July 5, 1967 | % 6 | \$ 14,687,000 |
| Sept. 20, 1972 | | Sept. 20, 1967 | 6½ | 11,950,000 |
| Mar. 15, 1973 | | Mar. 15, 1967 | 5¾ | 10,809,500 |
| June 15, 1973 | June 15, 1971 | June 15, 1950 | 3 | 53,962,000 |
| Mar. 18, 1974 | | Mar. 18, 1969 | 7½ | 20,000,000 |
| July 15, 1974 | July 15, 1972 | July 15, 1956 | 4 | 46,255,500 |
| Oct. 15, 1974 | Oct. 15, 1972 | Oct. 15, 1956 | 4½ | 24,548,500 |
| Dec. 1, 1974 | | Dec. 1, 1969 | 8½ | 20,000,000 |
| Aug. 15, 1975 | Feb. 15, 1972 | Feb. 15, 1957 | 4¾ | 32,906,000 |
| Jan. 15, 1976 | Jan. 15, 1974 | Jan. 15, 1956 | 4 | 43,809,500 |
| *Sept. 15, 1976 | | Sept. 15, 1970 | 8½ | 75,000,000 |
| Oct. 1, 1976 | | Oct. 1, 1969 | 8¼ | 14,050,000 |
| Nov. 15, 1976 | Nov. 15, 1974 | Nov. 15, 1957 | 5 | 34,717,000 |
| Jan. 5, 1977 | Jan. 5, 1975 | Jan. 5, 1967 | 6¼ | 14,960,000 |
| Mar. 1, 1977 | Mar. 1, 1975 | Mar. 1, 1955 | 3½ | 38,448,500 |
| Apr. 1, 1977 | Apr. 1, 1974 | Apr. 1, 1957 | 5 | 74,075,000 |
| Mar. 1, 1978 | Mar. 1, 1976 | Mar. 1, 1958 | 4½ | 32,652,000 |
| Oct. 15, 1978 | Oct. 15, 1976 | Oct. 15, 1958 | 5 | 45,959,500 |
| May 15, 1979 | May 15, 1974 | May 15, 1954 | 3½ | 34,492,000 |
| July 1, 1979 | | July 1, 1959 | 5¾ | 28,811,500 |
| Oct. 15, 1979 | Oct. 15, 1974 | Oct. 15, 1954 | 3½ | 49,733,000 |
| Feb. 15, 1980 | Feb. 15, 1978 | Feb. 15, 1960 | 6 | 26,551,000 |
| July 15, 1980 | July 15, 1978 | July 15, 1960 | 5½ | 35,719,000 |
| Feb. 15, 1981 | Feb. 15, 1979 | Feb. 15, 1961 | 5½ | 39,660,000 |
| June 15, 1982 | June 15, 1979 | June 15, 1962 | 5 | 32,458,000 |
| Mar. 1, 1983 | Mar. 1, 1980 | Mar. 1, 1963 | 5¼ | 40,131,500 |
| June 15, 1983 | June 15, 1979 | June 15, 1963 | 5 | 51,691,600 |
| Nov. 15, 1983 | Nov. 15, 1980 | Nov. 15, 1961 | 5¼ | 40,272,000 |
| Feb. 1, 1984 | Feb. 1, 1981 | Feb. 1, 1964 | 5¼ | 50,253,700 |
| Oct. 1, 1984 | Oct. 1, 1980 | Oct. 1, 1964 | 5½ | 54,103,000 |
| Feb. 1, 1985 | Feb. 1, 1981 | Feb. 1, 1965 | 5½ | 68,698,500 |
| July 5, 1987 | July 5, 1985 | July 5, 1967 | 6½ | 24,082,000 |
| Jan. 4, 1988 | Jan. 4, 1984 | Jan. 4, 1966 | 5¾ | 49,269,500 |
| Apr. 15, 1988 | Apr. 15, 1984 | Apr. 15, 1966 | 6 | 47,778,000 |
| July 5, 1988 | July 5, 1984 | July 5, 1966 | 6 | 46,563,000 |
| Jan. 5, 1989 | Jan. 5, 1985 | Jan. 5, 1967 | 6½ | 38,264,500 |
| Sept. 20, 1989 | Sept. 20, 1985 | Sept. 20, 1967 | 6½ | 27,501,000 |
| Mar. 15, 1990 | Mar. 15, 1986 | Mar. 15, 1967 | 6 | 46,258,000 |
| Apr. 1, 1992 | Apr. 1, 1988 | Apr. 1, 1968 | 7 | 41,495,000 |
| Aug. 15, 1992 | Aug. 15, 1988 | Aug. 15, 1968 | 7 | 48,060,000 |
| Sept. 18, 1992 | Sept. 18, 1988 | Sept. 18, 1968 | 7 | 61,370,000 |
| Mar. 18, 1994 | Mar. 18, 1989 | Mar. 18, 1969 | 7¾ | 29,044,000 |
| Apr. 1, 1994 | Apr. 1, 1990 | Apr. 1, 1970 | 9 | 47,602,000 |
| May 1, 1994 | May 1, 1989 | May 1, 1969 | 7¾ | 32,610,500 |
| Oct. 1, 1994 | Oct. 1, 1989 | Oct. 1, 1969 | 8½ | 24,186,000 |
| Dec. 1, 1994 | Dec. 1, 1989 | Dec. 1, 1969 | 8½ | 22,065,000 |
| **Feb. 1, 1995 | Feb. 1, 1990 | Feb. 1, 1970 | 9 | 50,000,000 |
| June 30, 1995 | June 30, 1990 | June 30, 1970 | 9 | 58,770,000 |
| Nov. 30, 1995 | Nov. 30, 1990 | Nov. 30, 1970 | 8¾ | 74,000,000 |
| Feb. 4, 1996 | Feb. 4, 1991 | Feb. 4, 1971 | 7½ | 100,000,000 |
| Apr. 1, 1996 | Apr. 1, 1991 | Apr. 1, 1971 | 7½ | 60,000,000 |
| July 21, 1996 | July 21, 1991 | July 21, 1971 | 8½ | 75,000,000 |
| Sept. 15, 1996 | Sept. 15, 1991 | Sept. 15, 1971 | 7¾ | 100,000,000 |
| Total bonds payable in Canadian currency. | | | | 2,265,283,300 |

*Exchangeable at the option of the bondholder for an equal principal amount of bonds due September 15, 1996, such bonds to bear interest at 8½%.

**Subject to maturity of any bond on February 1, 1975 if the bondholder so elects.

Statement of Bonds Payable

23

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
BONDS PAYABLE IN UNITED STATES CURRENCY
as at December 31, 1971

Held by the Province of Ontario and having terms identical with issues sold in the United States by the Province of Ontario on behalf of the Commission

| Date of Maturity | Callable on or after | Date of Issue | Interest Rate | Principal Outstanding December 31, 1971 | |
|--|----------------------|----------------|---------------|---|--------------------|
| Sept. 1, 1972 | Sept. 1, 1956 | Sept. 1, 1951 | % 3½ | U.S. \$ 37,331,000 | CAN. \$ 38,974,368 |
| Feb. 1, 1975 | Feb. 1, 1958 | Feb. 1, 1953 | 3½ | 44,976,000 | 44,032,868 |
| Nov. 1, 1978 | Nov. 1, 1958 | Nov. 1, 1953 | 3½ | 46,583,000 | 45,490,870 |
| Mar. 15, 1980 | Mar. 15, 1959 | Mar. 15, 1954 | 3½ | 29,337,000 | 28,629,324 |
| May 15, 1981 | May 15, 1961 | May 15, 1956 | 3½ | 41,718,000 | 40,964,717 |
| Feb. 1, 1984 | Feb. 1, 1969 | Feb. 1, 1959 | 4¾ | 69,821,000 | 67,697,030 |
| Sept. 15, 1990 | Sept. 15, 1975 | Sept. 15, 1965 | 4¾ | 48,701,000 | 52,414,443 |
| Apr. 1, 1996 | Apr. 1, 1981 | Apr. 1, 1966 | 5½ | 32,946,000 | 35,519,908 |
| Apr. 15, 1997 | Apr. 15, 1982 | Apr. 15, 1967 | 5½ | 62,144,000 | 67,251,461 |
| Dec. 1, 1997 | Dec. 1, 1982 | Dec. 1, 1967 | 6½ | 71,745,000 | 77,574,528 |
| Aug. 1, 1998 | Aug. 1, 1983 | Aug. 1, 1968 | 7½ | 72,355,000 | 77,645,964 |
| Feb. 15, 1999 | Feb. 15, 1984 | Feb. 15, 1969 | 7½ | 74,855,000 | 80,422,344 |
| Sept. 1, 1999 | Sept. 1, 1984 | Sept. 1, 1969 | 8½ | 98,260,000 | 105,905,862 |
| Feb. 15, 2000 | Feb. 15, 1985 | Feb. 15, 1970 | 9¼ | 99,545,000 | 106,762,012 |
| Aug. 1, 2000 | Aug. 1, 1985 | Aug. 1, 1970 | 9¼ | 75,000,000 | 76,593,750 |
| May 15, 2001 | May 15, 1986 | May 15, 1971 | 7.85 | 100,000,000 | 100,875,000 |
| Total bonds payable in United States currency—held by the Province of Ontario. | | | | 1,005,317,000 | 1,046,754,449 |

BONDS PAYABLE IN UNITED STATES CURRENCY
—EURODOLLAR ISSUE
as at December 31, 1971

Guaranteed as to Principal and Interest by the Province of Ontario

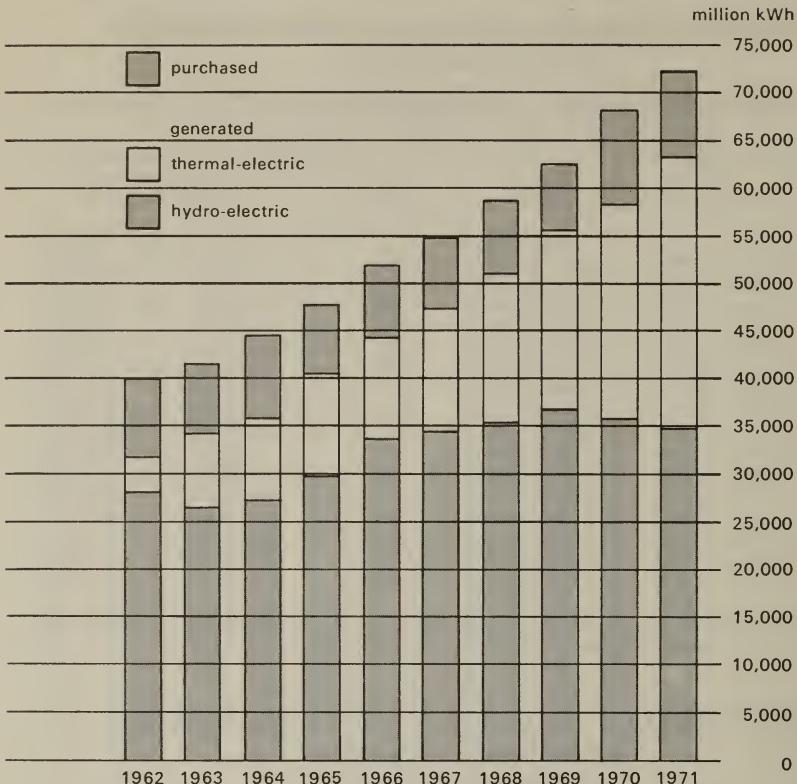
| Date of Maturity | Callable on or after | Date of Issue | Interest Rate | Principal Outstanding December 31, 1971 | |
|--|----------------------|---------------|---------------|---|--------------------|
| Jan. 15, 1977-1986 (ten equal annual instalments) | Jan. 15, 1977 | Jan. 15, 1971 | % 8½ | U.S. \$ 35,000,000 | CAN. \$ 35,295,312 |

BONDS PAYABLE IN WEST GERMAN CURRENCY
as at December 31, 1971

Guaranteed as to Principal and Interest by the Province of Ontario

| Date of Maturity | Callable on or after | Date of Issue | Interest Rate | Principal Outstanding December 31, 1971 | |
|---|----------------------|---------------|---------------|---|--------------------|
| Aug. 1, 1975-1984 (ten equal annual instalments) | Aug. 1, 1975 | Aug. 1, 1969 | % 7 | DM 150,000,000 | CAN. \$ 40,401,005 |
| Dec. 1, 1977-1986 (ten equal annual instalments) | Dec. 1, 1977 | Dec. 1, 1971 | 7½ | 100,000,000 | 30,455,000 |
| Total bonds payable in West German currency..... | | | | 250,000,000 | 70,846,005 |

Energy Made Available



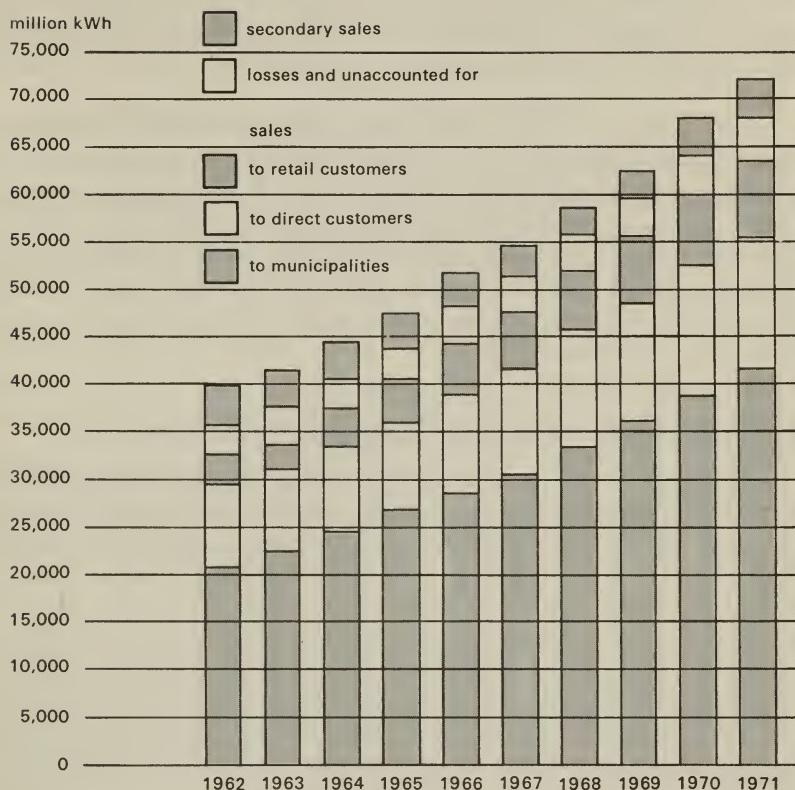
MARKETING AND THE COMMISSION'S CUSTOMERS

Ontario Hydro recognizes that marketing embraces far more than a program to encourage sales and a program of advertising directed to that end. It is rather a code of corporate behaviour by which a supplier correlates every aspect of its relations with its customers. This implies the analysis of customer needs, the provision of a service to meet those needs, the development of a price structure appropriate to the markets served, and finally the administration of the process of service, billing, and customer relationships in a manner that is acceptable to its customers. Recognizing that power users of the province appreciate the efficiency, cleanliness, and economy associated with the use of electric energy, the Commission is primarily concerned to meet their requirements as far as possible by encouraging those uses that best serve the interest of the community at large.

The Marketing Program 1971

Space conditioning and water heating for residential and commercial buildings, and complete environmental control for a variety of farm buildings were the prime areas of emphasis during 1971. Electrical space conditioning has strong customer appeal because it provides not only heating and cooling, but also air purification and humidity control. Because of rising requirements for hot water the 60-gallon

Disposal of Energy



water heater under the Cascade designation is now being recommended instead of the 40-gallon heater as the standard rental unit. The introduction during 1970 of preferential insurance rates on electrically equipped farm buildings for poultry raising is a further inducement to producers to use electricity for safe and efficient environmental control.

With the purpose of dealing more adequately and effectively with organizations which control operations in many locations across the province, the Central Sales Group at Head Office was expanded during the year to deal with problems of industrial as well as commercial customers. The establishment of this well co-ordinated approach, backed as it is by special technical competence, provides highly valued assistance to supporting staffs dealing with customers in the Regions and in communities served by the municipal electrical utilities.

Service to Customers

During 1971, power was supplied at cost to 353 municipal electrical utilities for resale to their 1,789,599 retail customers. Through its own rural and other distribution facilities, the Commission also provided service to 644,747 retail customers, including 126,273 farm service customers.

No significant change has taken place regarding the status of municipal electrical utilities serving customers within newly constituted regional municipalities. Study and analysis leading to eventual resolution of the problems involved will continue until agreement can be negotiated with the new municipalities.

Some 55 miles of 115-kV line were constructed in the Northwestern Region to supply a new mining company engaged in bringing a zinc-copper-lead ore body into production. By mid 1972, the requirements of the company are expected to be in the neighbourhood of 10,000 kW. In Fort Frances, a subsidiary of a large international pulp and paper company has started operation at a kraft mill that will produce, both for use in Ontario and for export to the USA, up to 465 tons of bleached and semi-bleached sulphite pulp per day. The company's power requirements are expected to rise by as much as 12,000 kW.

Increase in Annual Energy Consumption per Customer

The increased rates announced in the 1970 Report became effective on January 1, 1971. Residential customers in the Commission's operation, even those making only seasonal use at summer cottages and winter chalets, nevertheless increased their use of energy, bringing the average consumption per customer for year-round residential service to 9,618 kWh from 9,324 kWh in 1970, and for intermittent-occupancy service correspondingly to 1,975 kWh from 1,786 kWh. Farm service yearly average use rose from 12,305 kWh to 12,746 kWh per customer. Spreading administrative costs in this way over a rising volume of sales has a favourable effect in restraining a rise in the average cost per kilowatt-hour for these services. Some reinforcement of this favourable effect is expected to follow from the gradual introduction of monthly billing based on quarterly meter reading, which will result in more even and therefore more acceptable distribution of charges to customers, as well as improved cash flow to the system.

ULTIMATE CUSTOMERS SERVED

| | |
|---|-----------|
| Retail customers served by 353 municipal utilities | 1,789,599 |
| Retail customers served by the Commission | |
| In 15 communities where the Commission owns and operates the distribution facilities | 28,544 |
| In Rural Areas (including two interconnected systems) | 616,203 |
| | 644,747 |
| Direct Customers (including 9 interconnected systems) | 100 |
| Total | 2,434,446 |

Rate Policy

In support of the government's policy of seeking to stimulate growth in the economy, the Commission announced in the fall of 1971 its intention to introduce

no increase in rates for industrial customers in 1972, or for other customers in the months immediately ahead, deferring until the new year further consideration of whatever steps may be necessary in 1972 to meet continuously rising costs.

PLANNING, ENGINEERING, AND CONSTRUCTION

In 1971, the Commission's construction program for new generating resources included two large nuclear-electric developments, Pickering GS and Bruce GS, two conventional thermal-electric stations, Nanticoke GS and Lennox GS, and one hydro-electric station, Lower Notch GS on the Montreal River.

Progress on Power Developments

Lower Notch GS was placed in service on November 2, 1971, when the first unit was paralleled with the system. Two of the Pickering GS units were placed in service during the year, one on April 4 and the other on October 6. With these stations already in service, the program as approved at the end of 1971 extends to the autumn of 1978, and includes two further units at Pickering GS, four units at each of Bruce and Lennox Generating Stations, and eight units at Nanticoke GS.

The performance of the two Pickering units proved most gratifying and encouraging for the future of the CANDU nuclear-generating concept. On-power fuelling for Unit 1 was carried out on full load during November and December. The remaining two units are scheduled for service in 1972 and 1973. At the end of the year, commissioning activities on Unit 3 and installation of Unit 4 were well advanced. Construction activity continues in full swing at Bruce GS where four 800-megawatt units will be installed when present plans are complete.

Also at the Bruce Nuclear Development, work is continuing for the construction of the heavy-water plant now nearing completion. This plant, being built for Atomic Energy of Canada Limited, will be operated by Ontario Hydro, beginning in the latter half of 1972. When in full operation, the plant is expected to produce 800 tons of heavy water per year. A substantial part of the output in the early years is intended for use at Bruce GS for the four reactors now scheduled for service in the years 1975 to 1978.

At Nanticoke GS, the first shipment of coal arrived early in July. Though the boiler of one unit was ready for first firing early in August, late delivery of parts for the turbine delayed the in-service date beyond the end of 1971.

The Commission's new Lennox GS is being designed for the use of either crude or residual oil as fuel for the boilers, the cost and availability of fuel, as well as the problem of atmospheric pollution, being major considerations. The boilers, each capable of producing a maximum continuous flow of 3.6 million pounds of steam per hour at 2,500 psig and 1,000/1,000°F, will be of the low-excess-air type. They offer improved combustion efficiency, involve lower maintenance cost, and

SUMMARY OF THE POWER DEVELOPMENT PROGRAM
as at December 31, 1971

| <i>Development</i> | <i>Units</i> | | <i>In-Service Schedule</i> | <i>Installed Capacity</i> | |
|--|---------------|-------------|----------------------------|---------------------------|---------------------------|
| | <i>Number</i> | <i>Type</i> | | <i>In Service</i> | <i>Under Construction</i> |
| Pickering—Lake Ontario, east of Toronto..... | 4 | TN | 1971-71-72-73 | kW | kW |
| Pickering Combustion- turbine Units..... | 6 | TCT | 1970-1972 | 1,080,000 | 27,500 |
| Nanticoke—Lake Erie, near Port Dover..... | 8 | TC | 1972-72-73-74- 75-76-77 | 27,500 | 4,000,000 |
| Lennox—Lake Ontario, 22 miles west of Kingston..... | 4 | TC | 1975-75-76-77 | | 2,295,000 |
| Bruce—Lake Huron, near Kincardine..... | 4 | TN | 1975-76-77-78 | | 3,200,000 |
| Bruce Auxiliary Units..... | 4 | TCT | 1974-1976 | | *48,000 |

* Tentative capacity

TN Thermal-electric Nuclear

TC Thermal-electric Conventional

TCT Thermal-electric Combustion-turbine

produce smaller quantities of atmospheric pollutants. The four turbine generators ordered in 1969 from the Canadian General Electric Company Limited will be almost replicas of those installed at Lambton GS, and will provide an estimated dependable peak capacity of 2,060 megawatts. They are scheduled for service successively, commencing in late 1974 and running through till the spring of 1977.

The site of Lennox GS near Bath, about 22 miles west of Kingston, has fully confirmed its selection as having excellent geological conformation, convenient access to an adequate supply of cooling water, and satisfactory conditions attending the purchase of the extensive acreage of property required. The station property now encompasses nearly 1,200 acres, and further purchases are being made for the transmission facilities, which will link the station with the present 230-kV network and eventually with the extended 500-kV grid.

At Richard L. Hearn GS, Unit 1 was first fuelled with gas instead of coal on August 13. It was brought on full load on the new fuel two days later. A major step in the program to reduce and control atmospheric pollution was taken at the station when Unit 5 was fired with natural gas for the first time on September 16, and the exhaust was dispersed high above ground level through the new 700-foot stack. When fuel conversion is complete for all eight units, early in 1972, the four 100-megawatt units will burn only gas, and the four 200-megawatt units will burn either gas or coal, or both in combination, the choice being governed by weather and fuel-supply conditions.

In order to meet recent much more stringent regulations governing the sulphur content of the fuel used at Lakeview GS, the Commission plans to convert half of

EXPENDITURES ON CAPITAL CONSTRUCTION 1962-1971

| Year | Genera-tion | Transfor-mation | Trans-mission | Retail Distribu-tion | Other | Total |
|------------|-------------|-----------------|---------------|----------------------|---------|-----------|
| | \$'000 | \$'000 | \$'000 | \$'000 | \$'000 | \$'000 |
| 1962..... | 59,741 | 11,754 | 21,118 | 18,102 | 3,709 | 114,424 |
| 1963..... | 49,301 | 12,109 | 22,391 | 18,073 | 6,283 | 108,157 |
| 1964..... | 55,908 | 16,775 | 16,250 | 18,623 | 2,565 | 110,121 |
| 1965..... | 90,420 | 18,734 | 19,727 | 18,066 | 3,004 | 149,951 |
| 1966..... | 131,900 | 22,593 | 21,607 | 20,256 | *14,908 | 211,264 |
| 1967..... | 154,889 | 30,128 | 26,774 | 22,280 | *18,075 | 252,146 |
| 1968..... | 192,772 | 38,270 | 53,439 | 23,276 | *21,583 | 329,340 |
| 1969..... | 273,082 | 62,507 | 60,128 | 28,567 | *22,411 | 446,695 |
| 1970..... | 318,236 | 68,682 | 65,141 | 30,410 | *28,577 | 511,046 |
| 1971..... | 336,124 | 57,965 | 53,452 | 36,169 | *23,541 | 507,251 |
| Total..... | 1,662,373 | 339,517 | 360,027 | 233,822 | 144,656 | 2,740,395 |

*These figures include investment in tools and equipment, now classified as fixed assets but shown in previous years as current assets.

the station to dual firing by either coal or oil, the present assumption being that atmospheric conditions will permit the use of coal for up to 60 per cent of the time without any deleterious effect on the environment. Additional equipment will be installed on the remaining four coal-fired units to improve their ash-control facilities. Improvements of this kind are not made, of course, without some significant increase in the cost of producing power.

Transformer Stations

During 1971, seven new transformer stations were placed in service on the 230-kV network, and four on the 115-kV network. At three 230-kV transformer stations and two new 115-kV stations construction is proceeding. The three 230-kV stations are to serve the interconnection between the Manitoba Hydro and Ontario Hydro systems. The service capacity at five other transformer stations was increased from 115 kV to 230 kV, and additional transformer capacity was installed at five 115-kV stations.

Orders for eight three-phase autotransformers for the interconnection of the 500-kV and 230-kV networks have been placed with the Canadian General Electric Company Limited and Westinghouse Canada. Rated at 750,000 kVA and weighing close to 350 tons each, these transformers are the heaviest purchased to date by the Commission. The special tank designed for these transformers will permit delivery by rail on cars which incorporate the transformer tank as part of the vehicle itself.

Transmission Lines

Construction is well under way for a 230-kV transmission interconnection with the Manitoba Hydro System. The first section, a single-circuit, twin-pole line from Atikokan via Fort Frances and Kenora to the interprovincial boundary, is

scheduled for completion in April 1972. A second section of similar construction, from Atikokan via Dryden and Kenora to the boundary, is scheduled for completion in April 1973.

A major extension of the 500-kV transmission facilities by approximately 900 circuit miles will be required in southern Ontario between 1974 and 1977 to incorporate the increased total output of new units being brought into service in turn at Pickering, Nanticoke, Lennox, and Bruce Generating Stations. Negotiations are under way for the location of the required rights of way, which are being planned in large part for widths of approximately 600 feet and for the accommodation of three 500-kV single-circuit, and two 230-kV double-circuit lines.

With the net addition of 707 circuit miles of transmission line in 1971, there were 21,915 circuit miles in service at the end of the year, including 435 miles at 500 kV, 6,737 miles at 230 kV, and 6,716 miles at 115 kV.

Computer Services

Computer services are now provided through large-scale, third-generation equipment located at Head Office. Supplementary equipment such as terminals, both high-speed and low-speed, are located at strategic points throughout the province. Special effort is now being directed to providing more direct access to the computers for users, to improving response time generally, and to ensuring the consistency and integrity of the stored data.

RESEARCH

Research activity at the Ontario Hydro W. P. Dobson Research Laboratory is primarily directed towards those areas which are now of critical importance to the advancement of electric power technology.

One of these areas is the design and development of high-voltage transmission lines that are more attractive in appearance and sufficiently compact to be accommodated on narrower rights of way. Work in support of this program included laboratory studies of insulators having a semi-conductive glaze. A small leakage current through the glaze significantly increases the flash-over strength of the insulators by keeping them warm and dry in the presence of moisture and contamination. Other transmission line work was directed towards the prevention of galloping in ice-covered conductors, either by the use of a mid-span torsional damper or a span-end damper. Success in field trials of these devices now under way, and in other developments, would permit considerable reduction in tower dimensions as well as in the spacing of conductors. This could lead to the possible acceptance of new tower configurations as now proposed by two firms of industrial designers.

Both laboratory and field tests on a prototype 115-kV vacuum circuit-breaker have established the feasibility of its providing synchronized high-speed fault

interruption. The use of the breaker in conjunction with new solid-state protective relay systems now under development should result in faster fault clearing with less disturbance to the power system, and should also permit economies in future system design.

With a view to improving power-system reliability, studies have been carried out for the comparison of outage rates of two switching arrangements for Jones-type transformer stations, for the assessment of the need for on-site replacements of 500-kV transformers, and for the evaluation of the reliability of parallel overhead transmission circuits.

Failure of tubes in power plant heat-exchangers can result from wear and fatigue brought about by flow-induced vibration. At Pickering GS, problems of this type have been overcome by stiffening the vibrating tubes and modifying the fluid flow, but the basic mechanism of the phenomenon is not yet fully understood. Extensive theoretical and experimental studies are being directed towards improving reliability in the design of new equipment.

There is evidence of need to improve the standard of quality in thermostats used for the control of room temperature, particularly to restrict the range of temperature fluctuation permitted by their operation. In order to develop a certification program, a full-scale test room was constructed to represent the living room of a brick-veneer bungalow. Equipment was installed to permit the room to be subjected to simulated summer and winter outdoor conditions. In this room the performance of thermostats now used in conjunction with various types of electric heating equipment can be tested and compared with their performance in a standard National Electrical Manufacturers Association test chamber.

In generating stations and other station locations, transistor and rectifier components in solid-state electronic control equipment are subject to failure with more than acceptable frequency as a result of transient voltage surges induced in the station control wiring during the operation of high-voltage switchgear. Major changes in wiring practices have been devised in order to reduce these troublesome conditions, and these are now being incorporated into new stations.

A scanning-type electron microscope recently purchased is facilitating studies of the surface features of a wide variety of materials especially in their natural untreated condition. Its large depth of focus and high magnification permit detection and detailed stereoscopic study of fine cracks, cavities, and deformations, none of which would be possible with conventional optical equipment. Materials examined have included new alloys, products of corrosion, semi-conductive glazes on porcelain insulators, and particulate pollutants.

STAFF

To meet the normal requirements for employee replacements, as well as the demands of new activities, over 7,700 persons were engaged during the year, 340 to fill management and professional positions, 1,595 for technical and clerical work, and the remainder for more temporary employment primarily on regional or construction projects.

The average employee population over the 12-month period was 23,264, of which number, 16,671 were regular employees, and 6,593 temporary employees.

In 1971, approximately 1,200 students were given summer employment. Nearly 300 of these summer employees worked in developmental positions directly related to their fields of study. In addition, 189 university students enrolled in engineering and mathematical studies had work-term assignments with the Commission as part of a co-operative university-industry educational program.

Training and Development

A program for the identification and development of potential senior managers was continued and expanded, and by the end of the year, 175 persons had already availed themselves of the opportunity to participate. A supplementary benefit has been the interest and enlargement of experience found in the exercise by many senior managers, who have participated as observers of the candidates' performance in a simulated management situation.

The Conference and Development Centre, near Orangeville, was in constant productive use during the year to provide apprenticeship and trades training to approximately 3,700 employees, courses in management training to 412, and courses various in content to 1,140 others. In addition, apprenticeship training was given to 283 employees and management training to 84 representatives from 77 municipal electrical utilities.

During the year, eleven visitors from abroad, representatives of nations in the early stages of industrial development, spent time varying from a few days to several months in the Commission's organization receiving training and guidance in power utility operation.

The Work Environment

In the development of its compensation program, the Commission is placing increasing emphasis on total compensation, the concept that payment for work should be seen as embracing not only direct pay but also the major benefits and allowances which an employee receives, and the general conditions under which he works. For that reason, management is continuously examining employee benefits and pay practices in order to respond appropriately to changes in government legislation, and by ensuring the adequacy of its compensation program, to maintain its position as a leading employer in the province. During 1971, considerable effort was spent in keeping employees well informed regarding the benefits they receive from the well-rounded compensation program.

In 1971, the former Accident Prevention and Medical Services Divisions were brought together to form the Health and Safety Division. Accident prevention is now appropriately associated with health services and health physics, which are similarly oriented activities directed respectively towards the prevention of disease and the prevention of health hazards.

In addition to the provision of facilities to meet normal first-aid and medical requirements at work locations, special attention has been given to the problems of cardiovascular and respiratory disease, and malignancies. As an outcome of another continuing program for the complete medical assessment of partially disabled employees, many of these employees have been provided with suitable opportunities for productive employment.

As energy production at the large nuclear-electric stations increases, appropriate medical, monitoring, and protective services have been developed and expanded as required to meet the new conditions that apply at these stations.

The over-all frequency rate of disabling injuries per million man-hours worked remained unchanged at 10 in 1971, roughly equivalent to the average over the previous five years. Work in the Regions, on the other hand, was carried out with an accident frequency rate of 5, the lowest so far recorded in the Regions, and the Northwestern Region achieved the distinction of being the first Region to work a complete year without a disabling injury. The severity rate is based on the statistical allocation of a stipulated number of lost hours to specified types of accident. This rate, regrettably affected by five fatal accidents during 1971, was 1,000 as compared with 800 in the previous year, but nevertheless still showed slight improvement over the average for the preceding five years. The motor vehicle accident rate per million miles driven declined from 11 in 1970 to 10 in 1971.

Special security measures are now required to control the growing incidence of theft from Ontario Hydro properties, particularly thefts of copper. Through formal instruction and repeated admonition, the staff is constantly reminded that their vigilance and sense of personal responsibility are the Commission's best protection against unwarranted trespass that might result in damage to equipment or the theft of materials.

Labour Relations

Amendments to the Labour Relations Act as proclaimed in February 1971 provide for the accreditation of employer associations as bargaining agents for management in the construction industry.

The Electrical Power Systems Construction Association (EPSCA) was formed in March 1971, with this legislation in mind, specifically for the purpose of jointly representing management of the Commission's field construction forces and the 180 construction contractor members. Negotiations between EPSCA and the Allied Construction Council, which represents Ontario Hydro's construction workers, have

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

PENSION AND INSURANCE FUND
STATEMENT OF ASSETS
as at December 31, 1971
 (with comparative figures for 1970)

| | 1971 | 1970 |
|--|----------------|----------------|
| | \$ '000 | \$ '000 |
| Investments | | |
| Bonds and stocks— | | |
| Federal and Provincial government and government-guaranteed bonds | 146,932 | 143,931 |
| Corporation bonds..... | 42,103 | 39,456 |
| Stocks..... | 86,448 | 73,481 |
| Total bonds and stocks..... | 275,483 | 256,868 |
| First mortgages on real estate..... | 76,215 | 52,907 |
| Real property leased to others..... | 349 | 364 |
| Total investments..... | 352,047 | 310,139 |
| Cash..... | 320 | 179 |
| Accrued interest..... | 3,669 | 2,839 |
| Receivable from (payable to) The Hydro-Electric Power Commission of Ontario..... | 356,036 | 313,157 |
| | (196) | 3,105 |
| | <u>355,840</u> | <u>316,262</u> |

NOTES

1. The most recent actuarial valuation of the pension plan was made as at December 31, 1970, in compliance with the requirements of The Pension Benefits Act, 1965. This valuation indicated that the plan had an unfunded liability of approximately \$31,900,000. Current contributions have been made on a basis sufficient to meet actuarial requirements, and include an amount sufficient to recover this deficiency within the period of time required by The Pension Benefits Act, 1965.
2. In the above statement, bonds are included at amortized cost, stocks at cost, first mortgages on real estate at balance of principal outstanding, and real property at cost less amortization. At December 31, 1971 the par value of Federal and Provincial government and government-guaranteed bonds was \$152,226,000, par value of corporation bonds was \$42,034,000 and the approximate market value of total bonds and stocks was \$265,592,000.

AUDITORS' REPORT

We have examined the statement of assets of The Hydro-Electric Power Commission of Ontario Pension and Insurance Fund as at December 31, 1971. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, the accompanying statement presents fairly the assets of the fund as at December 31, 1971.

Toronto, Canada,
March 30, 1972

CLARKSON, GORDON & CO.
Chartered Accountants.

been scheduled for early in 1972 on the assumption that the technicalities now seen as obstacles to accreditation can either be removed by amendment to the present Act, or resolved by joint union-management agreement. The Commission and The Society of Ontario Hydro Professional Engineers and Associates (SOHPEA), in the same way, are continuing informal discussion of items of common interest through the Joint Society-Management Committee.

The agreement effective April 1, 1970 and signed on April 7, 1971 with Local 1000 of the Canadian Union of Public Employees, representing approximately 12,000 trades, technical, and office employees, remains in force until March 31, 1972. During the past year, certain new sections recently added to the agreement seem to have given rise to a substantial increase in the number of grievances. Though the large majority of them were resolved by the parties, two grievances which were of more general interest, as involving the issue of contracting out, went to arbitration and were resolved in the Commission's favour. One covered the use of outside services in meter reading, and the other the engagement of the employees of a supplier.

More than half of the 65 municipal electrical utilities engaged in negotiation during 1971 required conciliation procedures before reaching agreement either with the Canadian Union of Public Employees or with the International Brotherhood of Electrical Workers, and five experienced strikes of varying duration. The number of municipal electrical utilities dealing with certified unions, however, continues to grow, and the utilities in general are turning in larger numbers, and with increasing frequency, to the Commission's Labour Relations staff for guidance and research assistance in their labour relations activity. The outcome has been a more co-ordinated approach to collective bargaining by electrical utilities across the province with regard to issues that are common to all.

APPENDIX I—OPERATIONS

The table of power resources and requirements on pages 40 and 41 gives the primary peak requirements for the month of December and the dependable peak capacity of the Commission's resources at that time. A separate table on pages 38 and 39 gives the December dependable peak capacity and the maximum output of the major Commission-owned generating stations and of the major sources of purchased power. Any comparison of total requirements and resources should make allowance for that part of total requirements that may be interrupted over the peak period under contract terms accepted by the customer. In 1971 this was approximately 268,000 kilowatts. The margin of reserve capacity shown should be viewed with this in mind, as well as the conservative basis on which capacities are calculated. See the note on dependable peak capacity on page 39.

Statistics on peak loads and capacities are given in the Report in kilowatts. They may be converted to horsepower by multiplying by 1.34, one horsepower being equivalent to approximately 0.746 kilowatts.

The Analysis of Energy Sales on pages 42 and 43 shows how the kilowatt-hours made available by the Commission and the associated municipal utilities were distributed to the various classes of ultimate customers or to interconnected systems. The table on the disposal of energy by the Commission reconciles these figures with system primary energy requirements and the total energy generated and purchased by the Commission.

THE COMMISSION'S POWER RESOURCES—1971

| River | Hydro-Electric Generating Stations | Dependable Capacity* | Maximum Output* | Annual Energy Output (Net) # |
|---------------|---|----------------------|-----------------|------------------------------|
| | | kW | kW | kWh |
| Niagara | ##Sir Adam Beck—Niagara No. 1..... | 420,000 | 417,600 | 3,161,488,700 |
| | Sir Adam Beck—Niagara No. 2..... | 1,292,000 | 1,300,500 | 8,881,658,600 |
| | Pumping—Generating Station..... | 108,000 | 94,000 | 151,534,800 |
| | **Ontario Power..... | | 92,000 | 352,135,000 |
| | **Toronto Power..... | | 28,000 | 71,768,480 |
| Welland Canal | DeCew Falls No. 1..... | 31,000 | 27,000 | 127,581,280 |
| | DeCew Falls No. 2..... | 124,000 | 144,000 | 938,247,900 |
| | Adjustment to capacity of Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer..... | 75,000 | | |
| St. Lawrence | Robert H. Saunders—St. Lawrence..... | 833,000 | 840,000 | 6,762,198,000 |
| Ottawa | Des Joachims..... | 367,000 | 377,000 | 1,793,853,700 |
| | Otto Holden..... | 193,000 | 212,000 | 896,487,200 |
| | Chenau..... | 108,000 | 117,000 | 570,308,000 |
| | Chats Falls (Ontario half)..... | 73,000 | 86,000 | 430,476,000 |
| Madawaska | Mountain Chute..... | 164,000 | 145,000 | 272,380,100 |
| | Barrett Chute..... | 172,000 | 160,200 | 272,887,800 |
| | Stewartville..... | 168,000 | 160,000 | 285,898,000 |
| Abitibi | ##Abitibi Canyon..... | 226,000 | 208,000 | 1,301,728,800 |
| | Otter Rapids..... | 177,000 | 175,500 | 712,230,900 |
| Mississagi | Aubrey Falls..... | 158,000 | 139,000 | 211,058,900 |
| | George W. Rayner..... | 46,000 | | 57,490,000 |
| | Wells..... | 215,000 | 208,000 | 411,884,200 |
| | Red Rock Falls..... | 40,000 | 41,000 | 206,670,100 |
| Mattagami | Kipling..... | 142,000 | 142,000 | 662,735,000 |
| | Little Long..... | 125,000 | 132,500 | 556,153,800 |
| | Harmon..... | 125,000 | 137,000 | 665,182,800 |
| Montreal | Lower Notch..... | 245,000 | 230,000 | 37,803,300 |
| Various | Other hydro-electric generating stations..... | 137,200 | 136,360 | 799,287,823 |
| | Diversity—Adjustment due to difference between the calculation of capacity on an individual plant basis and for this part of the system as a whole..... | 64,800 | | |
| | Sub total—East System..... | 5,679,000 | | 30,288,059,583 |
| Nipigon | Pine Portage..... | 114,800 | 133,000 | 1,004,754,000 |
| | Cameron Falls..... | 75,100 | 77,600 | 620,916,000 |
| | Alexander..... | 62,400 | 65,500 | 514,823,000 |
| English | Caribou Falls..... | 73,600 | 73,000 | 592,162,000 |
| | Manitou Falls..... | 59,800 | 68,000 | 493,118,400 |
| Kaministikwia | Silver Falls..... | 45,700 | 48,800 | 293,917,000 |
| Winnipeg | Whitedog Falls..... | 51,300 | 48,000 | 396,691,000 |
| Aguasabon | Aguasabon..... | 46,100 | 46,000 | 325,076,900 |
| Various | Other hydro-electric generating stations..... | 29,400 | 45,500 | 313,935,000 |
| | Diversity—Adjustment due to difference between the calculation of capacity on an individual plant basis and for this part of the system as a whole..... | 20,400 | | |
| | Sub total—West System..... | 578,600 | | 4,555,393,300 |
| | Total hydro-electric generation..... | 6,257,600 | | 34,843,452,883 |

THE COMMISSION'S POWER RESOURCES—1971

| Location | Thermal-Electric Generating Stations | Dependable Capacity* | Maximum Output* | Annual Energy Output (Net)† |
|---|---|-----------------------------|------------------------|------------------------------------|
| | | kW | kW | kWh |
| Courtright | Lambton..... | 2,040,000 | 2,030,000 | 9,881,660,000 |
| Windsor | J. Clark Keith..... | 264,000 | 250,000 | 629,333,000 |
| Toronto | Lakeview..... | 2,310,000 | 2,015,000 | 11,142,012,000 |
| | Richard L. Hearn..... | 1,200,000 | 780,000 | 3,335,771,500 |
| Pickering | Pickering (Nuclear)..... | 1,000,000 | 1,040,000 | 2,810,748,000 |
| Rolphhton | Nuclear Power Demonstration..... | 22,000 | 21,900 | 101,342,000 |
| Various | Combustion turbines..... | 343,500 | 136,500 | 108,609,440 |
| | Sub-total—East System..... | 7,179,500 | | 28,009,475,940 |
| Thunder Bay | Thunder Bay..... | 100,000 | 98,000 | 271,612,800 |
| Various | Combustion-turbine and diesel-electric..... | 29,000 | 24,000 | 6,516,320 |
| | Sub total—West System..... | 129,000 | | 278,129,120 |
| | Total thermal-electric generation..... | 7,308,500 | | 28,287,605,060 |
| | Sources of Purchased Power | | | |
| Atomic Energy of Canada Limited—Douglas Point..... | | 182,000 | 192,000 | 980,174,531 |
| Detroit Edison Company..... | | | 305,000 | 1,147,151,000 |
| ##Niagara Mohawk Power Corporation..... | | | 500,000 | 979,763,000 |
| **Canadian Niagara Power Company..... | | | 28,000 | 5,415,000 |
| Power Authority of the State of New York..... | | | 400,000 | 419,553,000 |
| #Quebec Hydro-Electric Commission..... | | 186,000 | 289,000 | 4,768,084,080 |
| Ottawa Valley Power Company..... | | | | 355,225,000 |
| ##Abitibi Paper Company Limited..... | | | 21,000 | 55,921,460 |
| Great Lakes Power Corporation Limited..... | | 5,400 | 41,826 | 57,296,337 |
| Miscellaneous (relatively small suppliers)..... | | 1,600 | 49,835 | 56,097,940 |
| | Sub total—East System..... | 375,000 | | 8,824,681,348 |
| Manitoba Hydro-Electric Board..... | | | 44,800 | 260,995,165 |
| Ontario Minnesota Pulp and Paper Company Limited..... | | | 9,000 | 3,983,000 |
| | Sub total—West System..... | | | 264,978,165 |
| Total generated | | 13,566,100 | | 63,131,057,943 |
| Total purchased | | 375,000 | | 9,089,659,513 |
| Total generated and purchased | | 13,941,100 | | 72,220,717,456 |

*The power capacity and output reported in this table are the 20-minute peaks for the month of December. Since the various maximum outputs do not coincide, their sum is not the peak load of the system.

The dependable capacity of a hydro-electric generating station is the estimated output which an analysis of historical stream-flow conditions indicates the station is capable of producing 98 per cent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds, and since all would not be simultaneously affected by low stream flows, the total hydro-electric generating capacity of the system is estimated to be greater than the sum of the various station capacities by an allowance for this diversity. The dependable peak capacity of a thermal-electric station is the net output of its fully commissioned units, but units in a fairly advanced stage of commissioning are occasionally included at a conservatively estimated proportion of their rated capacity.

†Net output of generating stations or the total received from suppliers.

**25 Hertz.

##25 and 60 Hertz.

Appendix I – Operations

POWER RESOURCES AND REQUIREMENTS

| | TOTAL SYSTEM | | | |
|---|--------------|-------------|-----------|------|
| | 1970 | | 1971 | |
| | kW | kW | kW | % |
| Dependable Peak Capacity* | | | | |
| Generated—Hydro-electric..... | 5,965,600 | 6,257,600 | 292,000 | 4.9 |
| —Thermal-electric..... | 6,318,000 | 7,308,500 | 990,500 | 15.7 |
| Total generated..... | 12,283,600 | 13,566,100 | 1,282,500 | 10.4 |
| Purchased..... | 385,900 | 375,000 | 10,900 | 2.8 |
| Total generated and purchased..... | 12,669,500 | 13,941,100 | 1,271,600 | 10.0 |
| Reserve..... | 1,380,776 | 2,406,572 | 1,025,796 | 74.3 |
| *Primary Power Requirements..... | 11,288,724* | 11,534,528* | 245,804 | 2.2 |
| Ratio of Reserve to Requirements—Per Cent | 12.2 | 20.9 | | |

ENERGY MADE AVAILABLE BY THE COMMISSION

| | 1970 | | 1971 | | Increase or Decrease |
|------------------------------------|----------------|----------------|----------------|----------------|----------------------------|
| | kWh | | kWh | | |
| East System Component | | | | | per cent |
| Generated (net) | | | | | |
| Hydro-electric..... | 31,292,765,653 | | 30,288,059,583 | | 3.2 |
| Thermal-electric..... | 22,335,095,250 | | 28,009,475,940 | | 25.4 |
| Total generated..... | 53,627,860,903 | | 58,297,535,523 | | 8.7 |
| Purchased..... | 9,629,567,553 | | 8,824,681,348 | | 8.4 |
| Transferred in or <i>out</i> | 170,086,640 | | 362,464,800 | | 113.1 |
| Primary..... | | 59,690,459,172 | | 63,397,652,556 | 6.2 |
| Secondary..... | | 3,737,055,924 | | 4,087,029,115 | 9.4 |
| Total..... | 63,427,515,096 | 63,427,515,096 | 67,484,681,671 | 67,484,681,671 | 6.4 |
| West System Component | | | | | |
| Generated (net) | | | | | |
| Hydro-electric..... | 4,421,417,293 | | 4,555,393,300 | | 3.0 |
| Thermal-electric..... | 203,419,510 | | 278,129,120 | | 36.7 |
| Total Generated..... | 4,624,836,803 | | 4,833,522,420 | | 4.5 |
| Purchased..... | 191,246,976 | | 264,978,165 | | 38.6 |
| Transferred in or <i>out</i> | 170,086,640 | | 362,464,800 | | 113.1 |
| Primary..... | | 4,598,239,766 | | 4,736,035,785 | 3.0 |
| Secondary..... | | 47,757,373 | | 0 | |
| Total..... | 4,645,997,139 | 4,645,997,139 | 4,736,035,785 | 4,736,035,785 | 1.9 |
| Total System | | | | | |
| Generated (net) | | | | | |
| Hydro-electric..... | 35,714,182,946 | | 34,843,452,883 | | 2.4 |
| Thermal-electric..... | 22,538,514,760 | | 28,287,605,060 | | 25.5 |
| Total generated..... | 58,252,697,706 | | 63,131,057,943 | | 8.4 |
| Purchased..... | 9,820,814,529 | | 9,089,659,513 | | 7.4 |
| Primary..... | | 64,288,698,938 | | 68,133,688,341 | 6.0 |
| Secondary..... | | 3,784,813,297 | | 4,087,029,115 | 8.0 |
| Total..... | 68,073,512,235 | 68,073,512,235 | 72,220,717,456 | 72,220,717,456 | 6.1 |

NOTE: Thermal-electric generation includes conventional, nuclear, and combustion-turbine units in the East System, and conventional, combustion-turbine, and diesel-electric units in the West System.

-DECEMBER 1970 AND 1971

| EAST SYSTEM COMPONENT* | | WEST SYSTEM COMPONENT* | |
|------------------------|------------------------|------------------------|--------------------|
| 1970 | 1971 | 1970 | 1971 |
| kW | kW | kW | kW |
| 5,387,000 6,189,000 | 5,679,000 7,179,500 | 578,600 129,000 | 578,600 129,000 |
| 11,576,000 | 12,858,500 | 707,600 | 707,600 |
| 385,900 | 375,000 | | |
| 11,961,900 | 13,233,500 | 707,600 | 707,600 |
| 1,323,376 | 2,363,072 | 25,200 | 20,800 |
| 10,638,524* | 10,870,428* | 682,400* | 686,800* |
| 12.4 | 21.7 | 3.7 | 3.0 |

*The capacities shown are those available for a twenty-minute period at the time of the system primary peak demand in December, the capacity of purchased power sources being based on the terms of the purchase contract. Requirements shown are the maximum peaks for December for each of the East System and the West System components, together with a coincident value for the entire system. This coincident value, however, is not the sum of the system component maximum requirements, which occur at different times. Some part of the East System component requirements is subject to interruption over the peak period in accordance with contract terms accepted by customers, the total load subject to possible interruption at the time of the 1971 peak being 268,000 kW.

DISPOSAL OF ENERGY BY THE COMMISSION 1971

| | PRIMARY kWh | SECONDARY kWh | TOTAL kWh |
|--|-----------------|------------------|----------------|
| Sales to Municipalities..... | 41,770,632,300† | | 41,770,732,300 |
| Sales to Direct Customers..... | 13,340,744,800 | | 13,340,744,800 |
| — Interconnected Systems..... | 386,005,400† | 4,072,648,000 | 4,458,653,400 |
| Sub-total | 55,497,382,500 | 4,072,648,000 | 59,570,030,500 |
| Retail Sales | | | |
| In Towns and Villages..... | 308,920,000 | | 308,920,000 |
| In Rural Areas..... | 7,899,411,500 | | 7,899,411,500 |
| — Interconnected Systems..... | 38,347,300† | | 38,347,300 |
| Sub-total | 8,246,678,800 | | 8,246,678,800 |
| Total Commission Sales..... | 63,744,061,300 | 4,072,648,000 | 67,816,709,300 |
| Distribution Losses and Unaccounted for..... | 501,660,600 | | 501,660,600 |
| Transmission Losses and Unaccounted for..... | 3,887,966,441* | 14,381,115* | 3,902,347,556* |
| Total Primary Demand and Secondary Load Carried..... | 68,133,688,341 | 4,087,029,115 | 72,220,717,456 |

*The allocation of total transmission losses to primary and secondary loads is estimated.

†The three quantities of primary energy thus indicated amounting in total to 42,194,985,000 kWh were delivered to municipalities and interconnected systems for resale.

ANALYSIS OF
by the Commission and Associated

| | | SALES BY ASSOCIATED MUNICIPAL ELECTRICAL UTILITIES LISTED IN STATEMENT A |
|--|--|--|
| Ultimate use: | | kWh |
| Residential service | | |
| Continuous Occupancy..... | | 13,112,193,800 |
| Intermittent Occupancy..... | | |
| Total sales residential-type service..... | | 13,112,193,800 |
| Commercial service..... | | 9,907,129,900 |
| Industrial power service—primary..... | | 17,171,395,400 |
| —secondary..... | | |
| Farm..... | | |
| Street lighting..... | | 466,919,100 |
| Unclassified as to ultimate use: | | |
| To interconnected systems for resale—primary..... | | |
| —secondary..... | | |
| Total sales to ultimate customers and for resale..... | | 40,657,638,200 |
| Adjustments: | | |
| Distribution losses and unaccounted for—M.E.U..... | | 1,358,894,300 |
| Generated by M.E.U. listed in Statement A..... | | 206,663,800 |
| Purchased by M.E.U. listed in Statement A from sources other than the Commission..... | | 39,236,400 |
| Commission sales to municipalities and to direct and retail customers..... | | 41,770,632,300 |
| Distribution losses and unaccounted for—Commission..... | | |
| Transmission losses and unaccounted for—Commission..... | | |
| Generated and purchased by the Commission..... | | |

*Includes those direct customers who were formerly classed as Retail Special with loads for the most part under 5,000 kW.

ENERGY SALES**Municipal Electrical Utilities during 1971**

| SALES BY THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO | | | TOTAL |
|---|---|---|--|
| In Certain Towns and Villages Served by Commission Distribution Facilities | To Retail Customers In Rural Areas* | To Direct Customers | |
| kWh | kWh | kWh | kWh |
| 180,748,300 | 2,823,061,100 278,306,300 | | 16,116,003,200 278,306,300 |
| 180,748,300 | 3,101,367,400 | | 16,394,309,500 |
| 104,806,600 | 750,602,700 | | 10,762,539,200 |
| 18,778,800 | 2,357,580,700 | 13,340,744,800 | 32,888,499,700 |
| | 1,657,505,400 | | 1,657,505,400 |
| 4,586,300 | 32,355,300 | | 503,860,700 |
| | 38,347,300 | 386,005,400 4,072,648,000 | 424,352,700 4,072,648,000 |
| 308,920,000 | 7,937,758,800 | 17,799,398,200 | 66,703,715,200 1,358,894,300 206,663,800 39,236,400 |
| 308,920,000 | 7,937,758,800 | 17,799,398,200 | 67,816,709,300 |
| 19,794,400 | 481,866,200 | | 501,660,600 3,902,347,556 72,220,717,456 |

TRANSMISSION LINES AND CIRCUITS
Classified by Major Voltages and Types of Supporting Structure

| | LINE ROUTE MILES | | CIRCUIT MILES | |
|--|---------------------|---------------------|---------------------|---------------------|
| | At Dec. 31, 1971 | At Dec. 31, 1970 | At Dec. 31, 1971 | At Dec. 31, 1970 |
| 500,000-volt aluminum or steel tower . | 435 | 435 | 435 | 435 |
| 345,000-volt steel tower..... | 3 | 3 | 3 | 3 |
| 230,000-volt aluminum or steel tower . | 4,357 | 4,188 | 6,333 | 6,016 |
| 230,000-volt wood pole..... | 400 | 347 | 400 | 347 |
| 230,000-volt underground..... | 2 | 2 | 4 | 4 |
| 115,000-volt steel tower..... | 2,246 | 2,248 | 3,736 | 3,754 |
| 115,000-volt wood pole..... | 2,881 | 2,760 | 2,894 | 2,772 |
| 115,000-volt underground..... | 47 | 44 | 86 | 80 |
| 69,000-volt wood pole..... | 162 | 204 | 162 | 204 |
| 60,000-volt steel tower or wood pole . | 8 | 8 | 8 | 8 |
| 44,000-volt and less, wood and steel . | 6,880 | 6,989 | 7,503 | 7,585 |
| Total | 17,421 | 17,228 | 21,564 | 21,208 |

APPENDIX II—FINANCE

Table of Financial Statements

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Appendix II – Finance

FIXED

for the Year Ended

| | IN | | |
|--|---------------------------------|-------------------------|----------------------------------|
| | Balance December 31, 1970 | Changes | |
| | | Placed in Service | Relocated and Reclassified |
| | \$ '000 | \$ '000 | \$ '000 |
| POWER SUPPLY FACILITIES | | | |
| Generating Stations | | | |
| Thermal-electric—conventional..... | 751,125 | 24,739 | |
| —nuclear..... | 4,659 | 144,582 | |
| —combustion-turbine..... | 38,542 | 1,192 | (22) |
| Total Thermal-electric..... | 794,326 | 170,513 | (22) |
| Hydro-electric..... | 1,498,877 | 85,780 | 243 |
| Total Generating Stations..... | 2,293,203 | 256,293 | 221 |
| Transformer Stations..... | 479,850 | 66,152 | (468) |
| Transmission Lines..... | 537,938 | 37,007 | (701) |
| Communication Equipment..... | 27,442 | 6,846 | 3 |
| Retail Distribution Facilities..... | 418,693 | 36,856 | 945 |
| Total Power Supply Facilities..... | 3,757,126 | 403,154 | |
| ADMINISTRATIVE AND SERVICE FACILITIES | | | |
| Land and Buildings..... | 46,130 | 1,631 | |
| Office and Service Equipment..... | 95,709 | 15,586 | |
| Total Administrative and Service Facilities..... | 141,839 | 17,217 | |
| TOTAL FIXED ASSETS | 3,898,965 | 420,371 | |

Fixed Assets under Construction

| | \$ '000 |
|-----------------------------------|-----------|
| Balance at December 31, 1970..... | 689,217 |
| Add expenditure..... | 507,251 |
| | |
| Deduct placed in service..... | 1,196,468 |
| | 420,371 |
| | |
| Balance at December 31, 1971..... | 776,097 |

ASSETS

December 31, 1971

| SERVICE | | UNDER CONSTRUCTION DECEMBER 31, 1971 | TOTAL DECEMBER 31, 1971 | EXPENDITURES DURING 1971 |
|----------|--------------------------------|--|-------------------------------|--------------------------------|
| Retired | Balance December 31 1971 | | | |
| \$ '000 | \$ '000 | \$ '000 | \$ '000 | \$ '000 |
| (5,299) | 770,565 | 318,776 | 1,089,341 | 163,285 |
| | 149,241 | 328,204 | 477,445 | 151,874 |
| (80) | 39,632 | 161 | 39,793 | 1,123 |
| (5,379) | 959,438 | 647,141 | 1,606,579 | 316,282 |
| (4,489) | 1,580,411 | 7,201 | 1,587,612 | 19,842 |
| (9,868) | 2,539,849 | 654,342 | 3,194,191 | 336,124 |
| (5,754) | 539,780 | 48,862 | 588,642 | 57,965 |
| (2,735) | 571,509 | 57,725 | 629,234 | 53,452 |
| (477) | 33,814 | 4,231 | 38,045 | 6,123 |
| (5,709) | 450,785 | 3,505 | 454,290 | 36,169 |
| (24,543) | 4,135,737 | 768,665 | 4,904,402 | 489,833 |
| (90) | 47,671 | 7,432 | 55,103 | 1,832 |
| (8,409) | 102,886 | | 102,886 | 15,586 |
| (8,499) | 150,557 | 7,432 | 157,989 | 17,418 |
| (33,042) | 4,286,294 | 776,097 | 5,062,391 | 507,251 |

Disposition of Fixed Assets Retired during 1971

| | \$ '000 |
|---|---------------|
| Cost of fixed assets retired..... | 33,042 |
| Deduct proceeds from sales..... | 4,416 |
| Net charge to accumulated depreciation..... | <u>28,626</u> |

ACCUMULATED DEPRECIATION
for the Year Ended December 31, 1971

| | POWER SUPPLY FACILITIES | | ADMINISTRATIVE AND SERVICE FACILITIES | TOTAL |
|---|--|------------------------|---|---------|
| | Generation, Transformation, Transmission, and Communications | Retail Distribution | | |
| | | | Land, Buildings, and Equipment | |
| Balances at December 31, 1970.... | \$ '000 | \$ '000 | \$ '000 | \$ '000 |
| Add: | 509,865 | 134,852 | 56,534 | 701,251 |
| Provision in the year charged: | | | | |
| directly to operations..... | 66,352 | 13,984 | | 80,336 |
| indirectly to operations and fixed assets under construction..... | 46 | | 10,393 | 10,439 |
| Transfers..... | (154) | 154 | | |
| Other adjustments..... | 888 | 372 | | 1,260 |
| | 576,997 | 149,362 | 66,927 | 793,286 |
| Deduct: | | | | |
| Cost of fixed assets retired less pro- ceeds from sales..... | 16,799 | 5,577 | 6,250 | 28,626 |
| Excess of removal costs over salvage recoveries on assets retired..... | 2,280 | 307 | 2 | 2,589 |
| | 19,079 | 5,884 | 6,252 | 31,215 |
| Balances at December 31, 1971.... | 557,918 | 143,478 | 60,675 | 762,071 |

FREQUENCY STANDARDIZATION ACCOUNT
for the Year Ended December 31, 1971

| | 1971 | 1970 |
|--|-------------|-------------|
| | \$ '000 | \$ '000 |
| Balance at beginning of year..... | 66,813 | 82,633 |
| Add interest for the year..... | 2,408 | 2,909 |
| | <hr/> | <hr/> |
| Deduct amortization charged to operations: | | |
| Assessments to customers of the former Southern Ontario System as follows: | | |
| \$3.00 per kilowatt of costing load to all customers in areas which were converted to 60-cycle frequency..... | 18,027 | 16,978 |
| \$.50 per kilowatt of costing load to all 60-cycle customers in other areas..... | 1,076 | 996 |
| | <hr/> | <hr/> |
| An amount equal to the net revenue on the export of 60-cycle secondary energy from the former Southern Ontario System (excluding amounts arising from interconnection arrangements where it is understood that the capacity and/or energy can be repurchased)..... | 1,222 | 755 |
| | <hr/> | <hr/> |
| Balance at end of year..... | 20,325 | 18,729 |
| | <hr/> | <hr/> |
| | 48,896 | 66,813 |

**STATEMENT OF THE ALLOCATION OF THE
for the Year**

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|-------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Acton..... | 6,287.1 | 36,046.7 | 225,686 | 17,171 | | 806 | 18,861 |
| Ailsa Craig..... | 494.6 | 2,777.6 | 17,753 | 1,324 | 1,665 | | 1,484 |
| Ajax..... | 14,650.1 | 87,534.4 | 525,888 | 40,011 | | 4,680 | 7,325 |
| Alexandria..... | 4,652.4 | 27,084.7 | 167,006 | 12,568 | 8,603 | 1,369 | 2,326 |
| Alfred..... | 1,208.8 | 6,579.4 | 43,393 | 3,236 | 4,068 | | 604 |
| Alliston..... | 4,510.5 | 27,773.7 | 161,913 | 12,319 | | 1,128 | 2,255 |
| Almonte.....* | 3,292.0 | 17,843.1 | 118,172 | 8,991 | | 2,824 | 1,646 |
| Alvinston..... | 386.6 | 1,984.8 | 13,878 | 1,035 | 1,301 | | 1,160 |
| Amherstburg..... | 6,853.7 | 43,477.7 | 246,025 | 18,718 | | 1,910 | 20,561 |
| Ancaster Twp..... | 3,114.5 | 17,666.8 | 111,801 | 8,506 | | | 9,344 |
| Apple Hill..... | 207.5 | 1,092.4 | 7,450 | 555 | 698 | | 104 |
| Arkona..... | 361.9 | 2,013.4 | 12,992 | 969 | 1,218 | | 1,086 |
| Arnprior..... | 8,418.2 | 52,807.3 | 302,184 | 22,635 | 22,102 | 1,439 | 4,209 |
| Arthur..... | 2,007.1 | 11,221.7 | 72,048 | 5,482 | | 3,363 | 1,004 |
| Athens..... | 893.2 | 4,876.5 | 32,062 | 2,391 | 3,006 | | 447 |
| Atikokan Twp..... | 4,030.6 | 24,863.0 | 144,685 | 10,789 | 13,566 | 6,817 | |
| Aurora..... | 12,452.7 | 69,150.5 | 447,010 | 34,010 | | 3,188 | 37,358 |
| Avonmore..... | 204.7 | 1,028.0 | 7,349 | 548 | 689 | | 102 |
| Aylmer..... | 6,483.7 | 33,858.7 | 232,744 | 17,516 | 11,926 | 1,084 | 19,451 |
| Ayr..... | 1,611.3 | 8,232.4 | 57,841 | 4,335 | 4,091 | 304 | 4,834 |
| Baden..... | 1,296.0 | 6,333.7 | 46,522 | 3,497 | 2,619 | 68 | 3,888 |
| Bancroft.....* | 2,325.2 | 11,783.7 | 83,467 | 6,257 | 5,795 | 57 | 1,163 |
| Barrie..... | 38,766.1 | 229,647.6 | 1,391,572 | 105,876 | | | 19,383 |
| Barry's Bay..... | 1,133.7 | 6,086.5 | 40,697 | 3,035 | 3,816 | | 567 |
| Bath..... | 625.5 | 3,293.8 | 22,454 | 1,674 | 2,105 | | 313 |
| Beachburg..... | 554.0 | 3,181.2 | 19,887 | 1,513 | | | 277 |
| Beachville..... | 3,172.8 | 21,523.7 | 113,894 | 8,665 | | 962 | 9,518 |
| Beamsville..... | 3,172.0 | 17,302.0 | 113,864 | 8,663 | | 351 | 9,516 |
| Beaverton..... | 1,927.0 | 11,585.5 | 69,172 | 5,263 | | 1,047 | 964 |
| Beeton..... | 871.7 | 4,964.8 | 31,291 | 2,333 | 2,934 | 540 | 436 |
| Belle River..... | 2,128.0 | 12,378.7 | 76,389 | 5,707 | 6,457 | 281 | 6,384 |
| Bellevoile..... | 38,563.4 | 229,402.3 | 1,384,294 | 105,322 | | 2,488 | 19,282 |
| Belmont..... | 1,283.8 | 6,934.1 | 46,084 | 3,479 | 1,637 | | 3,851 |
| Blenheim..... | 2,810.0 | 15,676.3 | 100,870 | 7,659 | 969 | | 8,430 |
| Bloomfield..... | 702.3 | 3,704.4 | 25,210 | 1,918 | | | 351 |
| Blyth..... | 1,049.8 | 5,201.2 | 37,684 | 2,810 | 3,533 | | 3,149 |
| Bobcaygeon..... | 1,847.8 | 10,671.7 | 66,330 | 4,946 | 6,219 | 1,064 | 924 |
| Bolton..... | 2,962.1 | 17,197.4 | 106,329 | 7,943 | 9,079 | 211 | 8,886 |
| Bothwell..... | 687.3 | 3,454.6 | 24,671 | 1,840 | 2,313 | | 2,062 |
| Bowmanville..... | 11,670.4 | 65,915.3 | 418,929 | 31,873 | | | 5,835 |

*See note 8, page 68.

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | Mills per kWh |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | |
| (25,736) | 99,129 | 335,917 | 337,663 | (1,746) | 41.76 | 53.43 | 9.32 |
| (2,650) | 7,639 | 27,215 | 27,260 | (45) | 44.94 | 55.02 | 9.80 |
| (21,199) | 240,720 | 797,425 | 789,000 | 8,425 | 39.45 | 54.43 | 9.11 |
| (11,965) | 74,483 | 254,390 | 253,555 | 835 | 41.24 | 54.68 | 9.39 |
| (1,849) | 18,093 | 67,545 | 66,875 | 670 | 42.44 | 55.88 | 10.27 |
| (12,170) | 76,378 | 241,823 | 242,466 | (643) | 39.38 | 53.61 | 8.71 |
| (6,964) | 49,068 | 173,737 | 174,381 | (644) | 39.99 | 52.78 | 9.74 |
| (2,696) | 5,458 | 20,136 | 20,262 | (126) | 44.94 | 52.08 | 10.15 |
| (21,227) | 119,564 | 385,551 | 387,322 | (1,771) | 41.91 | 56.25 | 8.87 |
| (10,293) | 48,584 | 167,942 | 169,236 | (1,294) | 41.63 | 53.92 | 9.51 |
| (802) | 3,004 | 11,009 | 11,068 | (59) | 42.44 | 53.06 | 10.08 |
| (2,038) | 5,537 | 19,764 | 19,944 | (180) | 44.94 | 54.61 | 9.82 |
| (20,767) | 145,220 | 477,022 | 476,419 | 603 | 41.88 | 56.67 | 9.03 |
| (5,091) | 30,860 | 107,666 | 108,230 | (564) | 40.80 | 53.64 | 9.59 |
| (2,666) | 13,410 | 48,650 | 48,954 | (304) | 42.44 | 54.47 | 9.98 |
| (14,276) | 68,373 | 229,954 | 229,230 | 724 | 43.63 | 57.05 | 9.25 |
| (22,368) | 190,164 | 689,362 | 693,719 | (4,357) | 41.88 | 55.36 | 9.97 |
| (545) | 2,827 | 10,970 | 11,050 | (80) | 42.44 | 53.59 | 10.67 |
| (20,876) | 93,111 | 354,956 | 357,029 | (2,073) | 43.60 | 54.75 | 10.48 |
| (4,666) | 22,639 | 89,378 | 89,745 | (367) | 44.32 | 55.47 | 10.86 |
| (6,206) | 17,418 | 67,806 | 68,283 | (477) | 43.67 | 52.32 | 10.71 |
| (4,705) | 32,405 | 124,439 | 126,413 | (1,974) | 41.60 | 53.52 | 10.56 |
| (87,647) | 631,531 | 2,060,715 | 2,049,923 | 10,792 | 39.13 | 53.16 | 8.97 |
| (1,921) | 16,738 | 62,932 | 63,484 | (552) | 42.44 | 55.51 | 10.34 |
| (1,646) | 9,058 | 33,958 | 34,115 | (157) | 42.44 | 54.29 | 10.31 |
| (1,159) | 8,748 | 29,266 | 29,321 | (55) | 39.13 | 52.83 | 9.20 |
| (12,203) | 59,190 | 180,026 | 181,203 | (1,177) | 41.93 | 56.74 | 8.36 |
| (8,303) | 47,580 | 171,671 | 172,301 | (630) | 41.74 | 54.12 | 9.92 |
| (6,429) | 31,860 | 101,877 | 101,798 | 79 | 39.67 | 52.87 | 8.79 |
| (3,587) | 13,653 | 47,600 | 47,440 | 160 | 43.06 | 54.61 | 9.59 |
| (4,832) | 34,042 | 124,428 | 123,597 | 831 | 44.75 | 58.47 | 10.05 |
| (108,043) | 630,856 | 2,034,199 | 2,040,410 | (6,211) | 39.19 | 52.75 | 8.87 |
| (2,030) | 19,069 | 72,090 | 72,399 | (309) | 42.88 | 56.15 | 10.40 |
| (10,441) | 43,110 | 150,597 | 150,979 | (382) | 41.97 | 53.59 | 9.61 |
| (2,649) | 10,187 | 35,017 | 35,239 | (222) | 39.13 | 49.86 | 9.45 |
| (4,009) | 14,303 | 57,470 | 56,882 | 588 | 44.94 | 54.74 | 11.05 |
| (3,506) | 29,347 | 105,324 | 106,063 | (739) | 43.01 | 57.00 | 9.87 |
| (6,181) | 47,293 | 173,560 | 173,545 | 15 | 44.71 | 58.59 | 10.09 |
| (3,126) | 9,500 | 37,260 | 37,422 | (162) | 44.94 | 54.21 | 10.79 |
| (37,577) | 181,267 | 600,327 | 600,349 | (22) | 39.13 | 51.44 | 9.11 |

STATEMENT OF THE ALLOCATION OF THE

for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|---------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Bracebridge.....* | 2,524.8 | 10,742.3 | 90,633 | 6,895 | | 3,674 | 1,262 |
| Bradford..... | 3,078.1 | 18,129.8 | 110,494 | 8,406 | | | 1,539 |
| Braeside..... | 2,018.5 | 10,845.5 | 72,457 | 5,501 | 713 | 326 | 1,009 |
| Brampton..... | 44,871.6 | 258,384.9 | 1,610,739 | 122,535 | | | 134,615 |
| Brantford..... | 70,625.6 | 421,698.1 | 2,535,219 | 192,889 | | | 211,877 |
| Brantford Twp..... | 15,749.7 | 86,446.3 | 565,362 | 42,905 | 6,822 | 9,433 | 47,249 |
| Brechin..... | 302.0 | 1,492.8 | 10,839 | 808 | 1,016 | | 151 |
| Bridgeport..... | 1,600.9 | 9,907.5 | 57,467 | 4,372 | | | 4,803 |
| Brigden..... | 371.2 | 1,883.2 | 13,324 | 994 | 1,249 | | 1,114 |
| Brighton..... | 2,896.4 | 17,162.0 | 103,971 | 7,910 | | | 1,448 |
| Brockville..... | 26,343.4 | 152,814.6 | 945,640 | 71,913 | | | 13,172 |
| Brussels..... | 894.2 | 4,816.4 | 32,099 | 2,394 | 3,010 | | 2,683 |
| Burford..... | 1,081.9 | 6,150.6 | 38,836 | 2,896 | 3,641 | | 3,246 |
| Burgessville..... | 340.7 | 1,554.7 | 12,230 | 912 | 1,147 | 270 | 1,022 |
| Burk's Falls..... | 1,266.0 | 6,645.6 | 45,445 | 3,458 | | | 633 |
| Burlington..... | 81,355.5 | 479,424.7 | 2,920,387 | 221,738 | 28,257 | 81,065 | 244,067 |
| Cache Bay..... | 407.8 | 2,190.1 | 14,639 | 1,114 | | | |
| Caledonia..... | 1,805.6 | 10,425.7 | 64,814 | 4,833 | 6,077 | | 5,417 |
| Campbellford.....* | 2,901.1 | 11,867.5 | 104,140 | 7,924 | | 5,732 | 1,451 |
| Campbellville..... | 230.3 | 1,173.6 | 8,266 | 616 | 775 | | 691 |
| Cannington..... | 1,116.2 | 6,302.3 | 40,067 | 3,049 | | | 558 |
| Capreol..... | 3,004.5 | 17,688.8 | 107,851 | 8,205 | | 1,112 | |
| Cardinal..... | 1,086.3 | 6,011.7 | 38,994 | 2,908 | 3,656 | | 543 |
| Carleton Place..... | 6,007.6 | 31,686.1 | 215,652 | 16,288 | 7,380 | 545 | 3,004 |
| Casselman..... | 1,398.3 | 7,005.1 | 50,195 | 3,743 | 4,706 | | 699 |
| Cayuga..... | 953.9 | 5,541.2 | 34,242 | 2,553 | 3,210 | 75 | 2,862 |
| Chalk River..... | 655.0 | 3,960.5 | 23,512 | 1,789 | | | 328 |
| Chapleau Twp..... | 2,702.2 | 14,456.0 | 96,999 | 7,233 | 9,095 | | |
| Chatham..... | 40,825.6 | 240,324.5 | 1,465,501 | 111,500 | | | 122,477 |
| Chatsworth..... | 386.7 | 1,984.0 | 13,881 | 1,035 | 1,301 | | 193 |
| Chesley..... | 1,731.2 | 9,527.9 | 62,145 | 4,728 | | 170 | 866 |
| Chesterville..... | 1,979.9 | 10,711.0 | 71,072 | 5,300 | 6,664 | | 990 |
| Chippawa..... | 2,333.3 | 12,909.4 | 83,758 | 6,278 | 5,845 | | 7,000 |
| Clifford..... | 564.3 | 3,068.1 | 20,257 | 1,511 | 1,899 | | 1,693 |
| Clinton..... | 2,983.6 | 16,518.7 | 107,100 | 8,149 | | 595 | 8,951 |
| Cobden..... | 930.9 | 4,831.2 | 33,417 | 2,543 | | | 465 |
| Cobourg..... | 17,899.3 | 105,403.2 | 642,524 | 48,886 | | 8,389 | 8,950 |
| Cochrane..... | 4,860.9 | 27,249.7 | 174,490 | 264 | | | |
| Colborne..... | 1,894.1 | 11,229.6 | 67,992 | 5,070 | 6,375 | | 947 |
| Coldwater..... | 1,128.8 | 5,389.9 | 40,521 | 3,040 | 2,697 | 234 | 564 |

*See note 8, page 68.

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | Mills per kWh |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | |
| (1,825) | 29,541 | 130,180 | 132,055 | (1,875) | 40.58 | 51.56 | 12.12 |
| (9,005) | 49,857 | 161,291 | 161,149 | 142 | 39.13 | 52.40 | 8.90 |
| (4,490) | 29,825 | 105,341 | 106,026 | (685) | 39.64 | 52.19 | 9.71 |
| (85,560) | 710,558 | 2,492,887 | 2,486,350 | 6,537 | 41.63 | 55.56 | 9.65 |
| (286,670) | 1,159,670 | 3,812,985 | 3,814,165 | (1,180) | 41.63 | 53.99 | 9.04 |
| (26,372) | 237,727 | 883,126 | 873,758 | 9,368 | 42.65 | 56.07 | 10.22 |
| (1,080) | 4,105 | 15,839 | 15,917 | (78) | 42.43 | 52.45 | 10.61 |
| (4,567) | 27,246 | 89,321 | 89,214 | 107 | 41.63 | 55.79 | 9.02 |
| (2,139) | 5,179 | 19,721 | 19,905 | (184) | 44.94 | 53.13 | 10.47 |
| (7,951) | 47,196 | 152,574 | 152,713 | (139) | 39.13 | 52.68 | 8.89 |
| (82,087) | 420,240 | 1,368,878 | 1,385,098 | (16,220) | 39.13 | 51.96 | 8.96 |
| (4,208) | 13,245 | 49,223 | 49,441 | (218) | 44.94 | 55.05 | 10.22 |
| (4,525) | 16,914 | 61,008 | 61,977 | (969) | 44.94 | 56.39 | 9.92 |
| (1,352) | 4,275 | 18,504 | 18,720 | (216) | 45.73 | 54.31 | 11.90 |
| (2,600) | 18,275 | 65,211 | 65,630 | (419) | 39.13 | 51.51 | 9.81 |
| (122,928) | 1,318,418 | 4,691,004 | 4,719,357 | (28,353) | 42.97 | 57.66 | 9.78 |
| (1,449) | 6,023 | 20,327 | 19,952 | 375 | 38.63 | 49.85 | 9.28 |
| (6,674) | 28,671 | 103,138 | 103,216 | (78) | 44.94 | 57.12 | 9.89 |
| (2,918) | 32,636 | 148,965 | 148,596 | 369 | 41.10 | 51.35 | 12.55 |
| (990) | 3,227 | 12,585 | 12,773 | (188) | 44.93 | 54.65 | 10.72 |
| (4,158) | 17,331 | 56,847 | 57,244 | (397) | 39.13 | 50.93 | 9.02 |
| (7,594) | 48,644 | 158,218 | 156,213 | 2,005 | 39.00 | 52.66 | 8.94 |
| (4,643) | 16,532 | 57,990 | 58,209 | (219) | 42.44 | 53.38 | 9.65 |
| (23,720) | 87,137 | 306,286 | 312,296 | (6,010) | 40.43 | 50.98 | 9.67 |
| (2,597) | 19,264 | 76,010 | 75,470 | 540 | 42.44 | 54.36 | 10.85 |
| (3,202) | 15,238 | 54,978 | 55,223 | (245) | 45.02 | 57.63 | 9.92 |
| (1,587) | 10,891 | 34,933 | 35,070 | (137) | 39.13 | 53.33 | 8.82 |
| (3,135) | 39,754 | 149,946 | 151,257 | (1,311) | 41.94 | 55.49 | 10.37 |
| (128,187) | 660,892 | 2,232,183 | 2,229,952 | 2,231 | 41.63 | 54.68 | 9.29 |
| (1,641) | 5,456 | 20,225 | 20,113 | 112 | 42.44 | 52.30 | 10.19 |
| (9,027) | 26,202 | 85,084 | 85,288 | (204) | 39.23 | 49.15 | 8.93 |
| (7,702) | 29,455 | 105,779 | 106,634 | (855) | 42.44 | 53.43 | 9.88 |
| (6,691) | 35,501 | 131,691 | 132,357 | (666) | 44.09 | 56.44 | 10.20 |
| (2,447) | 8,437 | 31,350 | 31,106 | 244 | 44.94 | 55.56 | 10.22 |
| (13,645) | 45,427 | 156,577 | 156,732 | (155) | 41.83 | 52.48 | 9.48 |
| (2,715) | 13,286 | 46,996 | 47,134 | (138) | 39.13 | 50.48 | 9.73 |
| (47,574) | 289,859 | 951,034 | 957,647 | (6,613) | 39.60 | 53.13 | 9.02 |
| (8,471) | 74,937 | 241,220 | 240,405 | 815 | 35.95 | 49.62 | 8.85 |
| (4,644) | 30,881 | 106,621 | 107,147 | (526) | 42.44 | 56.29 | 9.49 |
| (3,625) | 14,822 | 58,253 | 58,310 | (57) | 41.69 | 51.61 | 10.81 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|---------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Collingwood..... | 16,705.5 | 99,239.7 | 599,671 | 45,404 | 13,702 | | 8,353 |
| Comber..... | 471.6 | 2,429.6 | 16,929 | 1,262 | 1,587 | | 1,415 |
| Coniston..... | 1,868.4 | 10,251.4 | 67,069 | 5,103 | | 76 | |
| Cookstown..... | 723.9 | 4,075.4 | 25,986 | 1,938 | 2,436 | | 362 |
| Cottam..... | 397.0 | 2,167.2 | 14,253 | 1,063 | 1,336 | | 1,191 |
| Courtright..... | 335.3 | 1,854.4 | 12,036 | 898 | 1,129 | | 1,006 |
| Creemore..... | 854.5 | 4,631.0 | 30,674 | 2,287 | 2,876 | | 427 |
| Dashwood..... | 357.3 | 1,882.7 | 12,826 | 956 | 1,203 | | 1,072 |
| Deep River..... | 6,059.2 | 34,718.4 | 217,505 | 16,548 | | | 3,030 |
| Delaware..... | 356.3 | 1,818.0 | 12,790 | 954 | 1,199 | | 1,069 |
| Delhi..... | 3,769.3 | 20,461.3 | 135,306 | 10,295 | | 102 | 11,308 |
| Deseronto..... | 1,827.9 | 10,327.2 | 65,616 | 4,893 | 6,152 | 742 | 914 |
| Dorchester..... | 680.0 | 3,862.4 | 24,410 | 1,820 | 2,289 | | 2,040 |
| Drayton..... | 725.9 | 3,680.0 | 26,058 | 1,943 | 2,443 | | 2,178 |
| Dresden..... | 3,222.1 | 17,148.4 | 115,663 | 8,800 | | 2,508 | 9,666 |
| Drumbo..... | 341.6 | 1,775.7 | 12,263 | 914 | 1,150 | | 1,025 |
| Dryden..... | 5,798.4 | 33,807.1 | 208,143 | 15,521 | 19,515 | 2,637 | |
| Dublin..... | 389.8 | 1,808.1 | 13,993 | 1,043 | 1,312 | | 1,169 |
| Dundalk..... | 1,242.8 | 7,351.2 | 44,613 | 3,327 | 4,183 | 80 | 621 |
| Dundas..... | 15,480.3 | 90,123.3 | 555,689 | 42,279 | | 5,187 | 46,441 |
| Dunnville..... | 5,612.4 | 33,105.1 | 201,467 | 15,328 | | 1,002 | 16,837 |
| Durham..... | 2,507.2 | 13,123.4 | 90,000 | 6,711 | 8,438 | | 1,254 |
| Dutton..... | 540.4 | 2,943.9 | 19,398 | 1,447 | 1,819 | | 1,621 |
| East York..... | 90,981.5 | 570,222.6 | 3,265,929 | 248,484 | | 27,872 | 272,945 |
| Eganville.....* | 1,086.5 | 5,247.0 | 39,001 | 2,908 | 3,657 | | 543 |
| Elmira..... | 7,121.0 | 41,750.3 | 255,619 | 19,449 | | 950 | 21,363 |
| Elmvale..... | 1,236.8 | 6,952.0 | 44,396 | 3,311 | 4,163 | | 618 |
| Elmwood..... | 269.8 | 1,322.0 | 9,685 | 722 | 908 | | 135 |
| Elora..... | 1,923.0 | 10,500.5 | 69,030 | 5,164 | 5,485 | 285 | 5,769 |
| Embro..... | 617.1 | 3,356.8 | 22,152 | 1,652 | 2,077 | | 1,851 |
| Embrun..... | 1,587.5 | 8,382.7 | 56,986 | 4,249 | 5,343 | | 794 |
| Erieau..... | 658.0 | 3,312.8 | 23,620 | 1,761 | 2,215 | | 1,974 |
| Erie Beach..... | 130.8 | 608.6 | 4,697 | 350 | 440 | | 392 |
| Erin..... | 1,537.8 | 8,708.9 | 55,202 | 4,200 | | 131 | 769 |
| Espanola..... | 4,886.2 | 27,362.5 | 175,398 | 13,345 | | 2,074 | |
| Essex..... | 3,512.4 | 19,735.6 | 126,085 | 9,593 | | 375 | 10,537 |
| Etobicoke..... | 339,967.4 | 2,158,546.5 | 12,203,681 | 928,254 | 15,218 | 216,869 | 1,019,902 |
| Exeter..... | 3,721.1 | 20,734.8 | 133,575 | 10,067 | 5,940 | 631 | 11,163 |
| Fenelon Falls.....* | 1,906.0 | 10,519.3 | 68,420 | 5,206 | | | 953 |
| Fergus..... | 9,315.2 | 50,493.2 | 334,384 | 25,441 | | 3,491 | 27,946 |

*See note 8, page 68.

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER KWH (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | Mills per kWh |
| (41,192) | 272,909 | 898,847 | 897,797 | 1,050 | 39.93 | 53.81 | 9.06 |
| (2,913) | 6,681 | 24,961 | 26,126 | (1,165) | 44.94 | 52.93 | 10.27 |
| (2,872) | 28,191 | 97,567 | 97,064 | 503 | 38.67 | 52.22 | 9.52 |
| (2,147) | 11,207 | 39,782 | 39,938 | (156) | 42.44 | 54.96 | 9.76 |
| (1,678) | 5,960 | 22,125 | 22,114 | 11 | 44.94 | 55.73 | 10.21 |
| (1,432) | 5,100 | 18,737 | 18,957 | (220) | 44.94 | 55.88 | 10.10 |
| (3,203) | 12,735 | 45,796 | 45,951 | (155) | 42.44 | 53.59 | 9.89 |
| (2,174) | 5,177 | 19,060 | 19,155 | (95) | 44.94 | 53.34 | 10.12 |
| (9,817) | 95,476 | 322,742 | 323,094 | (352) | 39.13 | 53.26 | 9.30 |
| (1,361) | 4,999 | 19,650 | 19,736 | (86) | 44.94 | 55.15 | 10.81 |
| (10,836) | 56,269 | 202,444 | 204,876 | (2,432) | 41.66 | 53.71 | 9.89 |
| (5,344) | 28,400 | 101,373 | 101,433 | (60) | 42.85 | 55.46 | 9.82 |
| (2,484) | 10,622 | 38,697 | 38,708 | (11) | 44.94 | 56.91 | 10.02 |
| (2,986) | 10,120 | 39,756 | 39,909 | (153) | 44.94 | 54.77 | 10.80 |
| (9,921) | 47,158 | 173,874 | 174,528 | (654) | 42.41 | 53.96 | 10.14 |
| (1,735) | 4,883 | 18,500 | 18,945 | (445) | 44.94 | 54.16 | 10.42 |
| (12,343) | 92,970 | 326,443 | 327,549 | (1,106) | 42.39 | 56.30 | 9.66 |
| (1,559) | 4,972 | 20,930 | 20,983 | (53) | 44.94 | 53.69 | 11.58 |
| (4,102) | 20,216 | 68,938 | 68,889 | 49 | 42.50 | 55.47 | 9.38 |
| (45,864) | 247,839 | 851,571 | 852,201 | (630) | 41.96 | 55.01 | 9.45 |
| (22,414) | 91,039 | 303,259 | 303,463 | (204) | 41.81 | 54.03 | 9.16 |
| (9,392) | 36,089 | 133,100 | 134,153 | (1,053) | 42.44 | 53.09 | 10.14 |
| (3,709) | 8,096 | 28,672 | 28,853 | (181) | 44.94 | 53.06 | 9.74 |
| (297,765) | 1,568,112 | 5,085,577 | 5,093,482 | (7,905) | 41.93 | 55.90 | 8.92 |
| (1,994) | 14,429 | 58,544 | 58,349 | 195 | 42.44 | 53.88 | 11.16 |
| (24,471) | 114,813 | 387,723 | 389,309 | (1,586) | 41.76 | 54.45 | 9.29 |
| (3,990) | 19,118 | 67,616 | 67,977 | (361) | 42.44 | 54.67 | 9.73 |
| (1,334) | 3,635 | 13,751 | 13,734 | 17 | 42.44 | 50.97 | 10.40 |
| (7,347) | 28,876 | 107,262 | 105,629 | 1,633 | 44.58 | 55.78 | 10.21 |
| (2,686) | 9,231 | 34,277 | 34,347 | (70) | 44.94 | 55.55 | 10.21 |
| (2,030) | 23,052 | 88,394 | 88,504 | (110) | 42.44 | 55.68 | 10.54 |
| (2,754) | 9,110 | 35,926 | 35,993 | (67) | 44.94 | 54.60 | 10.84 |
| (494) | 1,674 | 7,059 | 7,168 | (109) | 44.95 | 53.97 | 11.60 |
| (2,489) | 23,950 | 81,763 | 79,608 | 2,155 | 39.21 | 53.17 | 9.39 |
| (5,972) | 75,247 | 260,092 | 262,606 | (2,514) | 39.05 | 53.23 | 9.51 |
| (11,074) | 54,273 | 189,789 | 190,014 | (225) | 41.73 | 54.03 | 9.62 |
| (737,473) | 5,936,003 | 19,582,454 | 19,562,369 | 20,085 | 42.31 | 57.60 | 9.07 |
| (13,986) | 57,021 | 204,411 | 204,758 | (347) | 43.37 | 54.93 | 9.86 |
| (919) | 28,928 | 102,588 | 101,076 | 1,512 | 39.13 | 53.82 | 9.75 |
| (24,972) | 138,856 | 505,146 | 504,511 | 635 | 42.00 | 54.23 | 10.00 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|-----------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Finch..... | 386.0 | 1,830.4 | 13,856 | 1,033 | 1,299 | | 193 |
| Flesherton..... | 853.2 | 4,437.4 | 30,627 | 2,284 | 2,872 | | 427 |
| Fonthill..... | 1,809.2 | 10,218.8 | 64,945 | 4,843 | 6,089 | | 5,428 |
| Forest..... | 2,478.8 | 14,456.0 | 88,981 | 6,635 | 8,343 | 90 | 7,436 |
| Frankford..... | 1,512.2 | 8,098.9 | 54,283 | 4,048 | 5,090 | | 756 |
| Galt..... | 46,405.4 | 275,801.9 | 1,665,797 | 126,740 | | | 139,216 |
| Georgetown..... | 16,166.2 | 94,097.2 | 580,313 | 44,152 | | 7,818 | 48,499 |
| Glencoe..... | 1,260.3 | 6,781.5 | 45,241 | 3,376 | 4,100 | 67 | 3,781 |
| Gloucester Twp..... | 35,601.2 | 215,514.9 | 1,277,962 | 49,188 | 55,788 | | 17,801 |
| Goderich..... | 9,435.3 | 55,301.0 | 338,695 | 25,769 | | | 28,306 |
| Grand Bend..... | 1,218.4 | 6,472.0 | 43,738 | 3,261 | 4,101 | 125 | 3,655 |
| Grand Valley..... | 815.0 | 4,458.1 | 29,255 | 2,182 | 2,743 | | 408 |
| Granton..... | 237.3 | 1,183.9 | 8,519 | 635 | 799 | | 712 |
| Gravenhurst..... | 3,903.7 | 21,796.1 | 140,129 | 10,661 | | 192 | 1,952 |
| Grimsby..... | 5,405.5 | 30,957.7 | 194,040 | 14,763 | | 471 | 16,217 |
| Guelph..... | 82,664.6 | 512,009.7 | 2,967,379 | 219,042 | | 116 | 247,994 |
| Hagersville..... | 2,743.4 | 13,493.7 | 98,479 | 7,363 | 8,078 | 1,656 | 8,230 |
| Hamilton..... | 608,695.5 | 4,121,945.9 | 21,850,111 | 1,554,571 | | 2,006 | 1,684,612 |
| Hanover..... | 7,804.1 | 38,491.3 | 280,139 | 21,133 | 11,215 | 822 | 3,902 |
| Harriston..... | 2,103.4 | 11,711.0 | 75,505 | 5,744 | | 361 | 6,310 |
| Harrow..... | 2,162.6 | 12,537.1 | 77,629 | 5,791 | 7,142 | 451 | 6,488 |
| Hastings..... | 821.8 | 4,649.7 | 29,500 | 2,200 | 2,766 | | 411 |
| Havelock..... | 927.6 | 5,158.0 | 33,297 | 2,533 | | | 464 |
| Hawkesbury..... | 11,064.2 | 63,404.9 | 397,166 | 30,218 | | | 5,532 |
| Hearst..... | 6,334.4 | 34,861.2 | 227,384 | 17,300 | | | |
| Hensall..... | 1,553.2 | 7,621.1 | 55,755 | 4,193 | 3,044 | 213 | 4,660 |
| Hespeler..... | 10,335.5 | 60,113.0 | 371,009 | 28,228 | | 589 | 31,007 |
| Highgate..... | 401.0 | 1,793.6 | 14,395 | 1,073 | 1,350 | | 1,203 |
| Holstein..... | 173.8 | 749.4 | 6,239 | 465 | 585 | | 87 |
| Huntsville..... | 4,364.1 | 25,028.7 | 156,655 | 11,919 | | | 2,182 |
| Ingersoll..... | 7,539.9 | 45,056.3 | 270,658 | 20,593 | | 4,021 | 22,620 |
| Iroquois..... | 1,296.8 | 7,105.6 | 46,551 | 3,471 | 4,365 | | 648 |
| Jarvis..... | 631.3 | 3,485.6 | 22,661 | 1,690 | 2,125 | | 1,894 |
| Kapuskasing..... | 6,295.4 | 34,861.7 | 225,984 | 17,194 | | 962 | |
| Kemptville..... | 3,342.7 | 19,898.7 | 119,993 | 9,130 | | 435 | 1,671 |
| Kenora..... | 10,877.8 | 65,486.9 | 390,475 | 591 | | | |
| Killaloe Station..... | 542.0 | 2,774.5 | 19,457 | 1,480 | | | 271 |
| Kincardine..... | 3,661.7 | 21,422.5 | 131,443 | 9,910 | 5,657 | 2,895 | 1,831 |
| King City..... | 1,558.3 | 8,685.4 | 55,937 | 4,171 | 5,245 | | 4,675 |
| Kingston..... | 65,906.2 | 408,717.7 | 2,365,809 | 179,999 | | | 32,953 |

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND Cost (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| | | | | | | \$ per kW | Mills per kWh |
| (1,715) | 5,034 | 19,700 | 19,603 | 97 | 42.44 | 51.04 | 10.76 |
| (2,169) | 12,203 | 46,244 | 46,955 | (711) | 42.44 | 54.20 | 10.42 |
| (5,562) | 28,102 | 103,845 | 104,896 | (1,051) | 44.94 | 57.40 | 10.16 |
| (10,376) | 39,754 | 140,863 | 141,247 | (384) | 44.98 | 56.83 | 9.74 |
| (2,993) | 22,272 | 83,456 | 83,408 | 48 | 42.44 | 55.19 | 10.30 |
| (157,541) | 758,455 | 2,532,667 | 2,524,604 | 8,063 | 41.63 | 54.58 | 9.18 |
| (41,968) | 258,767 | 897,581 | 895,109 | 2,472 | 42.11 | 55.52 | 9.54 |
| (4,910) | 18,649 | 70,304 | 69,717 | 587 | 44.88 | 55.78 | 10.37 |
| (38,708) | 592,666 | 1,954,697 | 1,939,937 | 14,760 | 39.35 | 54.91 | 9.07 |
| (36,041) | 152,078 | 508,807 | 508,367 | 440 | 41.63 | 53.93 | 9.20 |
| (3,818) | 17,798 | 68,860 | 68,433 | 427 | 45.04 | 56.52 | 10.64 |
| (3,459) | 12,260 | 43,389 | 43,831 | (442) | 42.44 | 53.24 | 9.73 |
| (1,267) | 3,256 | 12,654 | 12,682 | (28) | 44.94 | 53.32 | 10.69 |
| (14,583) | 59,939 | 198,290 | 198,589 | (299) | 39.18 | 50.80 | 9.10 |
| (13,201) | 85,134 | 297,424 | 298,295 | (871) | 41.72 | 55.02 | 9.61 |
| (216,516) | 1,408,027 | 4,626,042 | 4,618,579 | 7,463 | 41.55 | 55.96 | 9.04 |
| (14,806) | 37,108 | 146,108 | 147,687 | (1,579) | 45.13 | 53.26 | 10.83 |
| (2,026,191) | 11,335,351 | 34,400,460 | 34,208,680 | 191,780 | 41.22 | 56.52 | 8.35 |
| (24,840) | 105,851 | 398,222 | 397,090 | 1,132 | 40.65 | 51.03 | 10.35 |
| (9,049) | 32,205 | 111,076 | 111,518 | (442) | 41.80 | 52.81 | 9.48 |
| (9,459) | 34,477 | 122,519 | 122,039 | 480 | 45.09 | 56.65 | 9.77 |
| (2,564) | 12,787 | 45,100 | 45,475 | (375) | 42.44 | 54.88 | 9.70 |
| (3,838) | 14,185 | 46,641 | 46,553 | 88 | 39.13 | 50.28 | 9.04 |
| (13,018) | 174,363 | 594,261 | 588,873 | 5,388 | 39.13 | 53.71 | 9.37 |
| (7,738) | 95,868 | 332,814 | 332,077 | 737 | 38.63 | 52.54 | 9.55 |
| (5,190) | 20,958 | 83,633 | 83,164 | 469 | 43.69 | 53.85 | 10.97 |
| (37,502) | 165,311 | 558,642 | 559,102 | (460) | 41.68 | 54.05 | 9.29 |
| (1,828) | 4,932 | 21,125 | 21,248 | (123) | 44.94 | 52.68 | 11.78 |
| (730) | 2,061 | 8,707 | 8,803 | (96) | 42.44 | 50.10 | 11.62 |
| (18,344) | 68,829 | 221,241 | 222,263 | (1,022) | 39.13 | 50.70 | 8.84 |
| (41,834) | 123,905 | 399,963 | 399,522 | 441 | 42.16 | 53.05 | 8.88 |
| (3,765) | 19,540 | 70,810 | 71,637 | (827) | 42.44 | 54.60 | 9.97 |
| (3,327) | 9,585 | 34,628 | 34,266 | 362 | 44.94 | 54.85 | 9.93 |
| (12,261) | 95,870 | 327,749 | 326,409 | 1,340 | 38.78 | 52.06 | 9.40 |
| (9,736) | 54,721 | 176,214 | 176,956 | (742) | 39.26 | 52.72 | 8.86 |
| (6,704) | 180,089 | 564,451 | 563,908 | 543 | 35.95 | 51.89 | 8.62 |
| (1,115) | 7,630 | 27,723 | 27,452 | 271 | 39.13 | 51.15 | 9.99 |
| (15,014) | 58,912 | 195,634 | 191,461 | 4,173 | 41.44 | 53.43 | 9.13 |
| (2,862) | 23,885 | 91,051 | 91,261 | (210) | 44.94 | 58.43 | 10.48 |
| (189,890) | 1,123,974 | 3,512,845 | 3,530,027 | (17,182) | 39.13 | 53.30 | 8.59 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|----------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Kingsville..... | 4,394.1 | 23,003.2 | 157,733 | 11,848 | 9,460 | 3,900 | 13,182 |
| Kirkfield..... | 185.2 | 850.2 | 6,647 | 496 | 623 | | 93 |
| Kitchener..... | 142,384.4 | 855,061.4 | 5,111,119 | 7,737 | | | 427,153 |
| Lakefield..... | 2,412.3 | 13,992.0 | 86,594 | 6,457 | 8,119 | | 1,206 |
| Lambeth..... | 1,758.8 | 9,619.6 | 63,135 | 4,708 | 5,919 | 35 | 5,276 |
| Lanark..... | 718.3 | 3,544.0 | 25,784 | 1,923 | 2,418 | | 359 |
| Lancaster..... | 495.8 | 2,774.2 | 17,797 | 1,327 | 1,669 | | 248 |
| Larder Lake Twp..... | 1,018.5 | 6,113.7 | 36,560 | 2,726 | 3,428 | 628 | |
| Latchford..... | 368.5 | 1,945.9 | 13,228 | 1,006 | | | |
| Leamington..... | 11,298.7 | 66,523.8 | 405,586 | 30,774 | 5,217 | 2,571 | 33,896 |
| Lindsay..... | 16,898.3 | 105,853.7 | 606,592 | 46,151 | | 5,004 | 8,449 |
| Listowel..... | 5,969.3 | 32,023.1 | 214,278 | 16,303 | | 376 | 17,908 |
| London..... | 218,151.2 | 1,313,121.0 | 7,830,891 | 595,802 | | | 654,454 |
| L'Original..... | 1,024.0 | 5,845.4 | 36,759 | 2,741 | 3,446 | | 512 |
| Lucan..... | 993.2 | 5,734.5 | 35,653 | 2,659 | 3,343 | | 2,980 |
| Lucknow..... | 1,154.3 | 6,163.2 | 41,436 | 3,090 | 3,885 | | 577 |
| Lynden..... | 456.1 | 2,420.7 | 16,374 | 1,221 | 1,535 | | 1,368 |
| Madoc..... | 1,701.3 | 9,396.0 | 61,070 | 4,554 | 5,726 | | 851 |
| Magnetawan..... | 181.3 | 937.6 | 6,508 | 495 | | | 91 |
| Markdale..... | 1,416.3 | 8,215.6 | 50,840 | 3,791 | 4,767 | | 708 |
| Markham..... | 11,363.4 | 64,874.9 | 407,907 | 30,640 | 24,507 | 8,478 | 34,090 |
| Marmora..... | 1,175.9 | 6,616.8 | 42,211 | 3,148 | 3,958 | 670 | 588 |
| Martintown..... | 194.7 | 991.6 | 6,989 | 521 | 655 | | 97 |
| Massey..... | 950.2 | 5,668.3 | 34,108 | 2,596 | | | |
| Maxville..... | 883.9 | 4,742.3 | 31,729 | 2,366 | 2,975 | | 442 |
| McGarry Twp..... | 870.1 | 4,777.0 | 31,236 | 2,329 | 2,928 | | |
| Meaford..... | 5,164.3 | 29,128.0 | 185,381 | 14,105 | | 1,664 | 2,582 |
| Merlin..... | 572.0 | 3,102.3 | 20,533 | 1,531 | 1,925 | | 1,716 |
| Merrickville..... | 881.5 | 4,652.3 | 31,642 | 2,360 | 2,967 | | 441 |
| Midland..... | 16,009.4 | 91,641.0 | 574,683 | 43,724 | | 892 | 8,005 |
| Mildmay..... | 617.5 | 4,182.2 | 22,167 | 1,653 | 2,078 | | 309 |
| Millbrook..... | 688.0 | 3,771.4 | 24,697 | 1,842 | 2,316 | | 344 |
| Milton..... | 8,683.1 | 52,136.1 | 311,695 | 23,656 | 3,671 | 3,830 | 26,049 |
| Milverton..... | 1,226.2 | 6,382.3 | 44,016 | 3,282 | 4,127 | 66 | 3,679 |
| Mississauga..... | 209,684.7 | 1,365,505.7 | 7,526,972 | 572,655 | 1,482 | 120,957 | 629,054 |
| Mitchell..... | 3,518.0 | 17,981.0 | 126,286 | 9,608 | | 2,835 | 10,554 |
| Moorefield..... | 418.8 | 2,086.5 | 15,034 | 1,121 | 1,410 | | 1,256 |
| Morrisburg..... | 2,192.9 | 12,756.7 | 78,717 | 5,870 | 7,380 | 1,045 | 1,096 |
| Mount Brydges..... | 744.0 | 4,079.6 | 26,707 | 1,992 | 2,504 | | 2,232 |
| Mount Forest..... | 3,410.6 | 18,689.2 | 122,429 | 9,263 | 3,240 | 565 | 1,705 |

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| | | | | | | \$ per kW | Mills per kWh |
| (12,849) | 63,259 | 246,533 | 246,381 | 152 | 44.63 | 56.11 | 10.72 |
| (746) | 2,338 | 9,451 | 9,512 | (61) | 42.44 | 51.03 | 11.12 |
| (420,776) | 2,351,419 | 7,476,652 | 7,417,933 | 58,719 | 38.95 | 52.51 | 8.74 |
| (7,679) | 38,478 | 133,175 | 133,988 | (813) | 42.44 | 55.21 | 9.52 |
| (5,001) | 26,454 | 100,526 | 100,845 | (319) | 44.96 | 57.16 | 10.45 |
| (2,313) | 9,746 | 37,917 | 37,903 | 14 | 42.44 | 52.79 | 10.70 |
| (1,780) | 7,629 | 26,890 | 27,328 | (438) | 42.44 | 54.24 | 9.69 |
| (3,169) | 16,813 | 56,986 | 57,065 | (79) | 42.55 | 55.95 | 9.32 |
| (633) | 5,351 | 18,952 | 18,973 | (21) | 38.63 | 51.43 | 9.74 |
| (37,788) | 182,940 | 623,196 | 625,387 | (2,191) | 42.31 | 55.16 | 9.37 |
| (53,942) | 291,098 | 903,352 | 909,378 | (6,026) | 39.42 | 53.46 | 8.53 |
| (22,795) | 88,064 | 314,134 | 317,746 | (3,612) | 41.69 | 52.62 | 9.81 |
| (669,268) | 3,611,083 | 12,022,962 | 11,998,710 | 24,252 | 41.63 | 55.11 | 9.16 |
| (1,674) | 16,075 | 57,859 | 57,935 | (76) | 42.44 | 56.50 | 9.90 |
| (4,161) | 15,770 | 56,244 | 56,405 | (161) | 44.94 | 56.63 | 9.81 |
| (6,038) | 16,949 | 59,899 | 60,262 | (363) | 42.44 | 51.89 | 9.72 |
| (2,285) | 6,657 | 24,870 | 24,826 | 44 | 44.94 | 54.53 | 10.27 |
| (5,150) | 25,839 | 92,890 | 93,598 | (708) | 42.44 | 54.60 | 9.89 |
| (398) | 2,578 | 9,274 | 9,270 | 4 | 39.13 | 51.15 | 9.89 |
| (4,115) | 22,593 | 78,584 | 78,695 | (111) | 42.44 | 55.49 | 9.57 |
| (16,573) | 178,406 | 667,455 | 663,350 | 4,105 | 44.50 | 58.74 | 10.29 |
| (3,801) | 18,196 | 64,970 | 65,533 | (563) | 43.01 | 55.25 | 9.82 |
| (844) | 2,727 | 10,145 | 10,312 | (167) | 42.43 | 52.11 | 10.23 |
| (1,692) | 15,588 | 50,600 | 50,357 | 243 | 38.63 | 53.25 | 8.93 |
| (3,218) | 13,041 | 47,335 | 47,670 | (335) | 42.44 | 53.55 | 9.98 |
| (3,144) | 13,137 | 46,486 | 46,751 | (265) | 41.94 | 53.43 | 9.73 |
| (16,221) | 80,102 | 267,613 | 269,268 | (1,655) | 39.45 | 51.82 | 9.19 |
| (2,490) | 8,531 | 31,746 | 31,882 | (136) | 44.94 | 55.50 | 10.23 |
| (1,945) | 12,794 | 48,259 | 48,874 | (615) | 42.44 | 54.75 | 10.37 |
| (55,790) | 252,013 | 823,527 | 819,453 | 4,074 | 39.18 | 51.44 | 8.99 |
| (2,550) | 11,501 | 35,158 | 35,405 | (247) | 42.44 | 56.94 | 8.41 |
| (2,146) | 10,371 | 37,424 | 37,566 | (142) | 42.44 | 54.40 | 9.92 |
| (26,870) | 143,374 | 485,405 | 481,804 | 3,601 | 42.48 | 55.90 | 9.31 |
| (7,603) | 17,551 | 65,118 | 65,861 | (743) | 44.99 | 53.11 | 10.20 |
| (288,381) | 3,755,141 | 12,317,880 | 12,284,245 | 33,635 | 42.21 | 58.74 | 9.02 |
| (12,497) | 49,448 | 186,234 | 184,335 | 1,899 | 42.43 | 52.94 | 10.36 |
| (1,700) | 5,738 | 22,859 | 23,273 | (414) | 44.94 | 54.58 | 10.96 |
| (5,976) | 35,081 | 123,213 | 123,060 | 153 | 42.91 | 56.19 | 9.66 |
| (2,361) | 11,219 | 42,293 | 42,375 | (82) | 44.94 | 56.85 | 10.37 |
| (11,639) | 51,395 | 176,958 | 177,060 | (102) | 40.23 | 51.88 | 9.47 |

STATEMENT OF THE ALLOCATION OF THE

for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|--------------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Napanee..... | 5,169.5 | 24,420.4 | 185,567 | 14,001 | 7,309 | 1,880 | 2,585 |
| Nepean Twp..... | 67,654.1 | 414,424.0 | 2,428,552 | 87,050 | 3,575 | | 33,827 |
| Neustadt..... | 514.0 | 2,397.3 | 18,450 | 1,376 | 1,730 | | 257 |
| Newboro..... | 272.2 | 1,433.4 | 9,772 | 729 | 916 | | 136 |
| Newburgh..... | 451.3 | 2,391.6 | 16,202 | 1,208 | 1,519 | | 226 |
| Newbury..... | 312.0 | 1,559.2 | 11,200 | 835 | 1,050 | | 936 |
| Newcastle..... | 1,944.3 | 10,931.3 | 69,794 | 5,311 | | | 972 |
| New Hamburg..... | 3,124.3 | 16,881.1 | 112,151 | 8,385 | 9,159 | 1,279 | 9,373 |
| Newmarket..... | 11,745.5 | 66,678.9 | 421,624 | 31,752 | 20,189 | 8,451 | 35,237 |
| Niagara..... | 2,373.6 | 14,018.0 | 85,204 | 6,483 | | 1,315 | 7,121 |
| Niagara Falls..... | 52,600.2 | 324,353.6 | 1,888,170 | 143,658 | | 27,208 | 157,801 |
| Nipigon Twp..... | 2,268.0 | 14,892.7 | 81,414 | 6,071 | 7,633 | | |
| North Bay..... | 48,255.5 | 297,994.4 | 1,732,209 | 131,793 | | 39,353 | |
| North York..... | 497,592.7 | 3,034,438.3 | 17,861,898 | 1,332,508 | | 3,818 | 1,492,778 |
| Norwich..... | 1,163.9 | 6,562.9 | 41,780 | 3,116 | 3,917 | 873 | 3,492 |
| Norwood..... | 1,038.3 | 5,814.4 | 37,272 | 2,779 | 3,495 | | 519 |
| Oakville..... | 106,425.8 | 723,484.5 | 3,820,327 | 290,478 | 11,498 | 44,471 | 319,277 |
| Oil Springs..... | 419.7 | 2,448.8 | 15,066 | 1,123 | 1,413 | | 1,259 |
| Omemee..... | 541.3 | 3,608.6 | 19,431 | 1,449 | 1,822 | | 271 |
| Orangeville..... | 8,035.0 | 44,947.3 | 288,430 | 21,818 | 7,842 | 5,577 | 4,018 |
| Orillia.....* | 18,596.4 | 101,446.9 | 667,548 | 50,790 | | 12,689 | 9,298 |
| Orono..... | 998.2 | 5,564.1 | 35,833 | 2,672 | 3,360 | | 499 |
| Oshawa..... | 134,402.4 | 798,418.9 | 4,824,591 | 367,072 | | | 67,201 |
| Ottawa.....* | 382,461.2 | 2,311,262.4 | 13,729,065 | 894,788 | 1,287 | | 191,231 |
| Otterville..... | 533.5 | 2,830.8 | 19,149 | 1,428 | 1,796 | | 1,601 |
| Owen Sound..... | 22,031.8 | 135,851.3 | 790,868 | 59,887 | 16,462 | | 11,016 |
| Paisley..... | 865.2 | 4,608.7 | 31,059 | 2,363 | | | 433 |
| Palmerston..... | 1,804.4 | 10,112.2 | 64,771 | 4,928 | | 682 | 5,413 |
| Paris..... | 6,327.6 | 32,214.1 | 227,140 | 17,282 | | 5,315 | 18,983 |
| Parkhill..... | 1,297.3 | 6,721.4 | 46,568 | 3,473 | 4,366 | | 3,892 |
| Parry Sound.....* | 5,547.2 | 32,877.7 | 199,126 | 15,150 | | 464 | 2,774 |
| Pembroke.....* | 8,121.7 | 45,692.9 | 291,542 | 22,181 | | 13,332 | 4,061 |
| Penetanguishene..... | 4,769.4 | 29,714.1 | 171,206 | 13,026 | | 1,487 | 2,385 |
| Perth..... | 7,027.1 | 38,853.7 | 252,250 | 19,192 | | | 3,514 |
| Peterborough..... | 69,557.9 | 441,681.7 | 2,496,893 | 189,973 | | | 34,779 |
| Petrolia..... | 3,374.5 | 18,400.5 | 121,133 | 9,056 | 9,951 | 486 | 10,124 |
| Petrolia Water Works.... | 213.1 | 1,159.2 | 7,651 | 570 | 717 | | 639 |
| Pickering..... | 1,745.3 | 9,976.0 | 62,650 | 4,672 | 5,874 | | 873 |
| Picton..... | 5,089.3 | 29,385.5 | 182,687 | 13,900 | | 215 | 2,545 |
| Plantagenet..... | 1,022.8 | 5,445.5 | 36,714 | 2,738 | 3,442 | | 511 |

*See note 8, page 68.

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | Mills per kWh |
| (20,518) | 67,156 | 257,980 | 259,352 | (1,372) | 40.88 | 49.90 | 10.56 |
| (68,206) | 1,139,666 | 3,624,464 | 3,623,480 | 984 | 37.74 | 53.57 | 8.75 |
| (1,849) | 6,593 | 26,557 | 26,929 | (372) | 42.44 | 51.67 | 11.08 |
| (459) | 3,942 | 15,036 | 14,944 | 92 | 42.44 | 55.24 | 10.49 |
| (1,054) | 6,577 | 24,678 | 25,002 | (324) | 42.44 | 54.68 | 10.32 |
| (1,080) | 4,288 | 17,229 | 16,902 | 327 | 44.94 | 55.22 | 11.05 |
| (4,327) | 30,061 | 101,811 | 102,565 | (754) | 39.13 | 52.36 | 9.31 |
| (10,962) | 46,423 | 175,808 | 173,617 | 2,191 | 44.92 | 56.27 | 10.41 |
| (26,431) | 183,367 | 674,189 | 683,322 | (9,133) | 44.04 | 57.40 | 10.11 |
| (10,576) | 38,549 | 128,096 | 128,227 | (131) | 42.18 | 53.97 | 9.14 |
| (193,857) | 891,972 | 2,914,952 | 2,930,349 | (15,397) | 42.15 | 55.42 | 8.99 |
| (6,675) | 40,955 | 129,398 | 129,347 | 51 | 41.94 | 57.05 | 8.69 |
| (117,090) | 819,485 | 2,605,750 | 2,615,303 | (9,553) | 39.44 | 54.00 | 8.74 |
| (757,054) | 8,344,705 | 28,278,653 | 28,189,927 | 88,726 | 41.58 | 56.83 | 9.32 |
| (6,958) | 18,048 | 64,268 | 64,955 | (687) | 45.69 | 55.22 | 9.79 |
| (3,365) | 15,990 | 56,690 | 57,166 | (476) | 42.44 | 54.60 | 9.75 |
| (177,899) | 1,989,582 | 6,297,734 | 6,311,652 | (13,918) | 42.15 | 59.17 | 8.70 |
| (3,405) | 6,734 | 22,190 | 22,219 | (29) | 44.94 | 52.87 | 9.06 |
| (2,156) | 9,924 | 30,741 | 30,530 | 211 | 42.44 | 56.79 | 8.52 |
| (19,707) | 123,605 | 431,583 | 432,914 | (1,331) | 40.78 | 53.71 | 9.60 |
| (25,694) | 278,979 | 993,610 | 978,274 | 15,336 | 39.81 | 53.43 | 9.79 |
| (2,405) | 15,301 | 55,260 | 53,424 | 1,836 | 42.44 | 55.36 | 9.93 |
| (350,005) | 2,195,652 | 7,104,511 | 7,037,395 | 67,116 | 39.13 | 52.86 | 8.90 |
| (686,686) | 6,355,972 | 20,485,657 | 20,427,791 | 57,866 | 38.74 | 53.56 | 8.86 |
| (2,420) | 7,785 | 29,339 | 29,392 | (53) | 44.94 | 54.99 | 10.36 |
| (78,329) | 373,591 | 1,173,495 | 1,182,949 | (9,454) | 39.86 | 53.26 | 8.64 |
| (3,305) | 12,674 | 43,224 | 42,550 | 674 | 39.13 | 49.96 | 9.38 |
| (9,217) | 27,808 | 94,385 | 94,203 | 182 | 42.01 | 52.31 | 9.33 |
| (25,946) | 88,589 | 331,363 | 332,877 | (1,514) | 42.47 | 52.37 | 10.29 |
| (5,720) | 18,484 | 71,063 | 70,898 | 165 | 44.94 | 54.78 | 10.57 |
| (9,903) | 90,414 | 298,025 | 297,657 | 368 | 39.21 | 53.73 | 9.06 |
| (3,953) | 125,656 | 452,819 | 429,162 | 23,657 | 40.77 | 55.75 | 9.91 |
| (16,482) | 81,714 | 253,336 | 252,976 | 360 | 39.44 | 53.12 | 8.53 |
| (25,807) | 106,848 | 355,997 | 356,786 | (789) | 39.13 | 50.66 | 9.16 |
| (213,342) | 1,214,625 | 3,722,928 | 3,734,875 | (11,947) | 39.13 | 53.52 | 8.43 |
| (18,208) | 50,601 | 183,143 | 183,301 | (158) | 44.67 | 54.27 | 9.95 |
| (34) | 3,188 | 12,731 | 13,110 | (379) | 44.94 | 59.74 | 10.98 |
| (2,465) | 27,434 | 99,038 | 99,177 | (139) | 42.44 | 56.75 | 9.93 |
| (22,583) | 80,810 | 257,574 | 260,224 | (2,650) | 39.17 | 50.61 | 8.77 |
| (1,544) | 14,975 | 56,836 | 57,048 | (212) | 42.44 | 55.57 | 10.44 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|------------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Plattsburgh..... | 949.9 | 4,781.8 | 34,098 | 2,543 | 3,197 | | 2,850 |
| Point Edward..... | 7,828.8 | 36,727.7 | 281,029 | 21,281 | 6,200 | | 23,486 |
| Port Burwell..... | 372.7 | 2,113.1 | 13,379 | 998 | 1,254 | 22 | 1,118 |
| Port Colborne..... | 14,709.2 | 94,963.2 | 528,011 | 40,173 | | 2,061 | 44,128 |
| Port Credit..... | 19,845.9 | 142,905.4 | 712,403 | 54,202 | | 8,832 | 59,538 |
| Port Dover..... | 2,588.8 | 15,101.4 | 92,928 | 7,071 | | 2,324 | 7,766 |
| Port Elgin..... | 3,895.5 | 23,835.4 | 139,835 | 10,427 | 13,111 | 3,925 | 1,948 |
| Port Hope..... | 13,053.7 | 77,390.8 | 468,583 | 35,651 | | 6,208 | 6,527 |
| Port McNicoll..... | 1,478.9 | 7,081.2 | 53,087 | 3,959 | 4,977 | 895 | 739 |
| Port Perry..... | 3,015.7 | 17,396.3 | 108,253 | 8,236 | | 787 | 1,508 |
| Port Rowan..... | 523.5 | 3,008.7 | 18,792 | 1,401 | 1,762 | | 1,571 |
| Port Stanley..... | 1,413.2 | 8,126.7 | 50,730 | 3,784 | 4,674 | 2,325 | 4,240 |
| Prescott..... | 5,433.6 | 29,800.7 | 195,047 | 14,840 | | 887 | 2,717 |
| Preston..... | 19,085.9 | 105,388.4 | 685,118 | 52,111 | 906 | | 57,258 |
| Priceville..... | 102.2 | 459.8 | 3,669 | 274 | 344 | | 51 |
| Princeton..... | 429.0 | 2,255.4 | 15,400 | 1,148 | 1,444 | | 1,287 |
| Queenston..... | 437.4 | 2,507.4 | 15,701 | 1,171 | 1,472 | | 1,312 |
| Rainy River..... | 1,147.3 | 6,505.6 | 41,183 | 3,071 | 3,861 | 267 | |
| Red Rock..... | 1,085.9 | 6,202.4 | 38,981 | 2,966 | | 439 | |
| Renfrew.....* | 6,729.1 | 36,701.8 | 241,553 | 18,378 | | 626 | 3,365 |
| Richmond..... | 1,906.3 | 10,945.6 | 68,430 | 5,103 | 6,416 | | 953 |
| Richmond Hill..... | 19,328.9 | 118,716.9 | 693,842 | 52,596 | | 7,148 | 57,987 |
| Ridgetown..... | 2,644.8 | 13,652.7 | 94,939 | 7,193 | 1,884 | 1,428 | 7,934 |
| Ripley..... | 603.5 | 3,156.8 | 21,662 | 1,615 | 2,031 | | 302 |
| Rockland..... | 2,307.6 | 12,768.1 | 82,835 | 6,177 | 7,767 | | 1,154 |
| Rockwood..... | 743.7 | 4,262.7 | 26,697 | 1,991 | 2,503 | | 2,231 |
| Rodney..... | 748.5 | 4,291.1 | 26,868 | 2,004 | 2,519 | | 2,246 |
| Rosseau..... | 267.7 | 1,361.7 | 9,610 | 732 | | | 134 |
| Russell..... | 617.9 | 3,524.6 | 22,180 | 1,654 | 2,080 | | 309 |
| St. Catharines..... | 148,462.2 | 917,777.5 | 5,329,292 | 405,466 | 300 | 385 | 445,387 |
| St. Clair Beach..... | 1,588.3 | 8,701.8 | 57,014 | 4,252 | 5,346 | | 4,765 |
| St. George..... | 921.9 | 4,908.0 | 33,092 | 2,477 | 2,524 | 202 | 2,766 |
| St. Jacobs..... | 1,083.7 | 5,900.3 | 38,901 | 2,901 | 3,647 | | 3,251 |
| St. Mary's..... | 4,618.3 | 26,312.4 | 165,782 | 12,613 | | | 13,855 |
| St. Thomas..... | 27,893.9 | 161,906.1 | 1,001,296 | 76,170 | 789 | | 83,682 |
| Sandwich West Twp..... | 7,913.4 | 44,934.1 | 284,064 | 21,488 | 7,753 | 6,079 | 23,740 |
| Sarnia..... | 58,977.2 | 388,859.2 | 2,117,082 | 160,551 | | | 176,932 |
| Scarborough..... | 305,679.4 | 1,844,790.7 | 10,972,858 | 834,569 | 6,893 | 188,143 | 917,038 |
| Schreiber Twp..... | 1,826.0 | 10,995.5 | 65,548 | 4,970 | 1,083 | 1,095 | |
| Seaforth..... | 2,274.1 | 11,827.1 | 81,632 | 6,211 | | 576 | 6,822 |

*See note 8, page 68.

Allocation of the Cost of Primary Power

63

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | Mills per kWh |
| (3,583) | 13,150 | 52,255 | 52,327 | (72) | 44.94 | 55.01 | 10.93 |
| (26,378) | 101,001 | 406,619 | 397,181 | 9,438 | 42.41 | 51.94 | 11.07 |
| (1,413) | 5,811 | 21,169 | 20,858 | 311 | 45.00 | 56.80 | 10.02 |
| (47,024) | 261,149 | 828,498 | 829,253 | (755) | 41.77 | 56.33 | 8.72 |
| (45,336) | 392,990 | 1,182,629 | 1,176,754 | 5,875 | 42.07 | 59.59 | 8.28 |
| (11,154) | 41,529 | 140,464 | 142,072 | (1,608) | 42.53 | 54.26 | 9.30 |
| (8,808) | 65,547 | 225,985 | 218,325 | 7,660 | 43.45 | 58.01 | 9.48 |
| (40,920) | 212,825 | 688,874 | 690,199 | (1,325) | 39.60 | 52.77 | 8.90 |
| (5,078) | 19,473 | 78,052 | 77,679 | 373 | 43.04 | 52.78 | 11.02 |
| (8,306) | 47,840 | 158,318 | 158,276 | 42 | 39.39 | 52.50 | 9.10 |
| (2,212) | 8,274 | 29,588 | 29,723 | (135) | 44.94 | 56.52 | 9.83 |
| (8,958) | 22,348 | 79,143 | 79,356 | (213) | 46.53 | 56.00 | 9.74 |
| (19,697) | 81,952 | 275,746 | 276,141 | (395) | 39.29 | 50.75 | 9.25 |
| (62,355) | 289,818 | 1,022,856 | 1,023,177 | (321) | 41.67 | 53.59 | 9.71 |
| (329) | 1,264 | 5,273 | 5,328 | (55) | 42.45 | 51.59 | 11.47 |
| (2,235) | 6,202 | 23,246 | 23,552 | (306) | 44.94 | 54.19 | 10.31 |
| (2,042) | 6,895 | 24,509 | 24,730 | (221) | 44.94 | 56.03 | 9.77 |
| (1,892) | 17,890 | 64,380 | 64,820 | (440) | 42.17 | 56.11 | 9.90 |
| (3,043) | 17,057 | 56,400 | 56,551 | (151) | 39.03 | 51.94 | 9.09 |
| (16,584) | 100,930 | 348,268 | 349,818 | (1,550) | 39.22 | 51.76 | 9.49 |
| (3,093) | 30,100 | 107,909 | 109,384 | (1,475) | 42.44 | 56.61 | 9.86 |
| (36,541) | 326,472 | 1,101,504 | 1,099,407 | 2,097 | 41.99 | 56.99 | 9.28 |
| (10,584) | 37,545 | 140,339 | 140,770 | (431) | 42.87 | 53.06 | 10.28 |
| (2,398) | 8,681 | 31,893 | 31,756 | 137 | 42.44 | 52.85 | 10.10 |
| (4,036) | 35,112 | 129,009 | 128,714 | 295 | 42.44 | 55.91 | 10.10 |
| (2,875) | 11,722 | 42,269 | 42,538 | (269) | 44.94 | 56.84 | 9.92 |
| (3,628) | 11,801 | 41,810 | 41,873 | (63) | 44.94 | 55.86 | 9.74 |
| (1,016) | 3,745 | 13,205 | 13,180 | 25 | 39.13 | 49.33 | 9.70 |
| (1,965) | 9,693 | 33,951 | 34,036 | (85) | 42.44 | 54.95 | 9.63 |
| (442,377) | 2,523,888 | 8,262,341 | 8,217,521 | 44,820 | 41.63 | 55.65 | 9.00 |
| (3,285) | 23,930 | 92,022 | 92,970 | (948) | 44.94 | 57.94 | 10.58 |
| (3,432) | 13,497 | 51,126 | 50,150 | 976 | 44.54 | 55.46 | 10.42 |
| (4,370) | 16,226 | 60,556 | 60,635 | (79) | 44.94 | 55.88 | 10.26 |
| (38,611) | 72,359 | 225,998 | 227,193 | (1,195) | 41.63 | 48.94 | 8.59 |
| (112,785) | 445,242 | 1,494,394 | 1,493,383 | 1,011 | 41.66 | 53.57 | 9.23 |
| (10,692) | 123,569 | 456,001 | 462,894 | (6,893) | 43.36 | 57.62 | 10.15 |
| (339,064) | 1,069,363 | 3,184,864 | 3,198,807 | (13,943) | 41.62 | 54.00 | 8.19 |
| (542,775) | 5,073,174 | 17,449,900 | 17,443,955 | 5,945 | 42.26 | 57.09 | 9.46 |
| (4,722) | 30,238 | 98,212 | 103,093 | (4,881) | 39.81 | 53.79 | 8.93 |
| (11,733) | 32,525 | 116,033 | 116,218 | (185) | 41.88 | 51.02 | 9.81 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|------------------------|---|----------------|---------------------------------|---|----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Shelburne..... | 1,962.5 | 11,669.2 | 70,446 | 5,253 | 6,605 | | 981 |
| Simcoe..... | 14,236.5 | 86,764.9 | 511,042 | 38,874 | 489 | 5,283 | 42,710 |
| Sioux Lookout..... | 2,665.4 | 15,794.4 | 95,679 | 7,135 | 8,971 | | |
| Smiths Falls..... | 12,503.2 | 71,498.7 | 448,823 | 34,148 | | 261 | 6,252 |
| Southampton..... | 2,787.7 | 16,161.6 | 100,068 | 7,462 | 9,382 | 1,649 | 1,394 |
| South Grimsby Twp..... | 773.7 | 4,050.5 | 27,774 | 2,071 | 2,604 | | 2,321 |
| South River..... | 909.0 | 4,953.5 | 32,629 | 2,482 | | 76 | |
| Springfield..... | 330.3 | 1,741.2 | 11,857 | 884 | 1,112 | 76 | 991 |
| Stayner..... | 1,796.0 | 10,188.0 | 64,469 | 4,808 | 6,045 | | 898 |
| Stirling..... | 1,529.3 | 8,513.8 | 54,897 | 4,177 | | | 765 |
| Stoney Creek..... | 6,158.4 | 31,893.4 | 221,066 | 16,514 | 18,949 | 402 | 18,475 |
| Stouffville..... | 4,416.5 | 24,652.7 | 158,539 | 12,037 | 1,535 | 7,789 | 13,250 |
| Stratford..... | 32,811.3 | 193,716.4 | 1,177,815 | 89,612 | | | 98,434 |
| Strathroy..... | 7,031.3 | 38,117.3 | 252,399 | 19,203 | | 4,032 | 21,094 |
| Streetsville..... | 6,053.4 | 34,920.0 | 217,297 | 16,533 | | 2,732 | 18,160 |
| Sturgeon Falls..... | 4,900.5 | 28,452.0 | 175,912 | 13,384 | | 2,267 | |
| Sudbury..... | 74,663.6 | 465,436.0 | 2,680,170 | 203,917 | | 58,224 | |
| Sunderland..... | 680.0 | 3,662.4 | 24,410 | 1,820 | 2,289 | | 340 |
| Sundridge..... | 924.8 | 5,172.5 | 33,198 | 2,526 | | | 462 |
| Sutton..... | 2,631.5 | 15,470.2 | 94,463 | 7,044 | 8,857 | | 7,895 |
| Tara..... | 923.0 | 5,375.8 | 33,132 | 2,471 | 3,106 | | 462 |
| Tavistock..... | 1,814.4 | 9,892.9 | 65,131 | 4,857 | 6,107 | 954 | 5,443 |
| Tecumseh..... | 3,664.3 | 21,185.5 | 131,535 | 10,008 | | 2,093 | 10,993 |
| Teeswater..... | 1,349.9 | 6,867.0 | 48,456 | 3,637 | 3,058 | | 675 |
| Terrace Bay Twp..... | 1,882.4 | 12,028.2 | 67,571 | 5,141 | | | |
| Thamesford..... | 1,504.5 | 8,551.9 | 54,007 | 4,027 | 5,064 | | 4,514 |
| Thamesville..... | 1,130.8 | 5,257.7 | 40,591 | 3,027 | 3,806 | | 3,392 |
| Theford..... | 674.3 | 3,806.6 | 24,205 | 1,805 | 2,269 | | 2,023 |
| Thessalon..... | 1,540.3 | 8,745.5 | 55,292 | 4,207 | | 1,395 | |
| Thornbury..... | 1,434.2 | 8,298.3 | 51,483 | 3,839 | 4,827 | | 717 |
| Thorndale..... | 331.3 | 1,711.6 | 11,893 | 887 | 1,115 | 16 | 994 |
| Thornton..... | 263.2 | 1,294.4 | 9,448 | 705 | 886 | | 132 |
| Thorold..... | 6,345.0 | 39,057.2 | 227,764 | 17,313 | | 510 | 19,035 |
| Thunder Bay.....* | 120,510.5 | 737,937.0 | 4,325,919 | 329,076 | 3,407 | 7,561 | |
| Tilbury..... | 3,632.5 | 18,872.3 | 130,394 | 9,920 | | 2,266 | 10,898 |
| Tillsonburg..... | 8,276.8 | 45,438.5 | 297,110 | 22,605 | | | 24,830 |
| Toronto..... | 893,925.6 | 5,683,457.5 | 32,088,908 | 2,086,131 | | 8,444 | 2,681,777 |
| Tottenham..... | 1,102.1 | 6,100.2 | 39,562 | 2,950 | 3,709 | | 551 |
| Trenton..... | 22,159.7 | 138,951.5 | 795,458 | 60,521 | | | 11,080 |
| Tweed..... | 2,085.9 | 11,465.0 | 74,876 | 5,697 | | 287 | 1,043 |

*See note 8, page 68.

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER kWh (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | Mills per kWh |
| (6,099) | 32,090 | 109,276 | 109,129 | 147 | 42.44 | 55.68 | 9.36 |
| (44,511) | 238,604 | 792,491 | 792,658 | (167) | 42.03 | 55.67 | 9.13 |
| (9,398) | 43,435 | 145,822 | 145,673 | 149 | 41.94 | 54.71 | 9.23 |
| (42,295) | 196,621 | 643,810 | 649,052 | (5,242) | 39.15 | 51.49 | 9.00 |
| (7,786) | 44,444 | 156,613 | 154,423 | 2,190 | 43.03 | 56.18 | 9.69 |
| (2,915) | 11,139 | 42,994 | 43,018 | (24) | 44.94 | 55.57 | 10.61 |
| (1,033) | 13,622 | 47,700 | 47,687 | 13 | 38.63 | 52.48 | 9.63 |
| (1,816) | 4,788 | 17,892 | 18,179 | (287) | 45.17 | 54.17 | 10.28 |
| (5,918) | 28,017 | 98,319 | 98,825 | (506) | 42.44 | 54.74 | 9.65 |
| (4,891) | 23,413 | 78,361 | 79,218 | (857) | 39.13 | 51.24 | 9.20 |
| (13,098) | 87,707 | 350,015 | 342,276 | 7,739 | 44.72 | 56.84 | 10.97 |
| (10,544) | 67,795 | 250,401 | 249,113 | 1,288 | 43.73 | 56.70 | 10.16 |
| (125,437) | 532,720 | 1,773,144 | 1,765,619 | 7,525 | 41.63 | 54.04 | 9.15 |
| (24,248) | 104,823 | 377,303 | 377,144 | 159 | 42.20 | 53.66 | 9.90 |
| (12,298) | 96,030 | 338,454 | 337,308 | 1,146 | 42.08 | 55.91 | 9.69 |
| (9,170) | 78,243 | 260,636 | 261,211 | (575) | 39.09 | 53.19 | 9.16 |
| (177,162) | 1,279,949 | 4,045,098 | 4,007,907 | 37,191 | 39.41 | 54.18 | 8.69 |
| (2,513) | 10,072 | 36,418 | 36,392 | 26 | 42.44 | 53.56 | 9.94 |
| (1,700) | 14,224 | 48,710 | 48,547 | 163 | 39.13 | 52.67 | 9.42 |
| (7,261) | 42,543 | 153,541 | 155,367 | (1,826) | 44.94 | 58.35 | 9.92 |
| (2,887) | 14,783 | 51,067 | 51,368 | (301) | 42.44 | 55.33 | 9.50 |
| (8,810) | 27,205 | 100,887 | 101,220 | (333) | 45.47 | 55.60 | 10.20 |
| (9,947) | 58,260 | 202,942 | 203,164 | (222) | 42.20 | 55.38 | 9.58 |
| (4,511) | 18,884 | 70,199 | 68,924 | 1,275 | 41.36 | 52.00 | 10.22 |
| (5,560) | 33,078 | 100,230 | 99,965 | 265 | 38.63 | 53.25 | 8.33 |
| (4,869) | 23,518 | 86,261 | 86,571 | (310) | 44.94 | 57.34 | 10.09 |
| (4,980) | 14,459 | 60,295 | 60,410 | (115) | 44.94 | 53.32 | 11.47 |
| (3,013) | 10,468 | 37,757 | 38,078 | (321) | 44.94 | 55.99 | 9.92 |
| (2,369) | 24,050 | 82,575 | 82,833 | (258) | 39.53 | 53.61 | 9.44 |
| (3,533) | 22,820 | 80,153 | 81,219 | (1,066) | 42.44 | 55.89 | 9.66 |
| (1,704) | 4,707 | 17,908 | 18,028 | (120) | 44.99 | 54.05 | 10.46 |
| (892) | 3,560 | 13,839 | 13,761 | 78 | 42.44 | 52.58 | 10.69 |
| (49,743) | 107,407 | 322,286 | 323,634 | (1,348) | 41.71 | 50.79 | 8.25 |
| (579,908) | 2,029,327 | 6,115,382 | 6,105,432 | 9,950 | 38.72 | 50.75 | 8.29 |
| (13,759) | 51,899 | 191,618 | 188,673 | 2,945 | 42.25 | 52.75 | 10.15 |
| (28,190) | 124,956 | 441,311 | 441,392 | (81) | 41.63 | 53.32 | 9.71 |
| (4,361,824) | 15,629,508 | 48,132,944 | 48,125,891 | 7,053 | 41.24 | 53.84 | 8.47 |
| (2,923) | 16,776 | 60,625 | 60,230 | 395 | 42.44 | 55.01 | 9.94 |
| (68,698) | 382,117 | 1,180,478 | 1,180,153 | 325 | 39.13 | 53.27 | 8.50 |
| (6,404) | 31,529 | 107,028 | 107,848 | (820) | 39.27 | 51.31 | 9.34 |

STATEMENT OF THE ALLOCATION OF THE
for the Year

| MUNICIPALITY | PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation) | | COMMON DEMAND COSTS (note 1) | TRANSFORMATION AND METERING (note 2) | | SPECIAL FACILITIES (note 3) | FREQUENCY STANDARDIZATION (note 4) |
|---------------------------|---|----------------|---------------------------------|---|-----------|--------------------------------|---------------------------------------|
| | Average of Monthly Peak Loads | Energy | | Stage I | Stage II | | |
| | kW | megawatt-hours | \$ | \$ | \$ | \$ | \$ |
| Uxbridge..... | 3,679.8 | 19,149.1 | 132,092 | 10,050 | | 46 | 1,840 |
| Vankleek Hill..... | 1,411.8 | 7,345.9 | 50,679 | 3,779 | 4,752 | | 706 |
| Vaughan Twp..... | 33,479.4 | 211,890.9 | 1,201,799 | 91,437 | | 23,578 | 100,438 |
| Victoria Harbour..... | 989.8 | 5,469.0 | 35,530 | 2,650 | 3,331 | | 495 |
| Walkerton..... | 6,222.5 | 35,303.9 | 223,367 | 16,994 | | 4,429 | 3,111 |
| Wallaceburg..... | 18,989.1 | 108,574.1 | 681,644 | 51,862 | | 5,472 | 56,967 |
| Wardsville..... | 295.3 | 1,621.6 | 10,600 | 790 | 994 | 92 | 886 |
| Warkworth..... | 493.0 | 2,652.4 | 17,697 | 1,320 | 1,659 | | 247 |
| Wasaga Beach..... | 1,513.2 | 7,494.4 | 54,319 | 4,051 | 5,093 | | 757 |
| Waterdown..... | 1,732.9 | 10,116.0 | 62,205 | 4,639 | 5,832 | | 5,199 |
| Waterford..... | 2,177.4 | 10,478.3 | 78,163 | 5,853 | 5,811 | 166 | 6,532 |
| Waterloo..... | 49,243.6 | 311,951.4 | 1,767,679 | 2,676 | | | 147,731 |
| Watford..... | 1,587.1 | 8,078.3 | 56,972 | 4,270 | 3,970 | 44 | 4,761 |
| Waubaushene..... | 596.0 | 3,215.2 | 21,394 | 1,595 | 2,006 | | 298 |
| Webbwood..... | 349.8 | 1,776.8 | 12,556 | 955 | | | |
| Welland..... | 42,564.5 | 249,350.3 | 1,527,923 | 116,250 | | | 127,694 |
| Wellesley..... | 726.6 | 3,426.8 | 26,083 | 1,945 | 2,445 | | 2,180 |
| Wellington..... | 1,030.2 | 5,245.7 | 36,981 | 2,758 | 3,467 | | 515 |
| West Lorne..... | 1,593.3 | 7,984.1 | 57,193 | 4,265 | 5,362 | | 4,780 |
| Westport..... | 643.0 | 3,702.1 | 23,081 | 1,721 | 2,164 | | 322 |
| Wheatley..... | 1,218.3 | 6,915.6 | 43,733 | 3,261 | 4,100 | | 3,655 |
| Whitby..... | 27,699.6 | 164,928.2 | 994,322 | 75,643 | 522 | 9,259 | 13,850 |
| Wiarhton..... | 2,101.0 | 12,379.2 | 75,419 | 5,624 | 7,071 | | 1,051 |
| Williamsburg..... | 348.0 | 1,763.2 | 12,492 | 932 | 1,171 | | 174 |
| Winchester..... | 2,508.4 | 14,507.2 | 90,044 | 6,753 | 6,110 | 173 | 1,254 |
| Windermere..... | 293.8 | 1,275.6 | 10,545 | 802 | | | 147 |
| Windsor..... | 234,963.8 | 1,447,736.5 | 8,434,409 | 641,720 | | 919 | 704,891 |
| Wingham..... | 4,277.7 | 23,794.7 | 153,556 | 11,683 | | 1,204 | 2,139 |
| Woodbridge..... | 3,047.0 | 19,019.8 | 109,378 | 8,190 | 8,169 | 892 | 9,141 |
| Woodstock..... | 36,140.1 | 207,559.8 | 1,297,307 | 98,704 | | | 108,420 |
| Woodville..... | 393.3 | 2,115.2 | 14,118 | 1,053 | 1,324 | | 197 |
| Wyoming..... | 1,049.0 | 5,526.6 | 37,657 | 2,808 | 3,531 | 85 | 3,147 |
| York..... | 105,586.8 | 668,917.3 | 3,790,209 | 288,372 | | 50 | 316,760 |
| Zurich..... | 763.7 | 4,080.4 | 27,415 | 2,044 | 2,570 | | 2,291 |
| Total Municipalities..... | 6,775,266.7 | 41,770,633.4 | 243,209,203 | 17,140,639 | 1,027,338 | 1,145,618 | 15,866,825 |

COST OF PRIMARY POWER TO MUNICIPALITIES

Ended December 31, 1971

| RETURN ON EQUITY (note 5) | ENERGY @ 2.75 MILLS PER KWH (note 6) | COST OF PRIMARY POWER ALLOCATED | AMOUNTS BILLED AT INTERIM RATES | BALANCE (Refunded) or Charged | DEMAND COST (note 7) | TOTAL COST OF PRIMARY POWER | |
|---------------------------------|---|--|---------------------------------------|-------------------------------------|----------------------------|--------------------------------|------------------|
| \$ | \$ | \$ | \$ | \$ | \$ per kW | \$ per kW | Mills per kWh |
| (10,156) | 52,660 | 186,532 | 185,971 | 561 | 39.14 | 50.69 | 9.74 |
| (2,416) | 20,201 | 77,701 | 78,444 | (743) | 42.44 | 55.04 | 10.58 |
| (36,374) | 582,700 | 1,963,578 | 1,925,270 | 38,308 | 42.33 | 58.65 | 9.27 |
| (2,349) | 15,040 | 54,697 | 54,472 | 225 | 42.44 | 55.26 | 10.00 |
| (16,223) | 97,086 | 328,764 | 328,935 | (171) | 39.84 | 52.83 | 9.31 |
| (67,417) | 298,579 | 1,027,107 | 1,024,974 | 2,133 | 41.92 | 54.09 | 9.46 |
| (1,204) | 4,459 | 16,617 | 16,748 | (131) | 45.25 | 56.27 | 10.25 |
| (1,682) | 7,294 | 26,535 | 27,314 | (779) | 42.44 | 53.82 | 10.00 |
| (2,758) | 20,610 | 82,072 | 82,279 | (207) | 42.44 | 54.24 | 10.95 |
| (5,992) | 27,819 | 99,702 | 99,809 | (107) | 44.94 | 57.53 | 9.86 |
| (8,096) | 28,815 | 117,244 | 119,315 | (2,071) | 44.33 | 53.85 | 11.19 |
| (106,500) | 857,866 | 2,669,452 | 2,654,799 | 14,653 | 38.95 | 54.21 | 8.56 |
| (7,999) | 22,215 | 84,233 | 86,210 | (1,977) | 44.12 | 53.07 | 10.43 |
| (1,898) | 8,842 | 32,237 | 32,452 | (215) | 42.44 | 54.09 | 10.03 |
| (555) | 4,886 | 17,842 | 18,008 | (166) | 38.62 | 51.01 | 10.04 |
| (130,235) | 685,713 | 2,327,345 | 2,329,605 | (2,260) | 41.63 | 54.68 | 9.33 |
| (3,048) | 9,424 | 39,029 | 39,268 | (239) | 44.94 | 53.71 | 11.39 |
| (3,961) | 14,426 | 54,186 | 54,614 | (428) | 42.44 | 52.60 | 10.33 |
| (7,099) | 21,956 | 86,457 | 86,992 | (535) | 44.94 | 54.26 | 10.83 |
| (2,335) | 10,181 | 35,134 | 35,148 | (14) | 42.44 | 54.64 | 9.49 |
| (5,271) | 19,018 | 68,496 | 69,018 | (522) | 44.94 | 56.22 | 9.90 |
| (59,198) | 453,553 | 1,487,951 | 1,481,946 | 6,005 | 39.48 | 53.72 | 9.02 |
| (7,686) | 34,043 | 115,522 | 116,624 | (1,102) | 42.44 | 54.98 | 9.33 |
| (1,669) | 4,849 | 17,949 | 18,022 | (73) | 42.44 | 51.58 | 10.18 |
| (7,480) | 39,895 | 136,749 | 136,245 | 504 | 41.59 | 54.52 | 9.43 |
| (1,001) | 3,508 | 14,001 | 14,105 | (104) | 39.12 | 47.65 | 10.98 |
| (796,013) | 3,981,275 | 12,967,201 | 12,980,825 | (13,624) | 41.63 | 55.19 | 8.96 |
| (14,967) | 65,435 | 219,050 | 219,809 | (759) | 39.41 | 51.21 | 9.21 |
| (11,862) | 52,304 | 176,212 | 176,251 | (39) | 44.56 | 57.83 | 9.26 |
| (121,436) | 570,790 | 1,953,785 | 1,952,970 | 815 | 41.63 | 54.06 | 9.41 |
| (1,633) | 5,817 | 20,876 | 21,073 | (197) | 42.44 | 53.08 | 9.87 |
| (2,844) | 15,198 | 59,582 | 60,030 | (448) | 45.02 | 56.80 | 10.78 |
| (384,057) | 1,839,523 | 5,850,857 | 5,860,201 | (9,344) | 41.63 | 55.41 | 8.75 |
| (3,125) | 11,221 | 42,416 | 42,615 | (199) | 44.94 | 55.54 | 10.40 |
| (19,909,261) | 114,869,244 | 373,349,606 | 372,755,815 | 593,791 | | | |

See notes on following page.

NOTES

1. Certain functions in the production and supply of power are considered to be used by all customers in relation to kilowatt demand requirements. Therefore the associated costs are allocated at a common rate to all customers.

2. Stage I transformation and metering costs are those associated with transformation at high-voltage stations from 115 kv to a voltage less than 115 kv but exceeding 10 kv. These costs are allocated on a kilowatt basis to all customers requiring the service.

Stage II transformation and metering costs are those associated with transformation at low-voltage stations from 44 kv, 27.6 kv, 13.8 kv or similar voltages to a delivery voltage of less than 10 kv. These costs are allocated on a kilowatt basis to all customers requiring the service.

3. Special facilities costs are those associated with line facilities within a municipality's boundaries, that serve only that municipality, and the charges for providing standby facilities for municipalities requiring that service.

4. Frequency standardization assessments are made to customers of the former Southern Ontario System at the rate of \$3.00 per kilowatt to all customers who were converted to 60-cycle frequency, and \$.50 per kilowatt to all non-converted 60-cycle customers.

5. Return on equity is calculated at 4% on equities accumulated through debt retirement charges after giving recognition to direct customers' contributions for debt retirement prior to 1966. The cost of providing the return on equity is included in common demand costs.

6. The portion of the cost of power attributable to producing energy, rather than meeting demand requirements, has been classified as energy costs. For allocation purposes, this cost has been established at 2.75 mills per kwh.

7. The demand cost is the per kilowatt cost of primary power, exclusive of energy cost.

8. The asterisk indicates that this particular utility operates its own generating facilities for the supply of part of its power requirement. The amounts shown in this statement relate only to the power and energy supplied by The Hydro-Electric Power Commission of Ontario. For more complete details on the cost of providing service within any municipal electrical utility, the reader is referred to the statements in the Municipal Electrical Service Supplement.

**STATEMENT OF THE ALLOCATION OF THE COST OF
PRIMARY POWER**
for the Year Ended December 31, 1971

| | MUNICIPALITIES | POWER DISTRICT | | TOTAL |
|--|----------------|---------------------|---------------------|----------------|
| | | Retail Customers | Direct Customers | |
| COST OF PRIMARY POWER | \$ '000 | \$ '000 | \$ '000 | \$ '000 |
| Cost of return on equity..... | 19,814 | 4,034 | 4,871 | 28,719 |
| Interest less withdrawal—reserve for stabilization of rates and contingencies..... | 2,413 | 492 | 593 | 3,498 |
| Other common demand costs..... | 220,982 | 46,728 | 55,071 | 322,781 |
| Total common demand costs..... | 243,209 | 51,254 | 60,535 | 354,998 |
| Transformation and metering—Stage I..... | 17,141 | 3,629 | 1,854 | 22,624 |
| Transformation and metering—Stage II..... | 1,027 | 2,878 | 11 | 3,916 |
| Special facilities..... | 1,146 | (74) | (2,950) | (1,878) |
| Frequency standardization..... | 15,867 | 2,019 | 1,217 | 19,103 |
| Return on equity..... | (19,909) | (4,001) | (4,809) | (28,719) |
| Energy @ 2.75 Mills per kWh..... | 114,869 | 24,055 | 37,750 | 176,674 |
| Retail distribution costs..... | | 61,724 | | 61,724 |
| Cost of primary power allocated to customers.. | 373,350 | 141,484 | 93,608 | 608,442 |
| AMOUNTS BILLED FOR PRIMARY POWER..... | 372,756 | 138,460 | 94,939 | 606,155 |
| EXCESS (DEFICIENCY) OF AMOUNTS BILLED OVER COSTS | | | | |
| Charged to Municipalities..... | (594) | | | (594) |
| Withdrawal from the reserve for stabilization of rates and contingencies, retail and direct customers, to offset net deficit on sales to these customers..... | | (3,024) | 1,331 | (1,693) |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|-------------------|---------------------------------|--|---|---------------------------------|
| | \$ | \$ | \$ | \$ |
| Acton..... | 699,083 | 31,527 | | 730,610 |
| Ailsa Craig..... | 72,362 | 2,480 | | 74,842 |
| Ajax..... | 558,349 | 73,463 | | 631,812 |
| Alexandria..... | 321,844 | 23,330 | | 345,174 |
| Alfred..... | 48,682 | 6,062 | | 54,744 |
| Alliston..... | 327,512 | 22,618 | | 350,130 |
| Almonte..... | 186,098 | 16,508 | | 202,606 |
| Alvinston..... | 73,930 | 1,939 | | 75,869 |
| Amherstburg..... | 575,433 | 34,368 | | 609,801 |
| Ancaster Twp..... | 278,104 | 15,618 | | 293,722 |
| Apple Hill..... | 21,833 | 1,041 | | 22,874 |
| Arkona..... | 55,718 | 1,815 | | 57,533 |
| Arnprior..... | 557,150 | 42,213 | | 599,363 |
| Arthur..... | 138,030 | 10,065 | | 148,095 |
| Athens..... | 72,146 | 4,479 | | 76,625 |
| Atikokan Twp..... | 364,176 | 20,212 | | 384,388 |
| Aurora..... | 596,654 | 62,444 | | 659,098 |
| Avonmore..... | 14,610 | 1,026 | | 15,636 |
| Aylmer..... | 565,120 | 32,513 | | 597,633 |
| Ayr..... | 126,494 | 8,080 | | 134,574 |
| Baden..... | 169,395 | 6,499 | | 175,894 |
| Bancroft..... | 125,807 | 11,660 | | 137,467 |
| Barrie..... | 2,352,620 | 194,394 | 125 | 2,547,139 |
| Barry's Bay..... | 50,868 | 5,685 | | 56,553 |
| Bath..... | 44,305 | 3,137 | | 47,442 |
| Beachburg..... | 30,900 | 2,778 | | 33,678 |
| Beachville..... | 331,871 | 15,910 | | 347,781 |
| Beamsville..... | 223,416 | 15,906 | | 239,322 |
| Beaverton..... | 173,302 | 9,663 | 876 | 183,841 |
| Beeton..... | 97,681 | 4,371 | | 102,052 |
| Belle River..... | 130,303 | 10,671 | | 140,974 |
| Belleville..... | 2,917,343 | 193,377 | | 3,110,720 |
| Belmont..... | 53,097 | 6,438 | | 59,535 |
| Blenheim..... | 283,614 | 14,091 | | 297,705 |
| Bloomfield..... | 71,924 | 3,522 | | 75,446 |
| Blyth..... | 108,797 | 5,264 | | 114,061 |
| Bobcaygeon..... | 93,548 | 9,266 | | 102,814 |
| Bolton..... | 166,336 | 14,854 | | 181,190 |
| Bothwell..... | 85,182 | 3,446 | | 88,628 |
| Bowmanville..... | 1,015,361 | 58,522 | | 1,073,883 |
| Bracebridge..... | 46,610 | 12,661 | | 59,271 |
| Bradford..... | 243,064 | 15,435 | | 258,499 |
| Braeside..... | 119,165 | 10,122 | | 129,287 |
| Brampton..... | 2,277,755 | 225,010 | | 2,502,765 |
| Brantford..... | 7,791,090 | 354,154 | | 8,145,244 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|---------------------|------------------------------|---|--|------------------------------|
| | \$ | \$ | \$ | \$ |
| Brantford Twp..... | 703,222 | 78,977 | | 782,199 |
| Brechin..... | 29,489 | 1,514 | | 31,003 |
| Bridgeport..... | 122,845 | 8,028 | | 130,873 |
| Brigden..... | 58,544 | 1,861 | | 60,405 |
| Brighton..... | 214,470 | 14,524 | | 228,994 |
| Brockville..... | 2,218,246 | 132,100 | | 2,350,346 |
| Brussels..... | 114,796 | 4,484 | | 119,280 |
| Burford..... | 122,976 | 5,425 | | 128,401 |
| Burgessville..... | 36,768 | 1,708 | | 38,476 |
| Burk's Falls..... | 69,343 | 6,348 | | 75,691 |
| Burlington..... | 3,244,691 | 407,960 | | 3,652,651 |
| Cache Bay..... | 37,044 | 2,045 | | 39,089 |
| Caledonia..... | 181,265 | 9,054 | | 190,319 |
| Campbellford..... | 75,711 | 14,548 | | 90,259 |
| Campbellville..... | 26,963 | 1,155 | | 28,118 |
| Cannington..... | 112,936 | 5,597 | | 118,533 |
| Capreol..... | 193,468 | 15,066 | | 208,534 |
| Cardinal..... | 126,206 | 5,447 | | 131,653 |
| Carleton Place..... | 647,201 | 30,125 | | 677,326 |
| Casselman..... | 69,229 | 7,012 | | 76,241 |
| Cayuga..... | 86,925 | 4,783 | | 91,708 |
| Chalk River..... | 42,439 | 3,285 | | 45,724 |
| Chapleau Twp..... | 79,197 | 13,550 | | 92,747 |
| Chatham..... | 3,466,455 | 204,721 | | 3,671,176 |
| Chatsworth..... | 44,671 | 1,939 | | 46,610 |
| Chesley..... | 246,476 | 8,681 | | 255,157 |
| Chesterville..... | 209,030 | 9,928 | | 218,958 |
| Chippawa..... | 180,515 | 11,700 | | 192,215 |
| Clifford..... | 66,706 | 2,830 | | 69,536 |
| Clinton..... | 371,253 | 14,961 | | 386,214 |
| Cobden..... | 73,242 | 4,668 | | 77,910 |
| Cobourg..... | 1,278,945 | 89,757 | | 1,368,702 |
| Cochrane..... | 214,976 | 24,375 | | 239,351 |
| Colborne..... | 125,157 | 9,498 | | 134,655 |
| Coldwater..... | 98,284 | 5,660 | | 103,944 |
| Collingwood..... | 1,112,247 | 83,770 | | 1,196,017 |
| Comber..... | 79,827 | 2,365 | | 82,192 |
| Coniston..... | 72,774 | 9,369 | | 82,143 |
| Cookstown..... | 58,077 | 3,630 | | 61,707 |
| Cottam..... | 45,692 | 1,991 | | 47,683 |
| Courtright..... | 38,979 | 1,681 | | 40,660 |
| Creemore..... | 87,009 | 4,285 | | 91,294 |
| Dashwood..... | 59,240 | 1,792 | | 61,032 |
| Deep River..... | 258,929 | 30,384 | | 289,313 |
| Delaware..... | 36,959 | 1,787 | | 38,746 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|---------------------|---------------------------------|--|---|---------------------------------|
| | \$ | \$ | \$ | \$ |
| Delhi..... | 292,105 | 18,901 | | 311,006 |
| Deseronto..... | 144,622 | 9,166 | | 153,788 |
| Dorchester..... | 67,292 | 3,410 | | 70,702 |
| Drayton..... | 81,431 | 3,640 | | 85,071 |
| Dresden..... | 268,498 | 16,157 | | 284,655 |
| Drumbo..... | 47,357 | 1,713 | | 49,070 |
| Dryden..... | 313,738 | 29,076 | | 342,814 |
| Dublin..... | 42,297 | 1,955 | | 44,252 |
| Dundalk..... | 111,182 | 6,232 | | 117,414 |
| Dundas..... | 1,238,505 | 77,626 | | 1,316,131 |
| Dunnville..... | 609,690 | 28,144 | | 637,834 |
| Durham..... | 254,568 | 12,572 | | 267,140 |
| Dutton..... | 101,738 | 2,710 | | 104,448 |
| East York..... | 8,053,354 | 456,230 | | 8,509,584 |
| Eganville..... | 52,894 | 5,448 | | 58,342 |
| Elmira..... | 661,993 | 35,708 | | 697,701 |
| Elmvale..... | 108,071 | 6,202 | | 114,273 |
| Elmwood..... | 36,394 | 1,353 | | 37,747 |
| Elora..... | 200,697 | 9,643 | | 210,340 |
| Embroy..... | 73,128 | 3,094 | | 76,222 |
| Embrun..... | 53,128 | 7,961 | | 61,089 |
| Erieau..... | 75,010 | 3,300 | | 78,310 |
| Erie Beach..... | 13,441 | 656 | | 14,097 |
| Erin..... | 66,177 | 7,711 | | 73,888 ¹ |
| Espanola..... | 150,890 | 24,502 | | 175,392 |
| Essex..... | 300,261 | 17,613 | | 317,874 |
| Etobicoke..... | 19,772,505 | 1,704,778 | | 21,427,283 |
| Exeter..... | 380,131 | 18,660 | | 398,791 |
| Fenelon Falls..... | 23,037 | 9,558 | | 32,595 |
| Fergus..... | 673,197 | 46,711 | | 719,908 |
| Finch..... | 46,691 | 1,936 | | 48,627 |
| Flesherton..... | 58,584 | 4,278 | | 62,862 |
| Fonthill..... | 150,013 | 9,072 | | 159,085 |
| Forest..... | 282,753 | 12,430 | | 295,183 |
| Frankford..... | 79,718 | 7,583 | | 87,301 |
| Galt..... | 4,270,638 | 232,701 | | 4,503,339 |
| Georgetown..... | 1,130,327 | 81,066 | | 1,211,393 |
| Glencoe..... | 133,718 | 6,320 | | 140,038 |
| Gloucester Twp..... | 1,013,402 | 178,523 | | 1,191,925 |
| Goderich..... | 978,927 | 47,314 | | 1,026,241 |
| Grand Bend..... | 103,318 | 6,110 | | 109,428 |
| Grand Valley..... | 94,129 | 4,087 | | 98,216 |
| Granton..... | 34,670 | 1,190 | | 35,860 |
| Gravenhurst..... | 396,382 | 19,575 | | 415,957 |
| Grimsby..... | 354,612 | 27,106 | | 381,718 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|-----------------------|------------------------------|---|--|------------------------------|
| | \$ | \$ | \$ | \$ |
| Guelph..... | 5,833,097 | 414,524 | | 6,247,621 |
| Hagersville..... | 404,716 | 13,757 | | 418,473 |
| Hamilton..... | 54,806,874 | 3,052,323 | | 57,859,197 |
| Hanover..... | 671,524 | 39,134 | 12 | 710,670 |
| Harriston..... | 246,364 | 10,548 | | 256,912 |
| Harrow..... | 257,278 | 10,844 | | 268,122 |
| Hastings..... | 69,216 | 4,121 | | 73,337 |
| Havelock..... | 104,434 | 4,651 | | 109,085 |
| Hawkesbury..... | 341,607 | 55,482 | | 397,089 |
| Hearst..... | 196,334 | 31,764 | | 228,098 |
| Hensall..... | 140,999 | 7,789 | | 148,788 |
| Hespeler..... | 1,019,174 | 51,828 | | 1,071,002 |
| Highgate..... | 49,972 | 2,011 | | 51,983 |
| Holstein..... | 19,873 | 872 | | 20,745 |
| Huntsville..... | 499,746 | 21,884 | | 521,630 |
| Ingersoll..... | 1,135,015 | 37,809 | 7,870 | 1,180,694 |
| Iroquois..... | 101,482 | 6,503 | | 107,985 |
| Jarvis..... | 91,126 | 3,166 | | 94,292 |
| Kapuskasing..... | 311,354 | 31,568 | | 342,922 |
| Kemptville..... | 263,170 | 16,762 | | 279,932 |
| Kenora..... | 167,596 | 54,547 | | 222,143 |
| Killaloe Station..... | 29,719 | 2,718 | | 32,437 |
| Kincardine..... | 409,153 | 18,362 | | 427,515 |
| King City..... | 75,583 | 7,814 | | 83,397 |
| Kingston..... | 5,109,921 | 330,489 | | 5,440,410 |
| Kingsville..... | 348,963 | 22,034 | | 370,997 |
| Kirkfield..... | 20,312 | 929 | | 21,241 |
| Kitchener..... | 11,367,187 | 713,991 | | 12,081,178 |
| Lakefield..... | 207,676 | 12,097 | | 219,773 |
| Lambeth..... | 134,671 | 8,820 | | 143,491 |
| Lnark..... | 62,610 | 3,602 | | 66,212 |
| Lancaster..... | 48,272 | 2,486 | | 50,758 |
| Larder Lake Twp..... | 80,797 | 5,107 | | 85,904 |
| Latchford..... | 16,075 | 1,848 | | 17,923 |
| Leamington..... | 1,021,333 | 56,658 | 2,841 | 1,080,832 |
| Lindsay..... | 1,457,692 | 84,737 | | 1,542,429 |
| Listowel..... | 619,508 | 29,933 | | 649,441 |
| London..... | 18,094,317 | 1,093,926 | | 19,188,243 |
| L'Original..... | 44,162 | 5,135 | | 49,297 |
| Lucan..... | 113,316 | 4,980 | | 118,296 |
| Lucknow..... | 164,791 | 5,788 | | 170,579 |
| Lynden..... | 62,198 | 2,287 | | 64,485 |
| Madoc..... | 139,452 | 8,531 | | 147,983 |
| Magnetawan..... | 10,661 | 909 | | 11,570 |
| Markdale..... | 111,344 | 7,102 | | 118,446 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|-------------------------|------------------------------|---|--|------------------------------|
| | \$ | \$ | \$ | \$ |
| Markham | 439,148 | 56,982 | | 496,130 |
| Marmora | 102,797 | 5,897 | | 108,694 |
| Martintown | 22,935 | 976 | | 23,911 |
| Massey | 42,949 | 4,765 | | 47,714 |
| Maxville | 87,226 | 4,432 | | 91,658 |
| McGarry Twp | 80,205 | 4,363 | | 84,568 |
| Meaford | 439,070 | 25,897 | | 464,967 |
| Merlin | 67,826 | 2,868 | | 70,694 |
| Merrickville | 51,978 | 4,420 | | 56,398 |
| Midland | 1,514,863 | 80,280 | | 1,595,143 |
| Mildmay | 69,178 | 3,096 | | 72,274 |
| Millbrook | 57,927 | 3,450 | | 61,377 |
| Milton | 727,191 | 43,542 | | 770,733 |
| Milverton | 207,927 | 6,149 | | 214,076 |
| Mississauga | 7,608,800 | 1,051,471 | | 8,660,271 |
| Mitchell | 339,178 | 17,641 | | 356,819 |
| Moorefield | 46,116 | 2,100 | | 48,216 |
| Morrisburg | 161,170 | 10,996 | | 172,166 |
| Mount Brydges | 63,912 | 3,731 | | 67,643 |
| Mount Forest | 315,409 | 17,103 | | 332,512 |
| Napanee | 558,149 | 25,923 | | 584,072 |
| Nepean Twp | 1,771,940 | 339,254 | | 2,111,194 |
| Neustadt | 50,021 | 2,577 | | 52,598 |
| Newboro | 12,214 | 1,365 | | 13,579 |
| Newburgh | 28,287 | 2,263 | | 30,550 |
| Newbury | 29,297 | 1,565 | | 30,862 |
| Newcastle | 116,204 | 9,750 | | 125,954 |
| New Hamburg | 298,083 | 15,667 | | 313,750 |
| Newmarket | 708,078 | 58,898 | | 766,976 |
| Niagara | 288,019 | 11,902 | | 299,921 |
| Niagara Falls | 5,260,534 | 263,765 | | 5,524,299 |
| Nipigon Twp | 214,682 | 11,373 | | 226,055 |
| North Bay | 2,986,230 | 241,979 | | 3,228,209 |
| North York | 20,016,986 | 2,495,195 | | 22,512,181 |
| Norwich | 190,480 | 5,836 | | 196,316 |
| Norwood | 91,201 | 5,207 | | 96,408 |
| Oakville | 4,686,470 | 533,676 | | 5,220,146 |
| Oil Springs | 93,491 | 2,105 | | 95,596 |
| Omemee | 58,319 | 2,714 | | 61,033 |
| Orangeville | 531,628 | 40,292 | | 571,920 |
| Orillia | 678,025 | 93,252 | | 771,277 |
| Orono | 64,449 | 5,006 | | 69,455 |
| Oshawa | 9,421,305 | 673,965 | | 10,095,270 |
| Ottawa | 18,279,289 | 1,917,864 | | 20,197,153 |
| Otterville | 65,935 | 2,675 | | 68,610 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|----------------------|---------------------------------|--|---|---------------------------------|
| Owen Sound..... | 2,124,923 | 110,479 | | 2,235,402 |
| Paisley..... | 89,993 | 4,339 | | 94,332 |
| Palmerston..... | 251,917 | 9,048 | | 260,965 |
| Paris..... | 705,977 | 31,730 | | 737,707 |
| Parkhill..... | 155,760 | 6,505 | | 162,265 |
| Parry Sound..... | 263,379 | 27,817 | | 291,196 |
| Pembroke..... | 98,833 | 40,727 | | 139,560 |
| Penetanguishene..... | 447,065 | 23,916 | | 470,981 |
| Perth..... | 700,922 | 35,238 | | 736,160 |
| Peterborough..... | 5,760,911 | 348,800 | | 6,109,711 |
| Petrolia..... | 498,175 | 17,991 | | 516,166 |
| Pickering..... | 64,941 | 8,752 | | 73,693 |
| Picton..... | 614,532 | 25,520 | | 640,052 |
| Plantagenet..... | 40,661 | 5,129 | | 45,790 |
| Plattsville..... | 96,953 | 4,763 | | 101,716 |
| Point Edward..... | 713,705 | 39,258 | | 752,963 |
| Port Burwell..... | 38,363 | 1,869 | | 40,232 |
| Port Colborne..... | 1,269,674 | 73,760 | | 1,343,434 |
| Port Credit..... | 1,212,956 | 99,518 | | 1,312,474 |
| Port Dover..... | 303,159 | 12,982 | | 316,141 |
| Port Elgin..... | 237,232 | 19,534 | 465 | 257,231 |
| Port Hope..... | 1,108,781 | 65,458 | | 1,174,239 |
| Port McNicoll..... | 137,365 | 7,416 | | 144,781 |
| Port Perry..... | 223,962 | 15,122 | | 239,084 |
| Port Rowan..... | 60,299 | 2,625 | | 62,924 |
| Port Stanley..... | 245,350 | 7,087 | | 252,437 |
| Prescott..... | 534,187 | 27,247 | | 561,434 |
| Preston..... | 1,691,811 | 95,707 | | 1,787,518 |
| Priceville..... | 8,918 | 512 | | 9,430 |
| Princeton..... | 61,046 | 2,151 | | 63,197 |
| Queenston..... | 55,569 | 2,193 | | 57,762 |
| Rainy River..... | 48,009 | 5,753 | | 53,762 |
| Red Rock..... | 92,925 | 5,445 | | 98,370 |
| Renfrew..... | 443,397 | 33,743 | | 477,140 |
| Richmond..... | 82,266 | 9,559 | | 91,825 |
| Richmond Hill..... | 972,466 | 96,925 | | 1,069,391 |
| Ridgetown..... | 285,683 | 13,262 | 2,033 | 300,978 |
| Ripley..... | 65,303 | 3,026 | | 68,329 |
| Rockland..... | 107,102 | 11,572 | | 118,674 |
| Rockwood..... | 78,110 | 3,729 | | 81,839 |
| Rodney..... | 98,881 | 3,753 | | 102,634 |
| Rosseau..... | 27,684 | 1,342 | | 29,026 |
| Russell..... | 53,193 | 3,098 | | 56,291 |
| St. Catharines..... | 11,938,354 | 744,469 | | 12,682,823 |
| St. Clair Beach..... | 88,243 | 7,965 | | 96,208 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|------------------------|---------------------------------|--|---|---------------------------------|
| | \$ | \$ | \$ | \$ |
| St. George..... | 93,375 | 4,623 | | 97,998 |
| St. Jacobs..... | 118,983 | 5,434 | | 124,417 |
| St. Mary's..... | 1,054,433 | 23,159 | | 1,077,592 |
| St. Thomas..... | 3,067,025 | 139,875 | | 3,206,900 |
| Sandwich West Twp..... | 283,997 | 39,682 | | 323,679 |
| Sarnia..... | 9,280,040 | 295,743 | | 9,575,783 |
| Scarborough..... | 14,415,700 | 1,532,839 | | 15,948,539 |
| Schreiber Twp..... | 134,229 | 9,157 | | 143,386 |
| Seaforth..... | 320,018 | 11,404 | | 331,422 |
| Shelburne..... | 165,598 | 9,841 | | 175,439 |
| Simcoe..... | 1,203,466 | 71,389 | | 1,274,855 |
| Sioux Lookout..... | 239,965 | 13,366 | | 253,331 |
| Smiths Falls..... | 1,145,575 | 62,698 | | 1,208,273 |
| Southampton..... | 210,951 | 13,979 | | 224,930 |
| South Grimsby Twp..... | 78,965 | 3,880 | | 82,845 |
| South River..... | 26,069 | 4,558 | | 30,627 |
| Springfield..... | 49,681 | 1,656 | | 51,337 |
| Stayner..... | 160,286 | 9,006 | | 169,292 |
| Stirling..... | 132,381 | 7,669 | | 140,050 |
| Stoney Creek..... | 349,898 | 30,881 | | 380,779 |
| Stouffville..... | 283,642 | 22,147 | | 305,789 |
| Stratford..... | 3,408,744 | 164,533 | | 3,573,277 |
| Strathroy..... | 657,382 | 35,259 | | 692,641 |
| Streetsville..... | 328,333 | 30,355 | | 358,688 |
| Sturgeon Falls..... | 232,875 | 24,574 | | 257,449 |
| Sudbury..... | 4,513,154 | 374,403 | | 4,887,557 |
| Sunderland..... | 68,202 | 3,410 | | 71,612 |
| Sundridge..... | 45,180 | 4,637 | | 49,817 |
| Sutton..... | 196,566 | 13,196 | | 209,762 |
| Tara..... | 77,967 | 4,628 | | 82,595 |
| Tavistock..... | 241,002 | 9,098 | | 250,100 |
| Tecumseh..... | 268,492 | 18,375 | | 286,867 |
| Teeswater..... | 122,074 | 6,769 | | 128,843 |
| Terrace Bay Twp..... | 172,316 | 9,439 | | 181,755 |
| Thamesford..... | 131,792 | 7,544 | | 139,336 |
| Thamesville..... | 135,453 | 5,670 | | 141,123 |
| Thedford..... | 82,023 | 3,381 | | 85,404 |
| Thessalon..... | 60,049 | 7,724 | | 67,773 |
| Thornbury..... | 94,374 | 7,192 | | 101,566 |
| Thorndale..... | 46,558 | 1,661 | | 48,219 |
| Thornton..... | 24,253 | 1,320 | | 25,573 |
| Thorold..... | 1,360,992 | 31,817 | | 1,392,809 |
| Thunder Bay..... | 21,508,564 | 604,304 | | 22,112,868 |
| Tilbury..... | 374,000 | 18,215 | | 392,215 |
| Tillsonburg..... | 763,025 | 41,504 | | 804,529 |

**STATEMENT OF EQUITIES ACCUMULATED BY
MUNICIPALITIES THROUGH DEBT RETIREMENT CHARGES**
for the Year Ended December 31, 1971

| Municipality | Balance at December 31, 1970 | Additions in the Year through Debt Retirement Charges | Equities Transferred through Annexations | Balance at December 31, 1971 |
|---------------------------|------------------------------|---|--|------------------------------|
| | \$ | \$ | \$ | \$ |
| Toronto..... | 119,053,384 | 4,482,619 | | 123,536,003 |
| Tottenham..... | 79,534 | 5,527 | | 85,061 |
| Trenton..... | 1,857,468 | 111,121 | | 1,968,589 |
| Tweed..... | 172,907 | 10,460 | | 183,367 |
| Uxbridge..... | 273,286 | 18,452 | | 291,738 |
| Vankleek Hill..... | 63,888 | 7,080 | | 70,968 |
| Vaughan Twp..... | 939,205 | 167,884 | | 1,107,089 |
| Victoria Harbour..... | 63,201 | 4,963 | | 68,164 |
| Walkerton..... | 436,335 | 31,203 | | 467,538 |
| Wallaceburg..... | 1,823,740 | 95,221 | | 1,918,961 |
| Wardsville..... | 32,792 | 1,481 | | 34,273 |
| Warkworth..... | 45,608 | 2,472 | | 48,080 |
| Wasaga Beach..... | 73,354 | 7,588 | | 80,942 |
| Waterdown..... | 162,312 | 8,690 | | 171,002 |
| Waterford..... | 219,676 | 10,919 | | 230,595 |
| Waterloo..... | 2,854,550 | 246,934 | | 3,101,484 |
| Watford..... | 217,208 | 7,959 | | 225,167 |
| Waubaushene..... | 51,382 | 2,989 | | 54,371 |
| Webbwood..... | 14,088 | 1,754 | | 15,842 |
| Welland..... | 3,515,921 | 213,441 | | 3,729,362 |
| Wellesley..... | 83,004 | 3,644 | | 86,648 |
| Wellington..... | 107,961 | 5,166 | | 113,127 |
| West Lorne..... | 193,239 | 7,990 | | 201,229 |
| Westport..... | 63,403 | 3,224 | | 66,627 |
| Wheatley..... | 143,504 | 6,109 | | 149,613 |
| Whitby..... | 1,575,898 | 138,901 | | 1,714,799 |
| Wiarton..... | 208,608 | 10,536 | | 219,144 |
| Williamsburg..... | 45,528 | 1,745 | | 47,273 |
| Winchester..... | 202,144 | 12,578 | | 214,722 |
| Windermere..... | 27,166 | 1,473 | | 28,639 |
| Windsor..... | 21,631,868 | 1,178,234 | | 22,810,102 |
| Wingham..... | 405,757 | 21,451 | | 427,208 |
| Woodbridge..... | 322,827 | 15,279 | | 338,106 |
| Woodstock..... | 3,289,297 | 181,226 | | 3,470,523 |
| Woodville..... | 44,510 | 1,972 | | 46,482 |
| Wyoming..... | 76,686 | 5,260 | | 81,946 |
| York..... | 10,412,581 | 529,468 | | 10,942,049 |
| Zurich..... | 85,137 | 3,830 | | 88,967 |
| Total Municipalities..... | 543,062,636 | 33,974,794 | 14,222 | 577,051,652 |

For total equities accumulated through debt retirement charges see statement on page 20.

APPENDIX III—RETAIL

The Commission is engaged in the retail distribution of power and in providing retail service as part of its Power District operation, which is quite distinct from the municipal electrical utility service, but is seen as comparable in scope with the operation of a municipal utility. The service is administered through 67 administrative Area Offices which deal primarily with rural customers, and through municipal distribution systems owned and operated by Ontario Hydro in each of 15 communities where there is no elected or appointed municipal utility commission. Statistics relating to service in these 15 communities now included in this retail section were formerly grouped with statistical data for the municipal electrical utilities in the Municipal Service Supplement. Particular attention is, therefore, drawn to the notes supplementary to the statistical tables on pages 85 and 88 dealing with this change.

Description of Main Classes of Service

The farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment used in the production and processing of farm products. In other words, for purposes of classification, a farm is a residence and a business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production", as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to reforestation projects or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are classified according to their use, but not as farms. Small properties of 30 acres and under are classified as residential, unless they are operated for some intensive or specialized form of agricultural production, for example fruit farming, poultry raising, market gardening, or nurseries.

Service may be supplied under one farm service to all separate dwellings on the property and occupied by persons engaged in its operation. Additional dwellings occupied by persons otherwise engaged are regarded as residential.

Residential service is provided to establishments used primarily for living accommodation and considered to be the customer's permanent residence. There are two sub-classes of residential service for rate purposes—Group 1 (B) covering service in designated zones of high customer concentration where there are at least 100 customers of any class in a group, with a density of not less than 25 customers per mile of any line, and Group 2 (R) covering service elsewhere.

The all-electric rates in effect throughout the province apply only to year-round residential service where the sole source of energy is electricity, that is where electric energy exclusively is used day by day for space-heating, cooking, and water-heating through the use of a high-performance water-heater having tank and element sizes acceptable to Ontario Hydro.

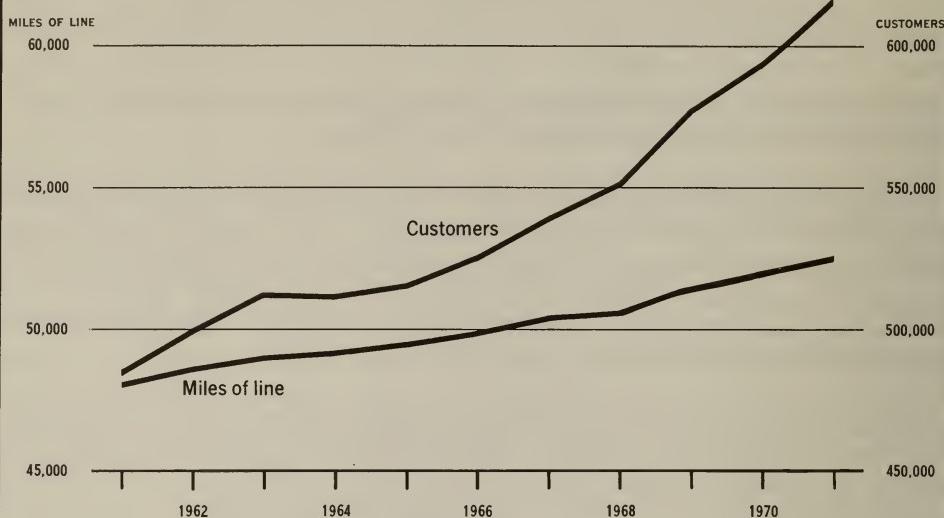
The residential intermittent-occupancy service is provided to any self-contained residential establishment which is not regarded as the customer's permanent residence, where residential occupancy is not continuous throughout a large part of the year, but rather, seasonal or intermittent, whether in summer or winter, or both. As in the year-round residential class, there are two sub-classes of residential intermittent-occupancy service for rate purposes.

The general class covers service to all community business, processing, or manufacturing establishments supplied with single-phase or three-phase electrical service at secondary, rural primary distribution, or subtransmission voltage, exclusive of those that fall within the definition of the farm class.

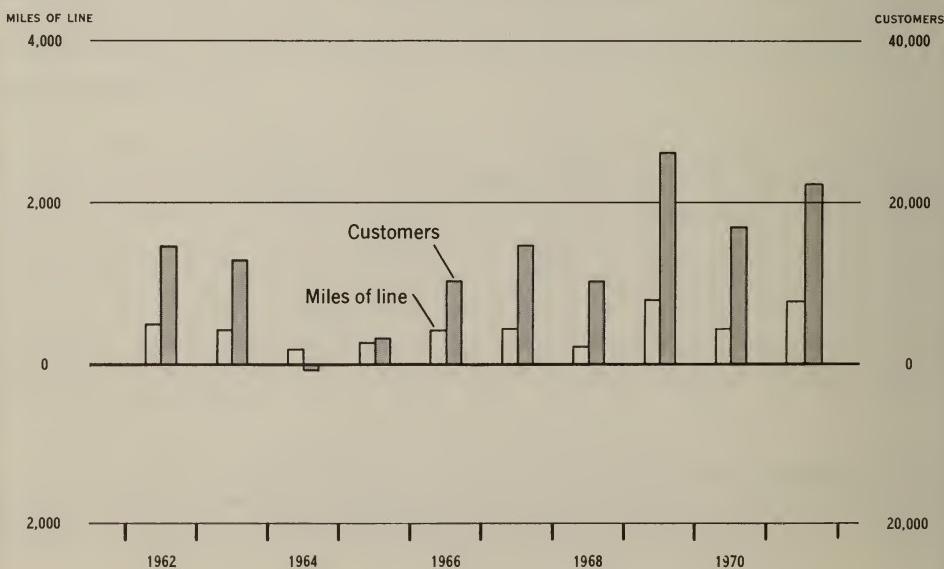
THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

MILES OF PRIMARY LINE AND NUMBER OF CUSTOMERS

TOTAL



ANNUAL INCREASE



MILES OF LINE, NUMBER OF RURAL CUSTOMERS
as at December 31, 1971

| AREAS BY REGIONS | MILES OF PRIMARY LINE | NUMBER OF CUSTOMERS | | | | |
|-----------------------|--------------------------------|---------------------|--|--|---------|--------|
| | | Farm | Residential | | General | Total |
| | | | Continuous Occupancy or All Year | Intermittent Occupancy or Seasonal | | |
| Niagara Region | | | | | | |
| Beamsville..... | 599 | 3,050 | 6,966 | 166 | 802 | 10,984 |
| Brantford..... | 848 | 3,064 | 3,998 | 64 | 702 | 7,828 |
| Cayuga..... | 745 | 2,590 | 3,048 | 2,593 | 615 | 8,846 |
| Dundas..... | 407 | 1,591 | 6,435 | | 570 | 8,596 |
| Guelph..... | 983 | 2,958 | 6,101 | 504 | 1,041 | 10,604 |
| Listowel..... | 889 | 3,591 | 1,950 | 432 | 557 | 6,530 |
| Simcoe..... | 828 | 3,604 | 4,566 | 1,817 | 680 | 10,667 |
| Stoney Creek..... | 307 | 804 | 7,082 | 70 | 850 | 8,806 |
| Welland..... | 595 | 1,263 | 6,646 | 1,372 | 912 | 10,193 |
| Total..... | 6,201 | 22,515 | 46,792 | 7,018 | 6,729 | 83,054 |
| Central Region | | | | | | |
| Bowmanville..... | 675 | 1,607 | 5,159 | 1,434 | 633 | 8,833 |
| Brampton..... | 669 | 1,418 | 10,571 | 178 | 968 | 13,135 |
| Markham..... | 508 | 1,045 | 14,947 | 138 | 1,723 | 17,853 |
| Newmarket..... | 931 | 2,886 | 14,569 | 3,582 | 1,511 | 22,548 |
| Total..... | 2,783 | 6,956 | 45,246 | 5,332 | 4,835 | 62,369 |
| Western Region | | | | | | |
| Beachville..... | 806 | 3,010 | 2,789 | 41 | 490 | 6,330 |
| Clinton..... | 1,180 | 4,535 | 2,707 | 2,135 | 685 | 10,062 |
| East Elgin..... | 734 | 3,114 | 4,983 | 164 | 727 | 8,988 |
| Essex..... | 1,121 | 5,240 | 10,439 | 2,959 | 1,328 | 19,966 |
| Kent..... | 1,102 | 4,247 | 4,129 | 1,118 | 911 | 10,405 |
| Lambton..... | 1,060 | 4,087 | 5,423 | 2,085 | 1,103 | 12,698 |
| London..... | 496 | 1,790 | 2,768 | 38 | 581 | 5,177 |
| Stratford..... | 691 | 2,910 | 1,678 | 31 | 403 | 5,022 |
| Strathroy..... | 1,063 | 3,604 | 3,099 | 4 | 625 | 7,332 |
| Wallaceburg..... | 487 | 1,753 | 1,842 | 447 | 457 | 4,499 |
| West Lorne..... | 522 | 1,813 | 642 | 70 | 236 | 2,761 |
| Total..... | 9,262 | 36,103 | 40,499 | 9,092 | 7,546 | 93,240 |

Appendix III – Retail Service

MILES OF LINE, NUMBER OF RURAL CUSTOMERS
as at December 31, 1971

| AREAS BY REGIONS | MILES OF PRIMARY LINE | NUMBER OF CUSTOMERS | | | | |
|--------------------------------|--------------------------------|---------------------|--|--|---------|---------|
| | | Farm | Residential | | General | |
| | | | Continuous Occupancy or All Year | Intermittent Occupancy or Seasonal | | |
| Eastern Region | | | | | | |
| Arnprior | 631 | 1,253 | 5,058 | 2,100 | 658 | 9,069 |
| Bancroft | 836 | 558 | 2,108 | 5,172 | 477 | 8,315 |
| Brockville | 926 | 2,238 | 4,852 | 2,280 | 862 | 10,232 |
| Cobden | 1,400 | 2,490 | 6,490 | 2,879 | 1,194 | 13,053 |
| Cobourg | 651 | 1,626 | 3,409 | 1,369 | 541 | 6,945 |
| Frankford | 910 | 2,330 | 6,033 | 1,079 | 856 | 10,298 |
| Kingston | 1,231 | 2,173 | 10,429 | 3,235 | 1,350 | 17,187 |
| Perth | 1,515 | 2,763 | 3,779 | 5,431 | 878 | 12,851 |
| Peterborough | 1,561 | 2,959 | 6,289 | 8,488 | 1,144 | 18,880 |
| Picton | 793 | 2,475 | 4,076 | 1,664 | 723 | 8,938 |
| Tweed | 962 | 1,358 | 2,581 | 3,033 | 656 | 7,628 |
| Vankleek Hill | 1,189 | 4,038 | 4,535 | 1,447 | 1,017 | 11,037 |
| Winchester | 1,611 | 5,294 | 8,509 | 721 | 1,312 | 15,836 |
| Total | 14,216 | 31,555 | 68,148 | 38,898 | 11,668 | 150,269 |
| Georgian Bay Region | | | | | | |
| Alliston | 929 | 3,036 | 2,845 | 544 | 465 | 6,890 |
| Barrie | 571 | 1,356 | 6,121 | 3,829 | 787 | 12,093 |
| Bracebridge | 1,031 | 268 | 3,246 | 11,352 | 856 | 15,722 |
| Fenelon Falls | 1,186 | 2,430 | 3,965 | 8,600 | 834 | 15,829 |
| Huntsville | 904 | 352 | 3,137 | 5,600 | 819 | 9,908 |
| Minden | 656 | 268 | 2,305 | 6,859 | 653 | 10,085 |
| Orangeville | 828 | 2,140 | 3,313 | 540 | 527 | 6,520 |
| Orillia | 661 | 1,084 | 3,537 | 5,852 | 717 | 11,190 |
| Owen Sound | 1,617 | 4,147 | 4,590 | 7,374 | 1,212 | 17,323 |
| Parry Sound | 676 | 145 | 2,129 | 4,059 | 611 | 6,944 |
| Penetanguishene | 659 | 652 | 2,718 | 8,149 | 571 | 12,090 |
| Stayner | 551 | 1,419 | 2,845 | 4,912 | 666 | 9,842 |
| Walkerton | 1,777 | 6,532 | 3,297 | 2,761 | 974 | 13,564 |
| Total | 12,046 | 23,829 | 44,048 | 70,431 | 9,692 | 148,000 |

MILES OF LINE, NUMBER OF RURAL CUSTOMERS
as at December 31, 1971

| AREAS BY REGIONS | MILES OF PRIMARY LINE | NUMBER OF CUSTOMERS | | | | |
|----------------------------|--------------------------------|---------------------|--|--|---------|--------|
| | | Farm | Residential | | General | Total |
| | | | Continuous Occupancy or All Year | Intermittent Occupancy or Seasonal | | |
| Northeastern Region | | | | | | |
| Algoma..... | 428 | 98 | 4,210 | 496 | 681 | 5,485 |
| Kapuskasing..... | 401 | 94 | 4,298 | 443 | 539 | 5,374 |
| Kirkland Lake..... | 158 | 29 | 989 | 562 | 237 | 1,817 |
| Manitoulin..... | 662 | 771 | 2,324 | 1,233 | 716 | 5,044 |
| Matheson..... | 524 | 371 | 1,808 | 515 | 330 | 3,024 |
| New Liskeard..... | 751 | 1,160 | 2,095 | 526 | 557 | 4,338 |
| North Bay..... | 839 | 401 | 3,732 | 1,804 | 664 | 6,601 |
| Sudbury..... | 767 | 199 | 15,173 | 1,813 | 1,203 | 18,388 |
| Timmins..... | 224 | 67 | 1,331 | 334 | 283 | 2,015 |
| Warren..... | 596 | 488 | 3,042 | 1,901 | 524 | 5,955 |
| Total..... | 5,350 | 3,678 | 39,002 | 9,627 | 5,734 | 58,041 |
| Northwestern Region | | | | | | |
| Dryden..... | 408 | 190 | 2,101 | 593 | 465 | 3,349 |
| Fort Frances..... | 675 | 783 | 1,383 | 495 | 477 | 3,138 |
| Geraldton..... | 168 | 1 | 1,050 | 52 | 353 | 1,456 |
| Kenora..... | 373 | 52 | 1,587 | 2,054 | 457 | 4,150 |
| Patricia..... | 117 | | 1,393 | | 398 | 1,791 |
| Terrace Bay..... | 119 | | 1,137 | 86 | 292 | 1,515 |
| Thunder Bay..... | 814 | 611 | 2,532 | 2,152 | 536 | 5,831 |
| Total..... | 2,674 | 1,637 | 11,183 | 5,432 | 2,978 | 21,230 |

Appendix III – Retail Service

MILES OF LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1971

| MUNICIPAL SYSTEMS OPERATED BY ONTARIO HYDRO | MILES OF PRIMARY LINE | NUMBER OF CUSTOMERS | | | |
|---|--------------------------------|---------------------|----------|---------|--------|
| | | Residential | | General | Total |
| | | All Year | Seasonal | | |
| Bala..... | 20 | 191 | 609 | 78 | 878 |
| Beardmore..... | 6 | 241 | ... | 73 | 314 |
| Blind River..... | 10 | 986 | ... | 193 | 1,179 |
| Cobalt..... | 5 | 667 | ... | 107 | 774 |
| Englehart..... | 6 | 561 | ... | 115 | 676 |
| Geraldton..... | 5 | 967 | ... | 207 | 1,174 |
| Haileybury..... | 10 | 935 | ... | 176 | 1,111 |
| Mattawa..... | 8 | 656 | ... | 97 | 753 |
| New Liskeard..... | 14 | 1,658 | ... | 322 | 1,980 |
| Port Carling..... | 23 | 237 | 324 | 77 | 638 |
| Powassan..... | 5 | 337 | ... | 81 | 418 |
| Schumacher..... | 7 | 986 | ... | 118 | 1,104 |
| South Porcupine..... | 21 | 1,875 | ... | 258 | 2,133 |
| Teck Township..... | 31 | 5,061 | ... | 838 | 5,899 |
| Timmins..... | 44 | 8,323 | ... | 1,190 | 9,513 |
| Total..... | 215 | 23,681 | 933 | 3,930 | 28,544 |

SUMMARY
MILES OF LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1971

| IN AREAS BY REGIONS | MILES OF PRIMARY LINE | NUMBER OF CUSTOMERS | | | | |
|---------------------------------------|--------------------------------|---------------------|--|--|---------|---------|
| | | Farm | Residential | | General | |
| | | | Continuous Occupancy or All-Year | Intermittent Occupancy or Seasonal | | |
| Niagara..... | 6,201 | 22,515 | 46,792 | 7,018 | 6,729 | 83,054 |
| Central..... | 2,783 | 6,956 | 45,246 | 5,332 | 4,835 | 62,369 |
| Western..... | 9,262 | 36,103 | 40,499 | 9,092 | 7,546 | 93,240 |
| Eastern..... | 14,216 | 31,555 | 68,148 | 38,898 | 11,668 | 150,269 |
| Georgian Bay..... | 12,046 | 23,829 | 44,048 | 70,431 | 9,692 | 148,000 |
| Northeastern..... | 5,350 | 3,678 | 39,002 | 9,627 | 5,734 | 58,041 |
| Northwestern..... | 2,674 | 1,637 | 11,183 | 5,432 | 2,978 | 21,230 |
| Subtotal..... | 52,532 | 126,273 | 294,918 | 145,830 | 49,182 | 616,203 |
| IN ONTARIO HYDRO MUNICIPAL SYSTEMS | 215 | — | 23,681 | 933 | 3,930 | 28,544 |
| TOTAL RETAIL..... | 52,747 | 126,273 | 318,599 | 146,763 | 53,112 | 644,747 |

RETAIL ELECTRICAL SERVICE

CUSTOMERS, REVENUE, AND CONSUMPTION, BY CLASSES OF SERVICE

| Class of Service | Year | Revenue | Consumption | Customers | Monthly Consumption per Customer | Average Cost per kWh |
|---|------|------------|---------------|-----------|----------------------------------|----------------------|
| | | \$ | kWh | | kWh | ¢ |
| IN AREAS | | | | | | |
| Farm | 1966 | 21,312,377 | 1,240,088,007 | 133,305 | 771 | 1.72 |
| | 1967 | 22,573,596 | 1,349,750,300 | 132,454 | 847 | 1.67 |
| | 1968 | 24,003,192 | 1,424,332,100 | 130,406 | 903 | 1.69 |
| | 1969 | 27,032,992 | 1,516,768,100 | 129,582 | 972 | 1.78 |
| | 1970 | 27,883,776 | 1,586,725,200 | 128,322 | 1,025 | 1.76 |
| | 1971 | 29,642,894 | 1,657,505,400 | 126,273 | 1,085 | 1.79 |
| Residential | 1966 | 26,365,167 | 1,570,966,227 | 227,909 | 584 | 1.68 |
| Continuous Occupancy | 1967 | 28,967,165 | 1,797,122,700 | 238,386 | 642 | 1.61 |
| | 1968 | 32,353,023 | 1,992,463,900 | 245,009 | 687 | 1.62 |
| | 1969 | 39,313,409 | 2,269,511,600 | 264,250 | 738 | 1.73 |
| | 1970 | 42,997,823 | 2,524,131,700 | 276,910 | 777 | 1.70 |
| | 1971 | 48,928,583 | 2,823,061,100 | 294,918 | 823 | 1.73 |
| Residential | 1966 | 5,835,789 | 130,845,233 | 120,611 | 92 | 4.46 |
| Intermittent Occupancy | 1967 | 6,229,861 | 148,971,200 | 125,207 | 101 | 4.18 |
| | 1968 | 6,815,172 | 181,449,700 | 131,003 | 118 | 3.76 |
| | 1969 | 7,645,109 | 208,120,000 | 136,694 | 130 | 3.67 |
| | 1970 | 8,382,464 | 248,058,200 | 141,022 | 149 | 3.38 |
| | 1971 | 9,847,782 | 278,306,300 | 145,830 | 162 | 3.54 |
| General | 1966 | 8,654,367 | 478,810,358 | 40,363 | 987 | 1.81 |
| Single-Phase | 1967 | 9,077,859 | 515,704,600 | 40,560 | 1,062 | 1.76 |
| | 1968 | 9,887,524 | 562,106,300 | 40,335 | 1,158 | 1.76 |
| | 1969 | 11,690,421 | 643,275,400 | 42,027 | 1,290 | 1.82 |
| | 1970 | 12,659,180 | 705,399,500 | 42,776 | 1,386 | 1.79 |
| | 1971 | 13,636,706 | 750,602,700 | 43,773 | 1,445 | 1.82 |
| General | 1966 | 9,909,979 | 964,044,750 | 3,356 | 24,245 | 1.03 |
| Three-Phase | 1967 | 10,345,693 | 1,053,614,500 | 3,767 | 24,653 | 0.98 |
| | 1968 | 11,425,729 | 1,141,270,400 | 3,932 | 24,706 | 1.00 |
| | 1969 | 13,527,305 | 1,293,238,800 | 4,500 | 25,505 | 1.05 |
| | 1970 | 20,817,237 | 2,176,499,300 | 5,022 | 37,783 | 0.96 |
| | 1971 | 24,906,603 | 2,395,928,000 | 5,409 | 38,282 | 1.04 |
| IN ONTARIO HYDRO MUNICIPAL SYSTEMS | | | | | | |
| Residential | 1971 | 2,569,869 | 180,748,300 | 24,614 | 616 | 1.42 |
| General | | | | | | |
| Commercial | 1971 | 1,585,063 | 104,806,600 | 3,784 | 2,281 | 1.51 |
| Industrial | 1971 | 235,642 | 18,778,800 | 146 | 10,538 | 1.25 |

See notes on following page.

Appendix III – Retail Service**N O T E S**

1. Consumption for flat-rate water heaters is included in the table on page 85 on the assumption that these heaters are used for an estimated 16.8 hours per day.
2. Commencing in 1970, the data for General Three-phase Service in Areas include those customers formerly designated as Retail Special.
3. For purposes of comparison with corresponding data for earlier years when Ontario Hydro Municipal System customers were included in the Municipal Electrical Service table on page 88, data for General Class customers in this group are shown under Commercial Service and Industrial Power Service categories roughly in proportion to the former relationship between these services.
4. Commencing in 1971, miscellaneous revenue from other than energy sales is no longer included in the revenue figures quoted in the table on page 85.

SUPPLEMENT

MUNICIPAL ELECTRICAL SERVICE

In most cities, towns, and villages, and in certain townships adjacent to them, retail service is provided by the 353 municipal electrical utilities associated with the Commission's co-operative undertaking. These utilities served a total of 1,789,599 customers in 1971, and the statistics presented in tabular and graphic form commencing in 1971 are for this group of retail customers only. The data for prior years also included retail customers served by Ontario Hydro in a relatively few municipalities where the Commission owns and operates the distribution facilities. This year for the first time, comment on this latter aspect of retail service, which was provided in fifteen communities on behalf of 28,237 customers in 1970 and 28,544 customers in 1971, has been transferred to the section entitled Retail Service in Appendix III, beginning on page 78.

The number of municipal utilities using the general rate for former commercial and industrial customers was 283 at the commencement of 1972. The number of municipal utility customers billed on this rate schedule numbered 102,452 at the end of 1971. For purposes of comparison with earlier years when this rate was not in effect, these customers have also been included in the other services, roughly in proportion to the former ratios of these services. Because of this reclassification of customers, revenue, and consumption, year-to-year comparisons must of necessity be rough comparisons.

The investment of the municipal electrical utilities in fixed assets at cost was increased by \$55,006,374 during 1971 to a new total of \$921,558,139. This additional investment, together with an increase of \$3,495,434 in inventories and miscellaneous assets, was financed in large part from funds available to the utilities in the form of net income, reserves, and contributed capital. The debenture debt of the utilities was increased only by a net amount of \$4,123,236 to a total of \$121,562,154. That part of their capital represented by debentures redeemed rose by \$6,132,931 to \$134,884,232, and supplementary funds set aside in advance also for the retirement of debenture debt amounted to an additional \$17,834,443 at the end of the year. As a result of these changes net long-term debt in relation to the cost of fixed assets fell from 11.7 per cent at the end of 1970 to 11.3 per cent at the end of 1971.

Total assets of the 353 utilities at December 31, 1971 amounted to \$1,360,553,519 after the deduction of \$257,488,023 in accumulated depreciation. The increase of

Municipal Electrical Service

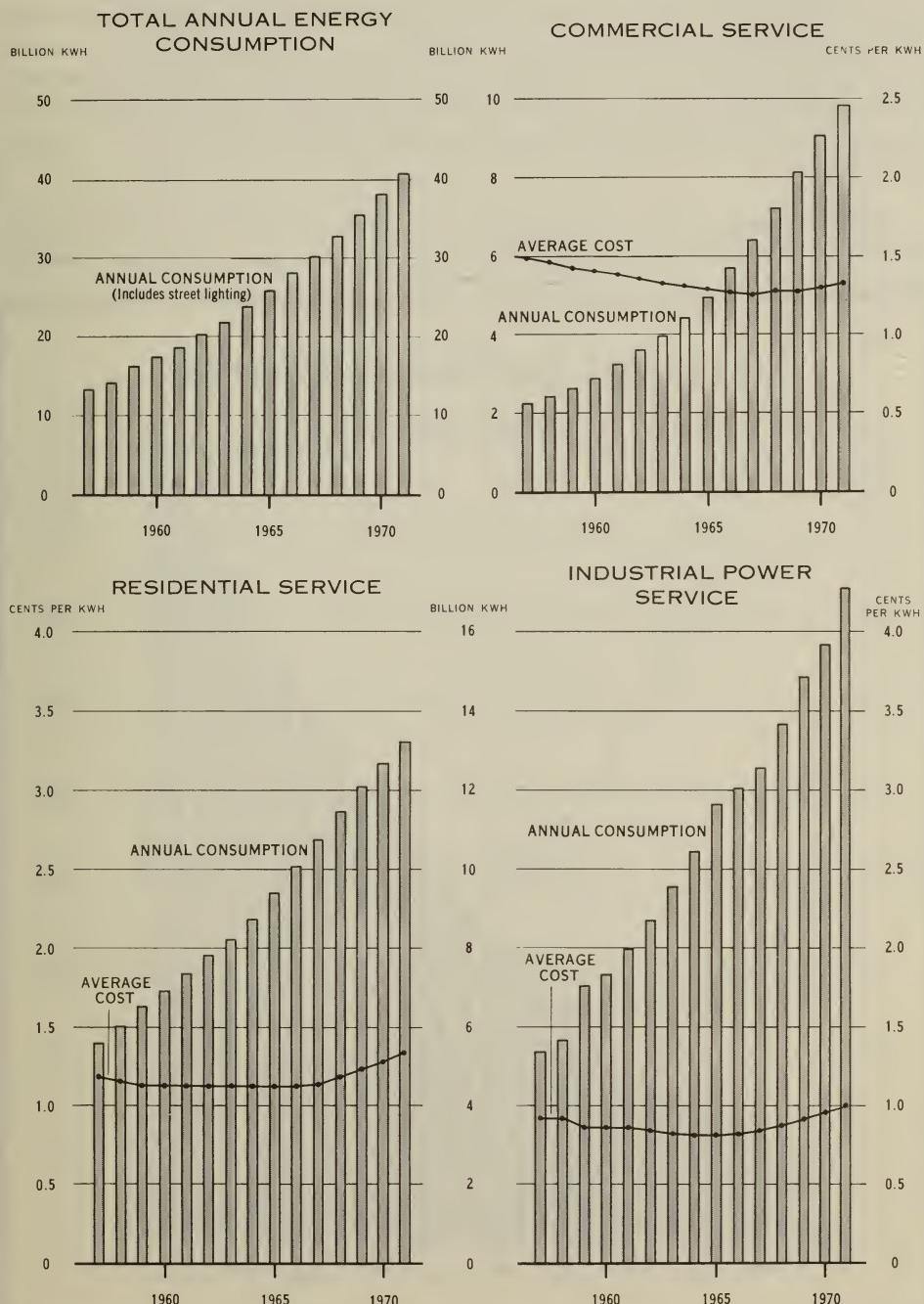
MUNICIPAL ELECTRICAL SERVICE
CUSTOMERS, REVENUE, AND CONSUMPTION
1962 to 1971

| Class of Service | Year | Revenue | Consumption | Customers | Monthly Consumption per Customer | Average Cost per kWh |
|----------------------------|------|---------------|-------------------|-----------|----------------------------------|----------------------|
| Residential..... | 1962 | \$ 89,016,406 | kWh 7,852,651,665 | 1,346,408 | kWh 486 | 1.13 |
| | 1963 | 93,121,018 | 8,255,600,930 | 1,382,270 | 498 | 1.13 |
| | 1964 | 98,724,259 | 8,742,950,806 | 1,434,174 | 508 | 1.13 |
| | 1965 | 106,738,283 | 9,423,405,257 | 1,475,590 | 532 | 1.13 |
| | 1966 | 114,462,536 | 10,102,582,788 | 1,505,780 | 559 | 1.13 |
| | 1967 | 123,236,091 | 10,796,826,704 | 1,540,505 | 584 | 1.14 |
| | 1968 | 137,250,772 | 11,531,567,252 | 1,565,268 | 619 | 1.19 |
| | 1969 | 148,285,270 | 12,081,214,500 | 1,583,631 | 639 | 1.23 |
| | 1970 | 162,817,259 | 12,723,418,389 | 1,596,367 | 667 | 1.28 |
| | 1971 | 175,857,379 | 13,112,193,740 | 1,586,841 | 693 | 1.34 |
| Commercial..... | 1962 | 49,438,348 | 3,633,872,392 | 121,964 | 2,483 | 1.36 |
| | 1963 | 53,130,394 | 3,983,332,309 | 123,296 | 2,692 | 1.33 |
| | 1964 | 58,244,181 | 4,460,958,590 | 125,555 | 2,961 | 1.31 |
| | 1965 | 64,558,257 | 4,988,713,185 | 127,645 | 3,257 | 1.29 |
| | 1966 | 72,309,441 | 5,705,565,474 | 132,270 | 3,595 | 1.27 |
| | 1967 | 81,101,116 | 6,450,509,342 | 140,087 | 3,837 | 1.26 |
| | 1968 | 92,745,351 | 7,254,645,414 | 151,017 | 4,154 | 1.28 |
| | 1969 | 103,091,284 | 8,127,936,824 | 157,735 | 4,388 | 1.27 |
| | 1970 | 118,509,599 | 9,141,057,995 | 172,556 | 4,613 | 1.30 |
| | 1971 | 134,191,673 | 9,907,129,902 | 175,925 | 4,725 | 1.35 |
| Industrial Power... | 1962 | 74,198,657 | 8,704,987,001 | 23,145 | 31,342 | 0.85 |
| | 1963 | 79,740,870 | 9,581,875,552 | 23,456 | 34,042 | 0.83 |
| | 1964 | 86,451,270 | 10,488,380,325 | 23,866 | 36,622 | 0.82 |
| | 1965 | 95,988,774 | 11,668,654,346 | 23,675 | 41,072 | 0.82 |
| | 1966 | 100,320,320 | 12,077,932,115 | 23,999 | 41,939 | 0.83 |
| | 1967 | 106,988,141 | 12,594,313,013 | 24,560 | 42,733 | 0.85 |
| | 1968 | 120,284,786 | 13,708,827,688 | 24,859 | 46,233 | 0.88 |
| | 1969 | 135,273,556 | 14,823,099,864 | 25,205 | 49,347 | 0.91 |
| | 1970 | 150,620,637 | 15,753,135,884 | 25,490 | 51,791 | 0.96 |
| | 1971 | 170,969,677 | 17,171,395,422 | 26,833 | 54,855 | 1.00 |
| General..... | 1967 | 30,517,324 | 3,262,998,579 | 27,566 | 9,864 | 0.94 |
| | 1968 | 49,510,529 | 5,110,730,469 | 48,825 | 11,150 | 0.97 |
| | 1969 | 64,994,694 | 6,478,590,301 | 64,768 | 9,506 | 1.00 |
| | 1970 | 99,350,864 | 9,125,502,047 | 85,890 | 10,095 | 1.09 |
| | 1971 | 131,870,151 | 11,396,486,875 | 102,452 | 10,091 | 1.16 |

1. Consumption for flat-rate water heaters is included in the table above on the assumption that these heaters are used for an estimated 16.8 hours per day.
2. In order to facilitate comparison with earlier years when there were no General Class customers, the data shown separately for this group for the last five years have also been allocated to the Commercial and Industrial Power Service categories roughly in proportion to the former relationship between these services.
3. Commencing in 1968, the method of calculating the monthly consumption per customer was changed. The new formula uses the average of the numbers of customers served at the end of the current and previous years.
4. Commencing in 1971, data relating to customers served through municipal systems operated by Ontario Hydro have been excluded from the above table and have been added to statistics under Ontario Hydro Retail Service on page 85.
5. Data for Small Commercial customers formerly included under Residential Service are now included under Commercial Service.

MUNICIPAL ELECTRICAL SERVICE

ANNUAL ENERGY CONSUMPTION AND AVERAGE COST PER KILOWATT-HOUR

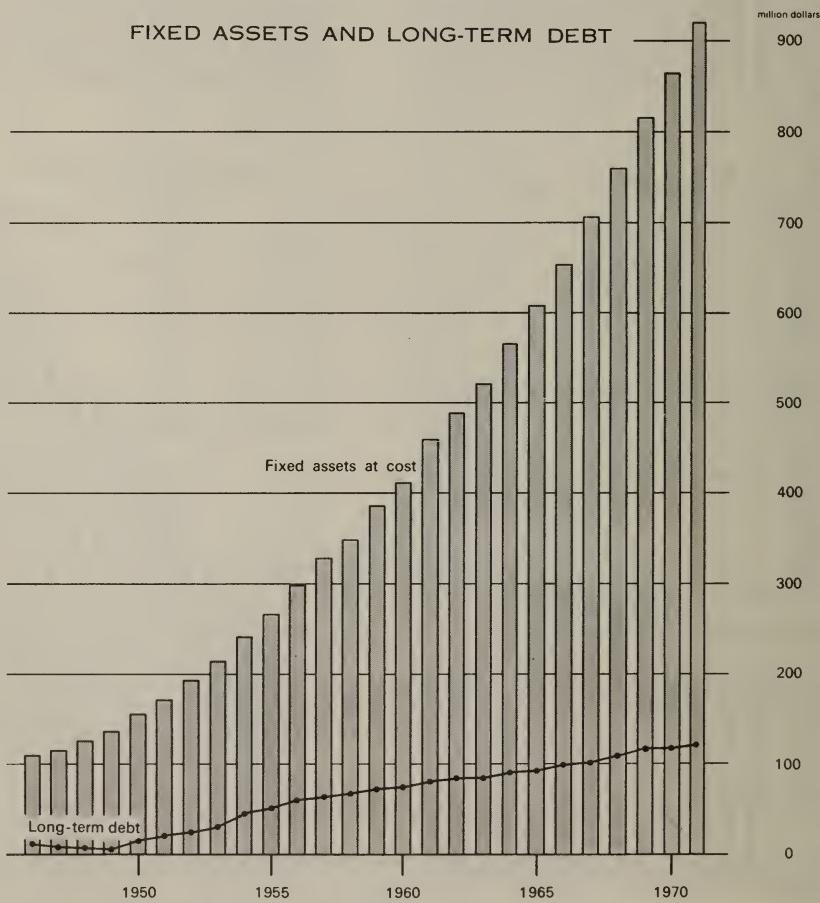


\$80,954,607 over the value of total assets in 1970 includes an increase of \$31,847,646 in the equity of the utilities in the assets of Ontario Hydro. This equity, shown in Statement A at \$552,515,442, is equivalent to 40.6 per cent of utility total assets. The share of each utility in this total equity represents its annual contributions in the cost of power towards the repayment of the Commission's long-term debt, plus interest. These utility equities and their sum would be identical with those shown on the Commission's schedule of equities accumulated through debt retirement charges if this schedule were available when the utilities close their books at the end of the year. Since this is not possible, the equities shown in Statement A are, with relatively few exceptions, those at the end of 1970 rather than 1971.

The total revenues of the municipal electrical utilities in 1971 were \$509,506,108, exceeding 1970 revenues by \$55,255,342 or 12.2 per cent. Expense rose by

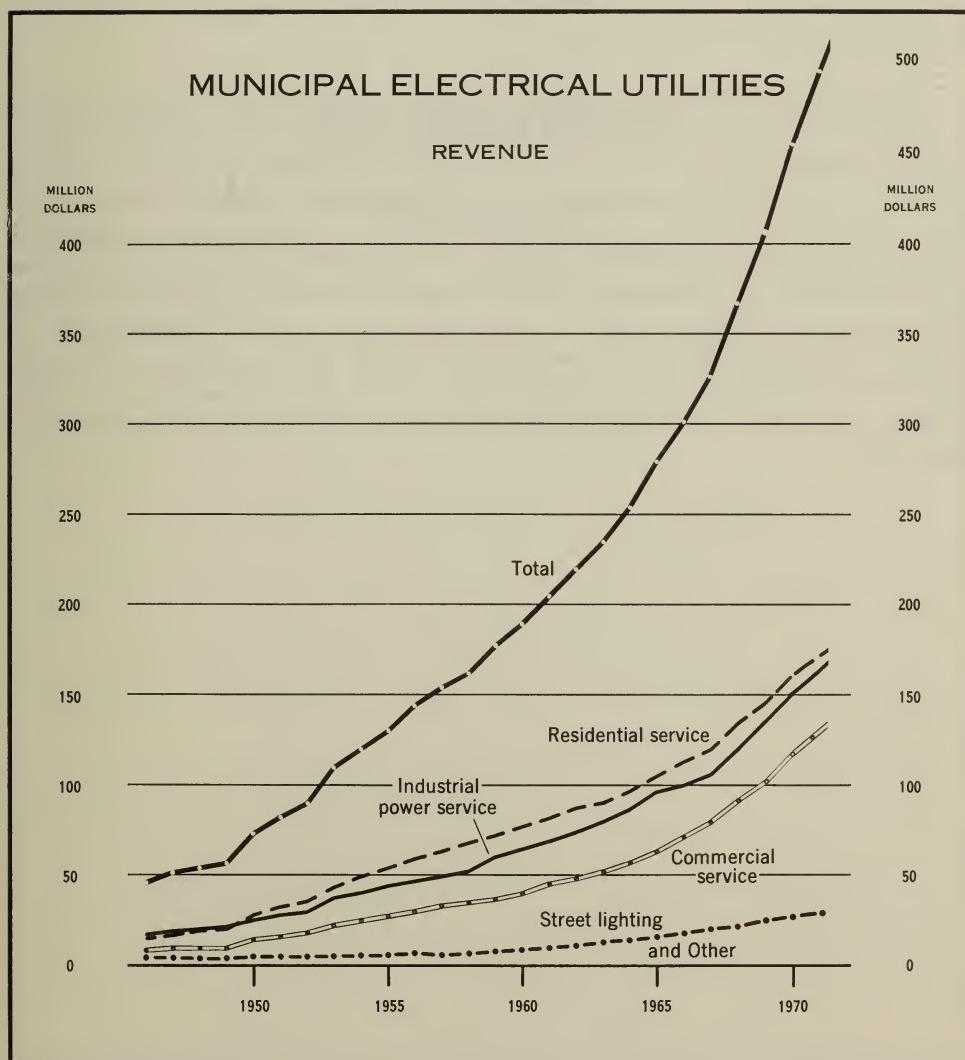
MUNICIPAL ELECTRICAL UTILITIES

FIXED ASSETS AND LONG-TERM DEBT



\$54,868,161 or 11.3 per cent to \$488,996,394. Of the 12.2 per cent increase in revenues as well as the 11.3 per cent increase in expense, 7.6 per cent was due to increase in volume of sales, the remainder to increases in rates for service and a rise in the unit cost of production. The sources of these revenues were as follows:

| | |
|----------------------------|-----------------------------|
| Residential Service..... | \$175,857,379 |
| Commercial Service..... | 78,181,971 |
| Industrial Service..... | 102,275,833 |
| General Service..... | 124,703,548 |
| Street Light Service..... | 6,228,566 |
| Total Service Revenue..... | 487,247,297 |
| Miscellaneous..... | 22,258,811 |
| Total Revenue..... | <u><u>\$509,506,108</u></u> |



All classes of service produced increases in revenue in 1971, the apparent decline in Street Light Service revenue from \$11,504,662 in 1970 to \$6,228,566 in 1971 being attributable to the transfer of all revenue except that for the sale of energy to the Miscellaneous category.

The margin of net income amounting to \$20,509,714 was 4.0 per cent of total revenues in 1971 as compared with \$20,122,533 or 4.4 per cent of total revenues in 1970. The Commission regards such a margin of net income as an economical source of funds for use by the municipal utilities in the normal expansion of their systems. This is particularly true under present conditions of excessively high interest rates on borrowed funds. The margin also provides a stabilizing factor in the process of retail rate adjustment. This is taken into consideration in all reviews of municipal utility retail rates. The Commission, as required by The Power Commission Act, exercises supervisory control over the activities of the municipal electrical utilities, and their rates to ultimate customers are subject to the Commission's review and approval.

The books of account from which the foregoing financial information is derived are kept by the utilities in accordance with a standard accounting system designed by the Commission for use by all its municipal electric-utility customers. These records are periodically inspected by the Commission's municipal accountants. From time to time adjustments and improvements in accounting procedure and office routine are recommended as required. By providing this type of assistance and supervision, the Commission seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work carried out by the Commission's municipal accountants on behalf of the utilities does not, however, constitute an audit of their accounts. The municipalities must make their own arrangements for this audit.

**STATEMENTS
A AND B**

MUNICIPAL ELECTRICAL UTILITIES

| Year..... | 1962 | 1963 | 1964 | 1965 |
|--|--------------------|--------------------|--------------------|--------------------|
| Number of Municipal Utilities Included.... | 355 | 355 | 357 | 360 |
| A. BALANCE SHEET | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 488,393,074 | 523,032,765 | 564,408,772 | 607,675,682 |
| Less accumulated depreciation..... | 109,914,757 | 120,564,846 | 133,554,046 | 148,250,022 |
| Net fixed assets..... | 378,478,317 | 402,467,919 | 430,854,726 | 459,425,660 |
| CURRENT ASSETS | | | | |
| Cash on hand and in bank..... | 18,063,961 | 19,175,569 | 22,394,390 | 29,195,624 |
| Investments - short-term..... | | | | |
| - long-term..... | 16,984,376 | 16,225,459 | 13,290,755 | 9,749,732 |
| Accounts receivable (net)..... | 15,807,380 | 15,572,525 | 16,566,500 | 18,398,616 |
| Other..... | | | | |
| Total current assets..... | 50,855,717 | 50,973,553 | 52,251,645 | 57,343,972 |
| OTHER ASSETS | | | | |
| Inventories..... | 9,742,156 | 10,351,372 | 10,878,773 | 12,648,044 |
| Sinking fund on debentures..... | 4,312,070 | 5,442,451 | 6,626,453 | 7,740,863 |
| Miscellaneous assets..... | 2,715,626 | 3,235,378 | 6,505,335 | 8,782,008 |
| Total other assets..... | 16,769,852 | 19,029,201 | 24,010,561 | 29,170,915 |
| Equity in Ontario Hydro..... | 305,826,987 | 329,924,857 | 354,153,351 | 378,707,011 |
| Total..... | 751,930,873 | 802,395,530 | 861,270,283 | 924,647,558 |
| LIABILITIES | | | | |
| Debentures outstanding..... | 83,167,367 | 82,865,177 | 87,951,607 | 92,106,967 |
| Current liabilities..... | 12,753,744 | 12,860,334 | 14,627,872 | 17,815,810 |
| Other liabilities..... | 8,254,687 | 8,534,095 | 9,799,228 | 10,515,302 |
| Total liabilities..... | 104,175,798 | 104,259,606 | 112,378,707 | 120,438,079 |
| RESERVES | | | | |
| Equity in Ontario Hydro..... | 305,826,987 | 329,924,857 | 354,153,351 | 378,707,011 |
| Other reserves..... | 2,481,991 | 2,323,811 | 2,251,343 | 2,156,022 |
| Total reserves..... | 308,308,978 | 332,248,668 | 356,404,694 | 380,863,033 |
| CAPITAL | | | | |
| Debentures redeemed..... | 88,386,510 | 92,400,155 | 96,501,461 | 101,145,958 |
| Sinking fund debentures..... | 4,312,070 | 5,442,451 | 6,626,453 | 7,740,863 |
| Accumulated net income invested in plant or held as working funds..... | 246,747,517 | 258,763,652 | 278,077,894 | 300,558,283 |
| Contributed capital..... | | 9,280,998 | 11,281,074 | 13,901,342 |
| Total capital..... | 339,446,097 | 365,887,256 | 392,486,882 | 423,346,446 |
| Total..... | 751,930,873 | 802,395,530 | 861,270,283 | 924,647,558 |
| B. OPERATING STATEMENT | | | | |
| REVENUE | | | | |
| Sale of electrical energy..... | 216,412,017 | 230,166,226 | 247,890,291 | 272,214,069 |
| Miscellaneous..... | 4,439,792 | 5,324,613 | 6,108,283 | 7,176,496 |
| Total revenue..... | 220,851,809 | 235,490,839 | 253,998,574 | 279,390,565 |
| EXPENSE | | | | |
| Power purchased..... | 139,291,682 | 152,433,112 | 167,184,292 | 184,480,710 |
| Local generation..... | 570,500 | 572,079 | 564,536 | 571,767 |
| Operation and maintenance..... | 20,760,837 | 21,989,333 | 23,527,954 | 21,920,862 |
| Administration..... | 18,482,105 | 19,550,879 | 20,367,906 | 21,816,697 |
| Financial..... | 8,912,277 | 9,135,950 | 9,678,755 | 10,222,785 |
| Depreciation..... | 11,655,654 | 12,557,510 | 13,486,318 | 17,744,672 |
| Other..... | 73,080 | 76,738 | 26,460 | 78,450 |
| Total expense..... | 199,746,135 | 216,315,601 | 234,836,221 | 256,835,943 |
| Net income..... | 21,105,674 | 19,175,238 | 19,162,353 | 22,554,622 |
| Number of customers..... | 1,460,553 | 1,497,857 | 1,552,238 | 1,595,343 |

Statements A and B

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CONSOLIDATED FINANCIAL STATEMENTS 1962-1971

| 1966 | 1967 | 1968 | 1969 | 1970 | 1971 |
|--------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| 358 | 355 | 354 | 354 | 353 | 353 |
| \$ 654,128,175 | \$ 706,702,798 | \$ 759,163,167 | \$ 815,382,191 | \$ 866,551,765 | \$ 921,558,139 |
| 164,122,993 | 182,315,075 | 200,212,484 | 219,237,998 | 238,749,590 | 257,488,023 |
| 490,005,182 | 524,387,723 | 558,950,683 | 596,144,193 | 627,802,175 | 664,070,116 |
| 12,138,312 | 11,784,458 | 11,554,954 | 12,739,781 | 11,889,717 | 14,698,217 |
| 19,530,448 | 21,164,511 | 27,957,092 | 23,006,015 | 29,340,687 | 30,408,110 |
| 9,515,323 | 9,039,413 | 8,252,468 | 7,844,003 | 5,827,448 | 5,272,152 |
| 23,415,599 | 23,168,868 | 27,549,947 | 31,285,055 | 32,352,591 | 36,133,163 |
| | 1,834,703 | 1,488,012 | 3,029,452 | 2,928,405 | 3,196,264 |
| 64,599,682 | 66,991,953 | 76,802,473 | 77,904,306 | 82,338,848 | 89,707,906 |
| 14,192,035 | 15,803,084 | 15,883,122 | 17,486,722 | 18,107,495 | 18,556,619 |
| 9,073,286 | 11,099,516 | 11,969,393 | 13,651,400 | 15,859,915 | 17,834,443 |
| 10,162,656 | 10,185,521 | 11,696,011 | 14,171,097 | 14,822,683 | 17,868,993 |
| 33,427,977 | 37,088,121 | 39,548,526 | 45,309,219 | 48,790,093 | 54,260,055 |
| 406,329,792 | 439,046,394 | 464,803,659 | 492,190,861 | 520,667,796 | 552,515,442 |
| 994,362,633 | 1,067,514,191 | 1,140,105,341 | 1,211,548,579 | 1,279,598,912 | 1,360,553,519 |
| 97,299,929 | 99,973,438 | 108,216,271 | 115,947,129 | 117,438,918 | 121,562,154 |
| 21,534,264 | 28,417,741 | 40,797,753 | 48,349,939 | 50,925,570 | 57,209,863 |
| 10,693,822 | 8,671,660 | 13,611,744 | 14,857,102 | 15,748,438 | 17,823,374 |
| 129,528,015 | 137,062,839 | 162,625,768 | 179,154,170 | 184,112,926 | 196,595,391 |
| 406,329,792 | 439,046,394 | 464,803,659 | 492,190,861 | 520,667,796 | 552,515,442 |
| 1,842,605 | 1,458,579 | 1,338,735 | 1,346,164 | 1,067,275 | 1,060,598 |
| 408,172,397 | 440,504,973 | 466,142,394 | 493,537,025 | 521,735,071 | 553,576,040 |
| 105,895,961 | 110,647,680 | 116,735,092 | 122,655,357 | 128,751,301 | 134,884,232 |
| 9,073,286 | 11,099,516 | 11,969,393 | 13,651,400 | 15,859,915 | 17,834,443 |
| 323,795,867 | 345,444,966 | 355,282,175 | 369,349,157 | 388,752,020 | 408,399,919 |
| 17,897,107 | 22,754,217 | 27,350,519 | 33,201,470 | 40,387,679 | 49,263,494 |
| 456,662,221 | 489,946,379 | 511,337,179 | 538,857,384 | 573,750,915 | 610,382,088 |
| 994,362,633 | 1,067,514,191 | 1,140,105,341 | 1,211,548,579 | 1,279,598,912 | 1,360,553,519 |
| 292,499,953 | 316,856,666 | 355,980,197 | 393,604,382 | 439,342,533 | 487,247,297 |
| 8,640,589 | 9,690,237 | 10,952,677 | 13,420,863 | 14,908,233 | 22,258,811 |
| 301,140,542 | 326,546,903 | 366,932,874 | 407,025,245 | 454,250,766 | 509,506,108 |
| 201,058,552 | 220,454,314 | 252,555,717 | 288,156,598 | 325,567,580 | 373,906,802 |
| 612,063 | 708,788 | 749,020 | 813,078 | 877,188 | 967,032 |
| 23,123,145 | 25,552,916 | 28,713,279 | 30,231,314 | 33,066,815 | 35,900,479 |
| 23,762,160 | 26,050,076 | 29,316,059 | 32,811,759 | 34,289,142 | 36,375,738 |
| 11,045,582 | 12,131,296 | 13,359,494 | 14,683,093 | 15,530,872 | 15,796,567 |
| 19,352,182 | 21,137,680 | 22,018,755 | 23,592,618 | 24,729,702 | 26,024,776 |
| 92,300 | 57,309 | 67,422 | 68,910 | 66,934 | 25,000 |
| 279,045,984 | 306,092,379 | 346,779,746 | 390,357,370 | 434,128,233 | 488,996,394 |
| 22,094,558 | 20,454,524 | 20,153,128 | 16,667,875 | 20,122,533 | 20,509,714 |
| 1,630,255 | 1,673,104 | 1,709,111 | 1,738,512 | 1,766,086 | 1,789,599 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Acton | Ailsa Craig | Ajax | Alexandria | Alfred | Alliston |
|---|------------------|----------------|------------------|----------------|----------------|----------------|
| Population..... | 5,089 | 545 | 12,368 | 3,151 | 1,095 | 3,135 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 772,442 | \$ 77,737 | \$ 1,932,721 | \$ 533,701 | \$ 120,063 | \$ 459,434 |
| Less accumulated depreciation..... | 164,281 | 10,348 | 615,950 | 190,628 | 51,034 | 157,342 |
| Net fixed assets..... | 608,161 | 67,389 | 1,316,771 | 343,073 | 69,029 | 302,092 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 51,400 | 6,068 | 62,349 | 63,641 | 19,538 | 14,836 |
| Investments—short-term..... | 38,000 | | 50,000 | 3,000 | 5,000 | 8,000 |
| —long-term..... | | | 3,550 | | | 25,000 |
| Accounts receivable (net)..... | 15,133 | 890 | 26,978 | 7,144 | 1,739 | 17,344 |
| Other..... | | | 11,482 | 281 | | |
| Total current assets..... | 104,533 | 6,958 | 154,359 | 74,066 | 26,277 | 65,180 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 1,829 | | 40,737 | 21,608 | | 5,241 |
| Sinking fund on debentures..... | | | | 4,288 | 1,079 | |
| Miscellaneous assets..... | | | | | | |
| Total other assets..... | 1,829 | | 40,737 | 25,896 | 1,079 | 5,241 |
| Equity in Ontario Hydro..... | 699,083 | 72,362 | 558,349 | 321,844 | 48,682 | 327,512 |
| Total. | 1,413,606 | 146,709 | 2,070,216 | 764,879 | 145,067 | 700,025 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 22,600 | | 364,700 | 44,200 | 10,000 | |
| Current liabilities..... | 43,518 | 2,745 | 135,890 | 25,608 | 12,974 | 27,061 |
| Other liabilities..... | 6,399 | 261 | 59,798 | 15,797 | 1,009 | 6,684 |
| Total liabilities..... | 72,517 | 3,006 | 560,388 | 85,605 | 23,983 | 33,745 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 699,083 | 72,362 | 558,349 | 321,844 | 48,682 | 327,512 |
| Other reserves..... | | | | | | |
| Total reserves..... | 699,083 | 72,362 | 558,349 | 321,844 | 48,682 | 327,512 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 61,339 | 6,883 | 280,959 | 58,878 | 28,000 | 29,990 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 529,993 | 64,458 | 534,410 | 294,915 | 42,669 | 306,778 |
| Contributed capital..... | 50,674 | | 136,110 | 3,637 | 1,733 | 2,000 |
| Total capital..... | 642,006 | 71,341 | 951,479 | 357,430 | 72,402 | 338,768 |
| Total. | 1,413,606 | 146,709 | 2,070,216 | 764,879 | 145,067 | 700,025 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 439,322 | 35,731 | 1,068,041 | 325,436 | 78,360 | 309,323 |
| Miscellaneous..... | 22,369 | 587 | 45,850 | 19,979 | 4,074 | 10,449 |
| Total revenue. | 461,691 | 36,318 | 1,113,891 | 345,415 | 82,434 | 319,772 |
| EXPENSE | | | | | | |
| Power purchased..... | 337,349 | 27,604 | 796,480 | 259,743 | 67,567 | 242,367 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 37,223 | 1,778 | 55,060 | 20,542 | 2,593 | 26,110 |
| Administration..... | 39,075 | 3,791 | 110,570 | 24,538 | 9,220 | 28,039 |
| Financial..... | 5,608 | | 56,221 | 4,576 | 3,018 | |
| Depreciation..... | 19,170 | 2,267 | 53,874 | 17,461 | 4,198 | 12,452 |
| Other..... | | | | | | |
| Total expense. | 438,425 | 35,440 | 1,072,205 | 326,860 | 86,596 | 308,968 |
| Net income or (net expense). | 23,266 | 878 | 41,686 | 18,555 | (4,162) | 10,804 |
| Number of customers..... | 1,587 | 251 | 3,749 | 1,230 | 374 | 1,216 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Almonte | Alvinston | Amherstburg | Ancaster Twp. | Apple Hill | Arkona | Arnprior | Arthur | Athens |
|----------------|----------------|------------------|------------------|----------------|----------------|------------------|----------------|----------------|
| 3,708 | 699 | 4,800 | 15,205 | 325 | 454 | 5,966 | 1,404 | 1,057 |
| \$ 631,395 | \$ 98,438 | \$ 819,704 | \$ 436,807 | \$ 33,475 | \$ 58,486 | \$ 881,287 | \$ 215,097 | \$ 111,274 |
| 203,619 | 45,057 | 238,568 | 147,289 | 15,123 | 24,443 | 281,566 | 63,303 | 35,384 |
| 427,776 | 53,381 | 581,136 | 289,518 | 18,352 | 34,043 | 599,721 | 151,794 | 75,890 |
| 44,738 | 12,414 | 27,191 | 12,783 | 7,483 | 11,579 | 33,475 | 4,380 | 7,590 |
| | | | 51,000 | | 10,582 | 20,000 | | |
| 13,000 | 7,000 | 18,000 | | | 6,000 | | 10,000 | 2,843 |
| 3,505 | 1,105 | 6,481 | 5,382 | 633 | 964 | 4,650 | 6,066 | 3,255 |
| | 645 | | | 335 | 356 | | 252 | 485 |
| 61,243 | 21,164 | 51,672 | 69,165 | 8,451 | 29,481 | 58,125 | 20,698 | 14,173 |
| 2,137 | 28 | 31,009 | 917 | | | 4,846 | 732 | |
| | | | 1,619 | | 356 | | 1,229 | 5,179 |
| 2,137 | 28 | 31,009 | 2,536 | | 356 | 4,846 | 1,961 | 5,179 |
| 186,098 | 73,930 | 575,433 | 278,104 | 21,833 | 55,718 | 557,150 | 138,030 | 72,146 |
| 677,254 | 148,503 | 1,239,250 | 639,323 | 48,636 | 119,598 | 1,219,842 | 312,483 | 167,388 |
| | | | 17,000 | | | 19,510 | 29,800 | |
| 19,517 | 2,652 | 36,546 | 16,635 | 1,994 | 2,160 | 72,570 | 19,160 | 6,166 |
| 3,750 | 156 | 11,794 | 9,795 | 74 | | 8,526 | 1,182 | 811 |
| 23,267 | 2,808 | 48,340 | 43,430 | 2,068 | 2,160 | 100,606 | 50,142 | 6,977 |
| 186,098 | 73,930 | 575,433 | 278,104 | 21,833 | 55,718 | 557,150 | 138,030 | 72,146 |
| | | | | | 942 | | | |
| 186,098 | 73,930 | 575,433 | 278,104 | 21,833 | 55,718 | 558,092 | 138,030 | 72,146 |
| 72,000 | 23,529 | 68,237 | 111,246 | 5,080 | 13,113 | 125,734 | 29,114 | 12,988 |
| | | | | | | | | |
| 394,278 | 46,675 | 526,041 | 200,046 | 19,655 | 48,607 | 407,436 | 95,197 | 73,657 |
| 1,611 | 1,561 | 21,199 | 6,497 | | | 27,974 | | 1,620 |
| 467,889 | 71,765 | 615,477 | 317,789 | 24,735 | 61,720 | 561,144 | 124,311 | 88,265 |
| 677,254 | 148,503 | 1,239,250 | 639,323 | 48,636 | 119,598 | 1,219,842 | 312,483 | 167,388 |
| | | | | | | | | |
| 266,217 | 34,493 | 487,758 | 219,150 | 12,725 | 22,339 | 566,970 | 142,631 | 65,320 |
| 10,410 | 3,213 | 23,943 | 6,845 | 1,108 | 1,401 | 41,704 | 1,868 | 2,695 |
| 276,627 | 37,706 | 511,701 | 225,995 | 13,833 | 23,740 | 608,674 | 144,499 | 68,015 |
| 173,722 | 20,422 | 389,038 | 169,182 | 11,221 | 20,046 | 479,097 | 109,932 | 50,251 |
| 20,145 | | | | | | | | |
| 14,701 | 4,910 | 25,222 | 15,491 | 989 | 741 | 34,731 | 6,080 | 4,199 |
| 31,200 | 6,350 | 42,705 | 27,583 | 2,170 | 1,857 | 42,718 | 9,589 | 4,320 |
| | | | 5,465 | | | 5,105 | 3,867 | |
| 17,279 | 3,806 | 20,056 | 13,089 | 1,248 | 2,061 | 35,219 | 6,386 | 3,562 |
| | | | | | | | | |
| 257,047 | 35,488 | 477,021 | 230,810 | 15,628 | 24,705 | 596,870 | 135,854 | 62,332 |
| 19,580 | 2,218 | 34,680 | (4,815) | (1,795) | (965) | 11,804 | 8,645 | 5,683 |
| 1,277 | 349 | 1,712 | 1,188 | 123 | 204 | 2,086 | 583 | 427 |

Municipal Electrical Service**Municipal Electrical Utilities Financial**

| Municipality..... | Atikokan Twp. 6,047 | Aurora | Avonmore | Aylmer | Ayr | Baden |
|--|---------------------------|------------------|----------------|----------------|----------------|----------------|
| Population..... | | | | | | |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 718,255 | 1,521,742 | 37,164 | 607,646 | 148,368 | 133,790 |
| Less accumulated depreciation..... | 329,222 | 340,972 | 15,418 | 254,229 | 39,812 | 44,948 |
| Net fixed assets..... | 389,033 | 1,180,770 | 21,746 | 353,417 | 108,556 | 88,842 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 280 | 95,057 | 6,006 | 44,637 | 5,000 | 9,280 |
| Investments—short-term..... | 72,000 | 34,000 | | | 10,079 | 8,000 |
| —long-term..... | | | | | | |
| Accounts receivable (net)..... | 33,008 | 16,138 | 1,388 | 10,983 | 581 | 2,989 |
| Other..... | | 6,580 | | | | |
| Total current assets..... | 105,288 | 151,775 | 7,394 | 55,620 | 15,660 | 20,269 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 13,094 | 1,178 | | 2,720 | 206 | 30 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 13,062 | 5,723 | 527 | | | |
| Total other assets..... | 26,156 | 6,901 | 527 | 2,720 | 206 | 30 |
| Equity in Ontario Hydro..... | 364,176 | 596,654 | 14,610 | 565,120 | 126,494 | 169,395 |
| Total. | 884,653 | 1,936,100 | 44,277 | 976,877 | 250,916 | 278,536 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 138,000 | 138,000 | 8,000 | | | |
| Current liabilities..... | 37,445 | 140,797 | 2,643 | 53,284 | 9,114 | 7,319 |
| Other liabilities..... | 26,044 | 16,006 | | 3,369 | 786 | 432 |
| Total liabilities..... | 201,489 | 294,803 | 10,643 | 56,653 | 9,900 | 7,751 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 364,176 | 596,654 | 14,610 | 565,120 | 126,494 | 169,395 |
| Other reserves..... | | | | | | |
| Total reserves..... | 364,176 | 596,654 | 14,610 | 565,120 | 126,494 | 169,395 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 262,000 | 84,111 | 6,000 | 88,185 | 17,503 | 5,000 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 27,279 | 775,488 | 11,374 | 266,919 | 96,147 | 95,890 |
| Contributed capital..... | 29,709 | 185,044 | 1,650 | | 872 | 500 |
| Total capital..... | 318,988 | 1,044,643 | 19,024 | 355,104 | 114,522 | 101,390 |
| Total. | 884,653 | 1,936,100 | 44,277 | 976,877 | 250,916 | 278,536 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 351,466 | 855,636 | 14,047 | 434,186 | 111,662 | 80,747 |
| Miscellaneous..... | 28,355 | 55,275 | 1,243 | 4,222 | 3,258 | 3,628 |
| Total revenue. | 379,821 | 910,911 | 15,290 | 438,408 | 114,920 | 84,375 |
| EXPENSE | | | | | | |
| Power purchased..... | 229,793 | 701,802 | 11,130 | 357,184 | 91,457 | 68,094 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 44,492 | 55,169 | 1,362 | 24,310 | 6,231 | 3,868 |
| Administration..... | 67,065 | 59,671 | 1,811 | 23,330 | 9,635 | 5,652 |
| Financial..... | 32,450 | 21,465 | 1,125 | 5,304 | | |
| Depreciation..... | 27,950 | 39,426 | 1,232 | 18,005 | 4,700 | 4,000 |
| Other..... | | | | | | |
| Total expense. | 401,750 | 877,533 | 16,660 | 428,133 | 112,023 | 81,614 |
| Net income or (net expense) | (21,929) | 33,378 | (1,370) | 10,275 | 2,897 | 2,761 |
| Number of customers..... | 1,806 | 3,788 | 115 | 1,818 | 455 | 305 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Bancroft | Barrie | Barry's Bay | Bath | Beachburg | Beachville | Beamsville | Beaverton | Beeton |
|----------------|------------------|----------------|----------------|---------------|----------------|----------------|----------------|----------------|
| 2,180 | 26,786 | 1,483 | 799 | 539 | 908 | 4,100 | 1,312 | 1,044 |
| \$ 518,305 | \$ 4,115,999 | \$ 148,098 | \$ 119,557 | \$ 81,448 | \$ 156,727 | \$ 457,105 | \$ 242,751 | \$ 119,566 |
| 198,967 | 1,444,605 | 38,985 | 37,689 | 39,258 | 73,019 | 165,822 | 72,356 | 33,244 |
| 319,338 | 2,671,394 | 109,113 | 81,868 | 42,190 | 83,708 | 291,283 | 170,395 | 86,322 |
| 28,396 | 175 | | 8,521 | 7,858 | 24,516 | 74,057 | 10,267 | 19,092 |
| | | | 15,000 | 10,000 | | 28,000 | | |
| 7,646 | 148,956 | 3,555 | 2,339 | 154 | 1,990 | 2,089 | 5,031 | 4,578 |
| | 1,295 | | | | | | | |
| 36,042 | 150,426 | 3,555 | 25,860 | 18,012 | 54,506 | 76,146 | 15,298 | 23,670 |
| 756 | 105,360 | | | | | | 377 | 877 |
| | | | | | | | 1,371 | |
| 1,003 | 9,588 | 727 | | 1,465 | | | | |
| 1,759 | 114,948 | 727 | | 1,465 | | | 1,748 | 877 |
| 125,807 | 2,352,620 | 50,868 | 44,305 | 30,900 | 331,871 | 223,416 | 173,302 | 97,681 |
| 482,946 | 5,289,388 | 164,263 | 152,033 | 92,567 | 470,085 | 590,845 | 360,743 | 208,550 |
| 12,000 | 222,000 | 15,100 | 2,500 | 30,750 | | | | |
| 14,408 | 568,846 | 2,729 | 6,643 | 2,991 | 15,847 | 26,429 | 10,617 | 5,973 |
| 2,112 | 87,787 | 531 | 932 | 135 | 635 | 4,801 | 1,282 | 1,227 |
| 28,520 | 878,633 | 18,360 | 10,075 | 33,876 | 16,482 | 31,230 | 11,899 | 7,200 |
| 125,807 | 2,352,620 | 50,868 | 44,305 | 30,900 | 331,871 | 223,416 | 173,302 | 97,681 |
| | | | | | | | | |
| 125,807 | 2,352,620 | 50,868 | 44,305 | 30,900 | 331,871 | 223,416 | 173,302 | 97,681 |
| 120,500 | 129,366 | 10,400 | 15,000 | 21,250 | 5,536 | 37,500 | 12,839 | 13,610 |
| | | | | | | | | |
| 197,735 | 1,773,570 | 80,210 | 68,674 | 6,541 | 114,586 | 293,583 | 162,703 | 90,059 |
| 10,384 | 155,199 | 4,425 | 13,979 | | 1,610 | 5,116 | | |
| 328,619 | 2,058,135 | 95,035 | 97,653 | 27,791 | 121,732 | 336,199 | 175,542 | 103,669 |
| 482,946 | 5,289,388 | 164,263 | 152,033 | 92,567 | 470,085 | 590,845 | 360,743 | 208,550 |
| 169,672 | 2,544,066 | 76,418 | 43,431 | 33,528 | 179,996 | 220,680 | 127,652 | 59,734 |
| 14,853 | 94,105 | 4,317 | 3,303 | 2,080 | 8,269 | 17,934 | 4,176 | 3,339 |
| 184,525 | 2,638,171 | 80,735 | 46,734 | 35,608 | 188,265 | 238,614 | 131,828 | 63,073 |
| 128,345 | 2,056,789 | 64,359 | 34,294 | 29,384 | 183,168 | 172,552 | 102,014 | 47,816 |
| 8,694 | | | | | | | | |
| 10,721 | 196,732 | 3,671 | 1,255 | 1,455 | 2,086 | 17,273 | 7,807 | 3,360 |
| 15,171 | 203,996 | 9,149 | 3,854 | 2,466 | 5,555 | 24,159 | 9,117 | 4,126 |
| 7,009 | 41,908 | 2,811 | 665 | 4,495 | | | | |
| 18,991 | 144,794 | 4,587 | 3,903 | 2,767 | 6,473 | 16,288 | 8,568 | 4,301 |
| | | | | | | | | |
| 188,931 | 2,644,219 | 84,577 | 43,971 | 40,567 | 197,282 | 230,272 | 127,506 | 59,603 |
| (4,406) | (6,048) | (3,842) | 2,763 | (4,959) | (9,017) | 8,342 | 4,322 | 3,470 |
| 836 | 9,590 | 480 | 282 | 237 | 343 | 1,458 | 683 | 378 |

Municipal Electrical Utilities Financial

| Municipality..... | Belle River | Belleville | Belmont | Blenheim | Bloomfield | Blyth |
|--|----------------|------------------|----------------|----------------|----------------|----------------|
| Population..... | 2,808 | 34,351 | 792 | 3,431 | 742 | 809 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 300,723 | 5,668,696 | 110,558 | 536,094 | 78,880 | 129,023 |
| Less accumulated depreciation..... | 53,520 | 1,663,340 | 44,069 | 177,301 | 41,665 | 48,560 |
| Net fixed assets..... | 247,203 | 4,005,356 | 66,489 | 358,793 | 37,215 | 80,463 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 950 | 227,392 | 9,627 | 10,812 | 12,011 | 9,794 |
| Investments—short-term..... | 2,000 | | 20,000 | 5,000 | 3,500 | |
| —long-term..... | | | | | 3,993 | 2,730 |
| Accounts receivable (net)..... | 8,458 | 118,659 | 793 | 4,742 | 426 | 556 |
| Other..... | | 640 | | | | 592 |
| Total current assets..... | 11,408 | 346,691 | 30,420 | 20,554 | 19,930 | 13,672 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 2,315 | 87,559 | | 4,261 | | 114 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | | 11,664 | 3,363 | | | |
| Total other assets..... | 2,315 | 99,223 | 3,363 | 4,261 | | 114 |
| Equity in Ontario Hydro..... | 130,303 | 2,917,343 | 53,097 | 283,614 | 71,924 | 108,797 |
| Total. | 391,229 | 7,368,613 | 153,369 | 667,222 | 129,069 | 203,046 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | 916,000 | 40,000 | | | |
| Current liabilities..... | 35,939 | 234,051 | 12,758 | 15,020 | 4,212 | 7,114 |
| Other liabilities..... | 1,982 | 54,349 | 1,369 | 3,969 | 492 | 180 |
| Total liabilities..... | 37,921 | 1,204,400 | 54,127 | 18,989 | 4,704 | 7,294 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 130,303 | 2,917,343 | 53,097 | 283,614 | 71,924 | 108,797 |
| Other reserves..... | | | | | | |
| Total reserves..... | 130,303 | 2,917,343 | 53,097 | 283,614 | 71,924 | 108,797 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 19,555 | 413,997 | 12,758 | 98,679 | 9,797 | 16,032 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 191,539 | 2,742,339 | 31,566 | 265,940 | 42,644 | 68,288 |
| Contributed capital..... | 11,911 | 90,534 | 1,821 | | | 2,635 |
| Total capital..... | 223,005 | 3,246,870 | 46,145 | 364,619 | 52,441 | 86,955 |
| Total. | 391,229 | 7,368,613 | 153,369 | 667,222 | 129,069 | 203,046 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 171,010 | 2,703,293 | 85,299 | 202,526 | 41,228 | 69,081 |
| Miscellaneous..... | 8,284 | 214,531 | 5,953 | 12,805 | 2,386 | 3,957 |
| Total revenue. | 179,294 | 2,917,824 | 91,252 | 215,331 | 43,614 | 73,038 |
| EXPENSE | | | | | | |
| Power purchased..... | 124,852 | 2,050,231 | 72,833 | 150,532 | 35,747 | 57,106 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 15,888 | 203,004 | 4,024 | 17,480 | 3,259 | 7,797 |
| Administration..... | 16,623 | 276,587 | 5,992 | 30,477 | 5,180 | 3,759 |
| Financial..... | 648 | 90,210 | 4,572 | 225 | | |
| Depreciation..... | 7,171 | 178,138 | 4,444 | 15,659 | 2,991 | 4,828 |
| Other..... | | | | | | |
| Total expense. | 165,182 | 2,798,170 | 91,865 | 214,373 | 47,177 | 73,490 |
| Net income or (net expense) | 14,112 | 119,654 | (613) | 958 | (3,563) | (452) |
| Number of customers..... | 1,019 | 12,080 | 263 | 1,336 | 309 | 360 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Bobcaygeon | Bolton | Bothwell | Bowmanville | Bracebridge | Bradford | Braeside | Brampton | Brantford |
|----------------|----------------|----------------|------------------|------------------|----------------|----------------|-------------------|-------------------|
| 1,389 | 3,201 | 813 | 8,862 | 3,400 | 3,260 | 504 | 42,550 | 61,006 |
| \$ 309,982 | \$ 534,995 | \$ 111,555 | \$ 1,253,800 | \$ 1,244,235 | \$ 460,987 | \$ 62,431 | \$ 8,808,074 | \$ 9,180,455 |
| 126,655 | 106,575 | 46,456 | 558,777 | 371,476 | 158,428 | 17,905 | 1,665,057 | 2,832,606 |
| 183,327 | 428,420 | 65,099 | 695,023 | 872,759 | 302,559 | 44,526 | 7,143,017 | 6,347,849 |
| 20,657 | 9,204 | 16,438 | 28,752 | 33,879 | 33,328 | 12,075 | 360,722 | 160,957 |
| | | | 89,648 | | | 3,000 | | 200,000 |
| 1,759 | 10,181 | 1,941 | 48,997 | 33,415 | 23,147 | 1,632 | 600,846 | 166,953 |
| | | | 458 | | 1,474 | | 2,221 | 3,295 |
| 22,416 | 19,385 | 18,379 | 167,855 | 67,294 | 57,949 | 16,707 | 963,789 | 531,205 |
| 4,173 | | 613 | 19,946 | 6,081 | 13,898 | | 312,677 | 145,237 |
| 3,890 | 12,169 | | 7,879 | 10,083 | 6,550 | 1,931 | 59,530 | 2,750 |
| 8,063 | 12,169 | 613 | 27,825 | 16,164 | 20,448 | 1,931 | 372,207 | 147,987 |
| 93,548 | 166,336 | 85,182 | 1,015,361 | 46,610 | 243,064 | 119,165 | 2,277,755 | 7,791,090 |
| 307,354 | 626,310 | 169,273 | 1,906,064 | 1,002,827 | 624,020 | 182,329 | 10,756,768 | 14,818,131 |
| 50,600 | 133,171 | | | 136,000 | | | 3,138,040 | 287,299 |
| 17,050 | 26,066 | 4,550 | 66,448 | 107,334 | 19,716 | 10,153 | 971,804 | 416,933 |
| 639 | 63,521 | 115 | 22,992 | | 5,017 | 126 | 150,370 | 127,375 |
| 68,289 | 222,758 | 4,665 | 89,440 | 243,334 | 24,733 | 10,279 | 4,260,214 | 831,607 |
| 93,548 | 166,336 | 85,182 | 1,015,361 | 46,610 | 243,064 | 119,165 | 2,277,755 | 7,791,090 |
| | | | | | | | | |
| 93,548 | 166,336 | 85,182 | 1,015,361 | 46,610 | 243,064 | 119,165 | 2,277,755 | 7,791,090 |
| 38,400 | 61,963 | 5,534 | 71,000 | 437,800 | 23,351 | 6,000 | 807,217 | 1,407,384 |
| | | | | | | | | |
| 106,916 | 103,749 | 73,892 | 730,263 | 274,808 | 332,872 | 46,885 | 2,297,962 | 4,444,721 |
| 201 | 71,504 | | | 275 | | | 1,113,620 | 343,329 |
| 145,517 | 237,216 | 79,426 | 801,263 | 712,883 | 356,223 | 52,885 | 4,218,799 | 6,195,434 |
| 307,354 | 626,310 | 169,273 | 1,906,064 | 1,002,827 | 624,020 | 182,329 | 10,756,768 | 14,818,131 |
| 153,346 | 257,047 | 49,487 | 756,846 | 295,979 | 222,770 | 118,438 | 3,780,706 | 4,680,808 |
| 3,842 | 7,292 | 3,488 | 37,773 | 15,762 | 11,091 | 1,586 | 41,651 | 247,271 |
| 157,188 | 264,339 | 52,975 | 794,619 | 311,741 | 233,861 | 120,024 | 3,822,357 | 4,928,079 |
| 107,082 | 175,801 | 37,399 | 599,842 | 134,083 | 161,856 | 106,251 | 2,476,275 | 3,811,171 |
| | | | | 67,074 | | | | |
| 9,491 | 12,291 | 2,186 | 47,990 | 31,126 | 16,064 | 1,021 | 183,292 | 264,924 |
| 16,393 | 27,649 | 6,727 | 57,648 | 29,556 | 24,427 | 3,711 | 207,854 | 262,971 |
| 7,707 | 24,961 | | | 16,897 | | | 375,279 | 65,865 |
| 11,065 | 14,464 | 4,156 | 45,599 | 31,600 | 16,514 | 2,349 | 197,626 | 262,740 |
| | | | | | | | | |
| 151,738 | 255,166 | 50,468 | 751,079 | 310,336 | 218,861 | 113,332 | 3,440,326 | 4,667,671 |
| 5,450 | 9,173 | 2,507 | 43,540 | 1,405 | 15,000 | 6,692 | 382,031 | 260,408 |
| 874 | 1,059 | 364 | 3,036 | 1,438 | 1,169 | 164 | 10,328 | 21,043 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Brantford Twp. 9,177 | Brechin | Bridgeport | Brigden | Brighton | Brockville |
|--|----------------------------|----------------|----------------|----------------|----------------|------------------|
| Population | 230 | 2,362 | 554 | 2,909 | 19,902 | |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 1,874,654 | \$ 26,222 | \$ 203,113 | \$ 73,061 | \$ 367,047 | \$ 3,491,857 |
| Less accumulated depreciation..... | 645,292 | 8,657 | 42,052 | 28,460 | 94,962 | 1,015,948 |
| Net fixed assets..... | 1,229,362 | 17,565 | 161,061 | 44,601 | 272,085 | 2,475,909 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 123,239 | 2,873 | 7,395 | 7,983 | 3,730 | 166,085 |
| Investments—short-term..... | 120,000 | | 18,000 | | | |
| —long-term..... | 6,500 | | | 11,982 | | |
| Accounts receivable (net)..... | 10,906 | 706 | 5,452 | 447 | 6,678 | 29,753 |
| Other..... | 1,155 | 200 | | 66 | 95 | |
| Total current assets..... | 255,300 | 10,279 | 30,847 | 20,478 | 10,503 | 195,838 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 33,261 | | 376 | 108 | 17,242 | 70,518 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 2,325 | 627 | 101 | 20 | 1,980 | 3,173 |
| Total other assets..... | 35,586 | 627 | 477 | 128 | 19,222 | 73,691 |
| Equity in Ontario Hydro..... | 703,222 | 29,489 | 122,845 | 58,544 | 214,470 | 2,218,246 |
| Total. | 2,223,470 | 57,960 | 315,230 | 123,751 | 516,280 | 4,963,684 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 273,676 | | 8,800 | | 21,600 | 403,500 |
| Current liabilities..... | 117,166 | 3,749 | 16,511 | 23 | 16,721 | 178,072 |
| Other liabilities..... | 51,339 | 235 | 2,837 | 194 | 3,489 | 2,489 |
| Total liabilities..... | 442,181 | 3,984 | 28,148 | 217 | 41,810 | 584,061 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 703,222 | 29,489 | 122,845 | 58,544 | 214,470 | 2,218,246 |
| Other reserves..... | | | | | | |
| Total reserves..... | 703,222 | 29,489 | 122,845 | 58,544 | 214,470 | 2,218,246 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 381,681 | 2,664 | 30,850 | 8,000 | 43,400 | 602,070 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 644,356 | 21,823 | 128,220 | 56,990 | 212,254 | 1,467,377 |
| Contributed capital..... | 52,030 | | 5,167 | | 4,346 | 91,930 |
| Total capital..... | 1,078,067 | 24,487 | 164,237 | 64,990 | 260,000 | 2,161,377 |
| Total. | 2,223,470 | 57,960 | 315,230 | 123,751 | 516,280 | 4,963,684 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 1,080,729 | 16,990 | 136,747 | 23,060 | 204,394 | 1,809,197 |
| Miscellaneous..... | 36,723 | 1,247 | 5,217 | 3,067 | 4,113 | 104,767 |
| Total revenue. | 1,117,452 | 18,237 | 141,964 | 26,127 | 208,507 | 1,913,964 |
| EXPENSE | | | | | | |
| Power purchased..... | 890,448 | 16,609 | 89,374 | 19,939 | 153,876 | 1,393,644 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 91,730 | 1,047 | 10,933 | 2,058 | 11,284 | 115,240 |
| Administration..... | 52,573 | 1,561 | 17,410 | 3,272 | 18,984 | 135,356 |
| Financial..... | 57,193 | | 2,636 | | 3,522 | 87,425 |
| Depreciation..... | 62,151 | 937 | 5,476 | 2,503 | 9,802 | 103,043 |
| Other..... | | | | | | |
| Total expense. | 1,154,095 | 20,154 | 125,829 | 27,772 | 197,468 | 1,834,708 |
| Net income or (net expense). | (36,643) | (1,917) | 16,135 | (1,645) | 11,039 | 79,256 |
| Number of customers..... | 3,019 | 107 | 690 | 217 | 1,229 | 7,122 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Brussels 857 | Burford 1,152 | Burgessville 303 | Burk's Falls 851 | Burlington 87,138 | Cache Bay 756 | Caledonia 3,168 | Campbell- ford 3,420 | Campbell- ville 243 |
|----------------------|--------------------------|---------------------|----------------------|---------------------------------|---------------------|-----------------------|----------------------------|---------------------------|
| \$ 114,066 20,403 | \$ 168,377 68,369 | \$ 51,445 16,705 | \$ 122,949 35,106 | \$ 12,841,314 2,623,768 | \$ 75,928 31,855 | \$ 326,320 110,438 | \$ 984,144 312,390 | \$ 31,193 12,248 |
| 93,663 | 100,008 | 34,740 | 87,843 | 10,217,546 | 44,073 | 215,882 | 671,754 | 18,945 |
| 14,672 10,000 | 11,215 3,500 | 1,026 | 6,822 | 201,455 150,000 | 3,274 14,000 | 47,065 | 38,816 15,000 | 2,821 |
| 2,530 | 2,488 | 1,500 | 11,690 | 35,000 | 5,000 | | | 3,987 |
| | | 286 | 5,460 | 322,216 | 2,452 | 5,062 | 10,157 | 653 |
| | | 550 | | 24,810 | 44 | | 695 | 50 |
| 27,202 | 17,203 | 3,362 | 23,972 | 733,481 | 24,770 | 52,127 | 64,668 | 7,511 |
| 173 | 71 | | 116 | 290,151 | 129 | 1,818 | 20,030 | |
| 4,312 | | 60 | | 51,045 | 768 | | 2,431 | |
| 4,485 114,796 | 71 122,976 | 60 36,768 | 116 69,343 | 341,196 3,244,691 | 897 37,044 | 1,818 181,265 | 22,461 75,711 | 26,963 |
| 240,146 | 240,258 | 74,930 | 181,274 | 14,536,914 | 106,784 | 451,092 | 834,594 | 53,419 |
| | | | | | | | | |
| 7,573 314 | 2,236 10,021 2,333 | 1,963 414 | 6,990 133 | 2,040,500 715,802 309,001 | 3,221 402 | 10,858 5,351 | 91,300 23,968 3,002 | 1,533 |
| 7,887 | 14,590 | 2,377 | 7,123 | 3,065,303 | 3,623 | 16,209 | 118,270 | 1,533 |
| 114,796 | 122,976 | 36,768 | 69,343 | 3,244,691 | 37,044 | 181,265 | 75,711 | 26,963 |
| | | | | | | | | |
| 114,796 | 122,976 | 36,768 | 69,343 | 3,244,691 | 37,044 | 181,265 | 75,711 | 26,963 |
| 28,000 | 18,618 | 3,500 | 29,147 | 1,395,508 | 25,359 | 15,525 | 61,200 | 5,448 |
| | | | | | | | | |
| 89,463 | 84,074 | 32,285 | 75,661 | 5,357,101 1,474,311 | 40,758 | 235,371 2,722 | 572,777 6,636 | 19,475 |
| 117,463 | 102,692 | 35,785 | 104,808 | 8,226,920 | 66,117 | 253,618 | 640,613 | 24,923 |
| 240,146 | 240,258 | 74,930 | 181,274 | 14,536,914 | 106,784 | 451,092 | 834,594 | 53,419 |
| | | | | | | | | |
| 62,247 2,102 | 85,036 8,903 | 22,950 2,113 | 85,266 1,264 | 6,565,504 264,034 | 22,753 3,113 | 158,178 9,470 | 251,983 20,746 | 13,229 1,392 |
| 64,349 | 93,939 | 25,063 | 86,530 | 6,829,538 | 25,866 | 167,648 | 272,729 | 14,621 |
| | | | | | | | | |
| 50,191 | 62,424 | 18,855 | 65,552 | 4,750,794 | 20,277 | 104,151 | 149,406 17,552 | 12,955 |
| | | | | | | | | |
| 2,036 | 11,268 | 2,195 | 4,277 | 398,953 | 1,269 | 12,946 | 13,257 | 1,400 |
| 5,178 | 10,445 | 2,563 | 6,807 | 326,536 | 3,917 | 18,485 | 34,876 | 1,785 |
| | | | | 311,081 | 20 | | 13,463 | 1 |
| 3,489 | 5,961 | 1,902 | 3,497 | 339,454 | 2,715 | 10,174 | 25,674 | 1,364 |
| | | | | | | | | |
| 60,894 | 91,317 | 25,515 | 80,133 | 6,126,818 | 28,198 | 145,756 | 254,228 | 17,505 |
| 3,455 | 2,622 | (452) | 6,397 | 702,720 | (2,332) | 21,892 | 18,501 | (2,884) |
| 420 | 474 | 114 | 392 | 22,672 | 206 | 1,077 | 1,490 | 99 |

Municipal Electrical Utilities Financial

| Municipality..... | Cannington | Capreol | Cardinal | Carleton Place 5,045 | Casselman | Cayuga |
|--|----------------|----------------|----------------|-------------------------|----------------|----------------|
| Population..... | 1,068 | 3,502 | 1,852 | 5,045 | 1,248 | 1,074 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 169,083 | 447,862 | 129,502 | 632,542 | 161,879 | 177,924 |
| Less accumulated depreciation..... | 54,446 | 84,486 | 41,058 | 163,300 | 45,940 | 47,006 |
| Net fixed assets..... | 114,637 | 363,376 | 88,444 | 469,242 | 115,939 | 130,918 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 2,687 | 17,603 | 1,279 | 35,496 | 88 | 10,904 |
| Investments—short-term..... | 2,350 | | | | | 10,000 |
| —long-term..... | | | | 15,000 | 8,000 | 3,800 |
| Accounts receivable (net)..... | 1,886 | 3,585 | 3,584 | 5,226 | 3,374 | 3,036 |
| Other..... | 518 | 157 | 209 | | 310 | 1,030 |
| Total current assets..... | 7,441 | 21,345 | 5,072 | 55,722 | 11,772 | 28,770 |
| OTHER ASSETS | | | | | | |
| Inventories..... | | | | 10,198 | | 309 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | | 1,505 | 1,965 | 248 | 7,362 | 2,200 |
| Total other assets..... | | 1,505 | 1,965 | 10,446 | 7,362 | 2,509 |
| Equity in Ontario Hydro..... | 112,936 | 193,468 | 126,206 | 647,201 | 69,229 | 86,925 |
| Total. | 235,014 | 579,694 | 221,687 | 1,182,611 | 204,302 | 249,122 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 10,000 | 32,000 | | 17,900 | 5,000 | |
| Current liabilities..... | 10,168 | 21,957 | 11,956 | 30,578 | 13,508 | 18,930 |
| Other liabilities..... | 940 | 6,823 | 961 | 7,875 | 58 | 704 |
| Total liabilities..... | 21,108 | 60,780 | 12,917 | 56,353 | 18,566 | 19,634 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 112,936 | 193,468 | 126,206 | 647,201 | 69,229 | 86,925 |
| Other reserves..... | | | | | | |
| Total reserves..... | 112,936 | 193,468 | 126,206 | 647,201 | 69,229 | 86,925 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 14,532 | 86,785 | 11,014 | 90,397 | 65,000 | 20,000 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 86,238 | 219,330 | 71,550 | 359,479 | 49,843 | 119,423 |
| Contributed capital..... | 200 | 19,331 | | 29,181 | 1,664 | 3,140 |
| Total capital..... | 100,970 | 325,446 | 82,564 | 479,057 | 116,507 | 142,563 |
| Total. | 235,014 | 579,694 | 221,687 | 1,182,611 | 204,302 | 249,122 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 70,221 | 225,795 | 78,562 | 412,647 | 91,726 | 82,046 |
| Miscellaneous..... | 3,350 | 9,875 | 1,423 | 18,365 | 4,047 | 4,359 |
| Total revenue. | 73,571 | 235,670 | 79,985 | 431,012 | 95,773 | 86,405 |
| EXPENSE | | | | | | |
| Power purchased..... | 57,314 | 157,229 | 58,283 | 319,234 | 76,590 | 55,721 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 3,736 | 20,697 | 6,337 | 31,919 | 3,101 | 5,087 |
| Administration..... | 8,033 | 27,338 | 6,192 | 30,838 | 8,683 | 10,464 |
| Financial..... | | 7,150 | 561 | 6,099 | 5,427 | |
| Depreciation..... | 6,177 | 11,311 | 4,408 | 17,292 | 4,607 | 5,620 |
| Other..... | | | | | | |
| Total expense. | 75,260 | 223,725 | 75,781 | 405,382 | 98,408 | 76,892 |
| Net income or (net expense). | (1,689) | 11,945 | 4,204 | 25,630 | (2,635) | 9,513 |
| Number of customers..... | 506 | 1,190 | 665 | 1,921 | 437 | 429 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Chalk River 1,073 | Chapleau Twp. 3,415 | Chatham 33,671 | Chatsworth 384 | Chesley 1,683 | Chester-ville 1,258 | Chippawa 4,350 | Clifford 556 | Clinton 2,975 |
|----------------------|---------------------------|-------------------|-------------------|------------------|------------------------|-------------------|-----------------|------------------|
| \$ 98,777 | \$ 369,168 | \$ 5,539,413 | \$ 50,706 | \$ 204,006 | \$ 139,737 | \$ 426,264 | \$ 93,389 | \$ 566,237 |
| 42,672 | 23,543 | 1,348,193 | 18,380 | 96,279 | 46,022 | 124,281 | 25,098 | 196,315 |
| 56,105 | 345,625 | 4,191,220 | 32,326 | 107,727 | 93,715 | 301,983 | 68,291 | 369,922 |
| 4,484 | 34,099 | 68,272 | 6,135 | 9,672 | 3,381 | 18,877 | 5,005 | 20,196 |
| 4,000 | | 100,000 | | | | | | |
| | | 100,000 | 6,000 | 19,000 | 6,000 | | | |
| 1,074 | 3,063 | 311,465 | 1,817 | 13,326 | 4,436 | 3,712 | 563 | 14,745 |
| 500 | 4,790 | 3,719 | | 20 | 1,325 | | | |
| 10,058 | 41,952 | 583,456 | 13,952 | 42,018 | 15,142 | 22,589 | 5,568 | 34,941 |
| | 455 | 174,052 | | 1,155 | | 864 | | 4,871 |
| 3,133 | 4,728 | 28,137 | | | 3,748 | 778 | | |
| 3,133 | 5,183 | 202,189 | | 1,155 | 3,748 | 1,642 | | 4,871 |
| 42,439 | 79,197 | 3,466,455 | 44,671 | 246,476 | 209,030 | 180,515 | 66,706 | 371,253 |
| 111,735 | 471,957 | 8,443,320 | 90,949 | 397,376 | 321,635 | 506,729 | 140,565 | 780,987 |
| 20,000 | 31,000 | 72,000 | | | | 55,200 | 1,645 | 12,500 |
| 3,599 | 69,861 | 240,984 | 3,006 | 10,842 | 7,337 | 19,965 | 4,192 | 32,213 |
| 567 | 10,653 | | 323 | 1,404 | 1,492 | 2,937 | 189 | 4,015 |
| 24,166 | 111,514 | 312,984 | 3,329 | 12,246 | 8,829 | 78,102 | 6,026 | 48,728 |
| 42,439 | 79,197 | 3,466,455 | 44,671 | 246,476 | 209,030 | 180,515 | 66,706 | 371,253 |
| | | | | | | | | |
| 42,439 | 79,197 | 3,466,455 | 44,671 | 246,476 | 209,030 | 180,515 | 66,706 | 371,253 |
| 35,000 | 84,000 | 1,429,531 | 5,014 | 24,410 | 5,889 | 53,150 | 13,284 | 109,173 |
| | | | | | | | | |
| 10,130 | 189,067 | 3,028,633 | 37,935 | 113,700 | 97,887 | 174,623 | 54,549 | 251,833 |
| | 8,179 | 205,717 | | 544 | | 20,339 | | |
| 45,130 | 281,246 | 4,663,881 | 42,949 | 138,654 | 103,776 | 248,112 | 67,833 | 361,006 |
| 111,735 | 471,957 | 8,443,320 | 90,949 | 397,376 | 321,635 | 506,729 | 140,565 | 780,987 |
| | | | | | | | | |
| 44,793 | 251,606 | 3,093,723 | 24,020 | 116,179 | 118,519 | 184,156 | 41,852 | 226,639 |
| 3,103 | 8,410 | 139,850 | 1,454 | 1,394 | 2,531 | 14,952 | 3,438 | 13,866 |
| 47,896 | 260,016 | 3,233,573 | 25,474 | 117,573 | 121,050 | 199,108 | 45,290 | 240,505 |
| | | | | | | | | |
| 35,346 | 152,870 | 2,224,057 | 20,348 | 85,748 | 107,931 | 131,847 | 31,005 | 156,216 |
| | | | | | | | | |
| 2,268 | 21,728 | 415,833 | 1,554 | 7,740 | 2,385 | 22,508 | 2,535 | 22,046 |
| 2,834 | 41,014 | 312,169 | 3,394 | 13,775 | 10,646 | 31,741 | 5,895 | 31,403 |
| 4,792 | 14,009 | 30,932 | 60 | | | 8,520 | 567 | 2,607 |
| 3,426 | 7,527 | 129,515 | 2,082 | 6,349 | 4,590 | 12,228 | 2,798 | 15,530 |
| | | | | | | | | |
| 48,666 | 237,148 | 3,112,506 | 27,438 | 113,612 | 125,552 | 206,844 | 42,800 | 227,802 |
| (770) | 22,868 | 121,067 | (1,964) | 3,961 | (4,502) | (7,736) | 2,490 | 12,703 |
| 288 | 1,095 | 11,282 | 199 | 802 | 497 | 1,434 | 270 | 1,344 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Cobden | Cobourg | Cochrane | Colborne | Coldwater | Collingwood |
|--|----------------|------------------|----------------|----------------|----------------|------------------|
| Population | 955 | 10,941 | 4,864 | 1,532 | 764 | 9,448 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 106,327 | \$ 1,685,741 | \$ 727,187 | \$ 252,681 | \$ 92,714 | \$ 1,481,756 |
| Less accumulated depreciation..... | 36,156 | 728,122 | 198,454 | 42,177 | 22,516 | 348,826 |
| Net fixed assets..... | 70,171 | 957,619 | 528,733 | 210,504 | 70,198 | 1,132,930 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 2,670 | 33,116 | 42,554 | 5,310 | 8,640 | 65,736 |
| Investments—short-term..... | 120,000 | 20,000 | | | | |
| —long-term..... | 5,000 | | | | 15,500 | 4,785 |
| Accounts receivable (net)..... | 1,100 | 22,331 | 7,843 | 5,733 | 3,154 | 27,785 |
| Other..... | 850 | | 1,433 | 127 | | 188 |
| Total current assets..... | 10,620 | 180,447 | 71,830 | 11,170 | 27,294 | 98,494 |
| OTHER ASSETS | | | | | | |
| Inventories..... | | 19,936 | 30,343 | 9,756 | | 35,466 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 179 | | 17,329 | 74 | | 38,764 |
| Total other assets..... | 179 | 19,936 | 47,672 | 9,830 | | 74,230 |
| Equity in Ontario Hydro..... | 73,242 | 1,278,945 | 214,976 | 125,157 | 98,284 | 1,112,247 |
| Total. | 154,212 | 2,436,947 | 863,211 | 356,661 | 195,776 | 2,417,901 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | 13,250 | | | 221,000 |
| Current liabilities..... | 6,388 | 88,200 | 40,117 | 23,470 | 14,693 | 90,446 |
| Other liabilities..... | 361 | 14,145 | 25,059 | 1,840 | 598 | 10,510 |
| Total liabilities..... | 6,749 | 102,345 | 78,426 | 25,310 | 15,291 | 321,956 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 73,242 | 1,278,945 | 214,976 | 125,157 | 98,284 | 1,112,247 |
| Other reserves..... | | | | | | |
| Total reserves..... | 73,242 | 1,278,945 | 214,976 | 125,157 | 98,284 | 1,112,247 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 4,949 | 105,994 | 131,750 | 12,195 | 6,868 | 71,183 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 62,962 | 935,662 | 435,659 | 193,399 | 75,333 | 890,256 |
| Contributed capital..... | 6,310 | 14,001 | 2,400 | 600 | | 22,259 |
| Total capital..... | 74,221 | 1,055,657 | 569,809 | 206,194 | 82,201 | 983,698 |
| Total. | 154,212 | 2,436,947 | 863,211 | 356,661 | 195,776 | 2,417,901 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 49,499 | 1,053,579 | 355,272 | 135,876 | 71,552 | 1,088,310 |
| Miscellaneous..... | 3,606 | 84,445 | 29,198 | 7,395 | 1,234 | 29,272 |
| Total revenue. | 53,105 | 1,138,024 | 384,470 | 143,271 | 72,786 | 1,117,582 |
| EXPENSE | | | | | | |
| Power purchased..... | 47,631 | 957,276 | 243,275 | 108,631 | 58,518 | 894,002 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 3,452 | 61,303 | 46,644 | 8,295 | 4,744 | 52,929 |
| Administration..... | 6,023 | 73,598 | 58,618 | 15,315 | 5,056 | 58,074 |
| Financial..... | | | 8,204 | | | 28,205 |
| Depreciation..... | 3,526 | 66,235 | 21,117 | 5,742 | 2,713 | 39,152 |
| Other..... | | | | | | |
| Total expense. | 60,632 | 1,158,412 | 377,858 | 137,983 | 71,031 | 1,072,362 |
| Net income or (net expense). | (7,527) | (20,388) | 6,612 | 5,288 | 1,755 | 45,220 |
| Number of customers..... | 407 | 3,792 | 1,537 | 660 | 356 | 3,806 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Comber 620 | Coniston 2,921 | Cookstown 839 | Cottam 678 | Courtright 604 | Creemore 950 | Dashwood 440 | Deep River 5,620 | Delaware 441 |
|----------------------|----------------------|---------------------|---------------------|---------------------|----------------------|--------------------|-----------------------|---------------------|
| \$ 116,852 41,669 | \$ 227,507 50,992 | \$ 73,129 23,599 | \$ 82,357 34,442 | \$ 73,260 14,421 | \$ 114,298 28,863 | \$ 56,798 8,211 | \$ 894,274 320,687 | \$ 49,198 23,271 |
| 75,183 | 176,515 | 49,530 | 47,915 | 58,839 | 85,435 | 48,587 | 573,587 | 25,927 |
| 12,909 | 8,511 | 16,361 | 5,902 | 4,627 | 7,677 | 40,446 | 12,585 | 1,425 |
| | | | 8,000 | | | | | 24,000 |
| 637 | 8,199 | 5,037 | 3,000 | | 5,000 | 2,060 | 258 | 7,634 |
| | 308 | | 1,769 | 3,341 | | | | 1,027 |
| 13,546 | 17,018 | 21,398 | 18,671 | 7,968 | 14,737 | 40,704 | 20,219 | 26,452 |
| 115 | 866 | | | 25 | 549 | | 15,064 | |
| | 22,578 | | 315 | 4,352 | | | 9,047 | |
| 115 79,827 | 23,444 72,774 | 58,077 | 315 45,692 | 4,377 38,979 | 549 87,009 | 59,240 | 24,111 258,929 | 36,959 |
| 168,671 | 289,751 | 129,005 | 112,593 | 110,163 | 187,730 | 148,531 | 876,846 | 89,338 |
| | 17,000 | | | 11,000 | | | 111,747 | |
| 3,649 | 33,188 | 8,588 | 3,686 | 5,939 | 8,623 | 2,679 | 11,487 | 47 |
| 135 | 13,234 | 595 | | 751 | 712 | | 3,541 | 94 |
| 3,784 | 63,422 | 9,183 | 3,686 | 17,690 | 9,335 | 2,679 | 126,775 | 141 |
| 79,827 | 72,774 | 58,077 | 45,692 | 38,979 | 87,009 | 59,240 | 258,929 | 36,959 |
| | | | | | | | | |
| 79,827 | 72,774 | 58,077 | 45,692 | 38,979 | 87,009 | 59,240 | 258,929 | 36,959 |
| 12,489 | 33,000 | 12,001 | 13,893 | 9,138 | 2,824 | 3,400 | 119,253 | 4,000 |
| | | | | | | | | |
| 63,797 8,774 | 114,749 5,806 | 49,037 707 | 48,722 600 | 44,356 | 88,562 | 83,212 | 95,754 276,135 | 47,558 680 |
| 85,060 | 153,555 | 61,745 | 63,215 | 53,494 | 91,386 | 86,612 | 491,142 | 52,238 |
| 168,671 | 289,751 | 129,005 | 112,593 | 110,163 | 187,730 | 148,531 | 876,846 | 89,338 |
| | | | | | | | | |
| 39,938 4,188 | 125,081 5,929 | 51,856 701 | 31,511 3,088 | 29,500 652 | 59,699 2,948 | 25,864 1,999 | 400,044 28,489 | 23,069 4,673 |
| 44,126 | 131,010 | 52,557 | 34,599 | 30,152 | 62,647 | 27,863 | 428,533 | 27,742 |
| | | | | | | | | |
| 28,019 | 97,418 | 40,356 | 22,074 | 19,073 | 46,169 | 19,060 | 325,196 | 19,974 |
| | | | | | | | | |
| 2,983 | 5,631 | 2,357 | 2,645 | 2,056 | 4,034 | 643 | 32,597 | 1,627 |
| 7,014 | 10,649 | 4,183 | 5,966 | 4,313 | 4,634 | 2,859 | 37,187 | 2,812 |
| | 3,969 | | | 2,080 | | | 18,294 | |
| 3,844 | 5,781 | 2,366 | 3,052 | 2,162 | 4,205 | 1,582 | 28,723 | 2,037 |
| | | | | | | | | |
| 41,860 | 123,448 | 49,262 | 33,737 | 29,684 | 59,042 | 24,144 | 441,997 | 26,450 |
| 2,266 | 7,562 | 3,295 | 862 | 468 | 3,605 | 3,719 | (13,464) | 1,292 |
| 243 | 773 | 328 | 271 | 240 | 416 | 192 | 1,537 | 163 |

Municipal Electrical Utilities Financial

| Municipality..... | Delhi | Deseronto | Dorchester | Drayton | Dresden | Drumbo |
|--|----------------|----------------|----------------|----------------|----------------|----------------|
| Population..... | 3,770 | 1,790 | 1,139 | 752 | 2,372 | 449 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 641,551 | \$ 214,146 | \$ 118,303 | \$ 132,972 | \$ 409,393 | \$ 50,229 |
| Less accumulated depreciation..... | 206,289 | 97,153 | 42,050 | 24,815 | 107,590 | 21,571 |
| Net fixed assets..... | 435,262 | 116,993 | 76,253 | 108,157 | 301,803 | 28,658 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 6,745 | | 2,359 | 7,254 | 10,688 | 1,014 |
| Investments—short-term..... | 65,000 | | | | 15,000 | |
| —long-term..... | | 4,000 | 1,500 | 8,950 | 1,000 | 1,000 |
| Accounts receivable (net)..... | 7,450 | 14,074 | 759 | 526 | 4,941 | 1,056 |
| Other..... | 135 | | | | | |
| Total current assets..... | 79,330 | 18,074 | 4,618 | 16,730 | 31,629 | 3,070 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 16,245 | 13,180 | | | 9,305 | |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | | | | | | |
| Total other assets..... | 16,245 | 13,180 | | | 9,305 | |
| Equity in Ontario Hydro..... | 292,105 | 144,622 | 67,292 | 81,431 | 268,498 | 47,357 |
| Total | 822,942 | 292,869 | 148,163 | 206,318 | 611,235 | 79,085 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | 447 | | | |
| Current liabilities..... | 22,772 | 23,645 | 471 | 3,887 | 16,051 | 5,946 |
| Other liabilities..... | 8,918 | 1,242 | 500 | 857 | 3,017 | 165 |
| Total liabilities..... | 31,690 | 24,887 | 1,418 | 4,744 | 19,068 | 6,111 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 292,105 | 144,622 | 67,292 | 81,431 | 268,498 | 47,357 |
| Other reserves..... | | | | | | |
| Total reserves..... | 292,105 | 144,622 | 67,292 | 81,431 | 268,498 | 47,357 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 85,000 | 15,000 | 6,853 | 9,500 | 51,223 | 4,500 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 361,866 | 103,351 | 72,600 | 109,944 | 271,981 | 21,065 |
| Contributed capital..... | 52,281 | 5,009 | | 699 | 465 | 52 |
| Total capital..... | 499,147 | 123,360 | 79,453 | 120,143 | 323,669 | 25,617 |
| Total | 822,942 | 292,869 | 148,163 | 206,318 | 611,235 | 79,085 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 273,537 | 118,279 | 50,780 | 51,914 | 234,782 | 21,278 |
| Miscellaneous..... | 17,387 | 10,214 | 4,869 | 2,890 | 10,133 | 1,805 |
| Total revenue | 290,924 | 128,493 | 55,649 | 54,804 | 244,915 | 23,083 |
| EXPENSE | | | | | | |
| Power purchased..... | 205,143 | 101,933 | 38,930 | 40,254 | 174,177 | 19,101 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 23,871 | 10,359 | 4,568 | 2,112 | 18,928 | 964 |
| Administration..... | 33,122 | 13,227 | 3,690 | 3,365 | 29,091 | 2,233 |
| Financial..... | | | 244 | | | 168 |
| Depreciation..... | 18,174 | 9,232 | 4,180 | 3,807 | 9,265 | 2,127 |
| Other..... | | | | | | |
| Total expense | 280,310 | 134,751 | 51,612 | 49,538 | 231,461 | 24,593 |
| Net income or (net expense) | 10,614 | (6,258) | 4,037 | 5,266 | 13,454 | (1,510) |
| Number of customers..... | 1,691 | 647 | 393 | 321 | 995 | 186 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Dryden | Dublin | Dundalk | Dundas | Dunville | Durham | Dutton | East York | Eganville |
|--------------------------------------|----------------------------------|--------------------------------|---|-------------------------------------|-------------------------------------|--------------------------------|--|----------------------------------|
| 6,849 | 297 | 1,052 | 16,731 | 5,410 | 2,433 | 842 | 101,965 | 1,391 |
| \$ 1,046,793 424,935 | \$ 67,432 23,134 | \$ 125,694 22,920 | \$ 3,116,644 761,160 | \$ 814,506 230,201 | \$ 323,881 109,523 | \$ 107,711 29,051 | \$ 12,599,804 4,173,333 | \$ 247,003 96,028 |
| 621,858 | 44,298 | 102,774 | 2,355,484 | 584,305 | 214,358 | 78,660 | 8,426,471 | 150,975 |
| 27,007 25,000 | 4,148 | 15,692 | 87,497 | 42,308 30,000 | 18,151 15,000 | 3,044 | 94,340 300,000 | 4,150 15,000 |
| 2,098 2,452 | 4,000 432 | 1,500 5,368 364 | 8,500 85,439 2,381 | 4,644 4,631 786 | 17,296 16,631 | 459 | 566,831 418 | 9,909 3,832 |
| 56,557 | 8,580 | 22,924 | 183,817 | 77,738 | 67,078 | 3,503 | 961,589 | 32,891 |
| 9,871 | | 128 | 37,606 | 40,013 | 2,113 | 13 | 266,962 213,459 | 1,655 |
| 5,304 | | | 19,536 | 230 | 3,173 | | 82,060 | |
| 15,175 313,738 | 42,297 | 128 111,182 | 57,142 1,238,505 | 40,243 609,690 | 5,286 254,568 | 13 101,738 | 562,481 8,053,354 | 1,655 52,894 |
| 1,007,328 | 95,175 | 237,008 | 3,834,948 | 1,311,976 | 541,290 | 183,914 | 18,003,895 | 238,415 |
| 60,000 47,308 636 | 2,243 72 | 289 166 | 926,300 144,705 86,784 | 11,000 33,511 16,594 | 20,500 14,418 | 1,443 4,196 | 1,841,903 805,455 244,500 | 6,179 783 |
| 107,944 | 2,315 | 455 | 1,157,789 | 61,105 | 34,918 | 5,639 | 2,891,858 | 6,962 |
| 313,738 | 42,297 | 111,182 | 1,238,505 | 609,690 | 254,568 | 101,738 | 8,053,354 | 52,894 |
| 313,738 | 42,297 | 111,182 | 1,238,505 | 609,690 | 254,568 | 101,738 | 8,053,354 | 52,894 |
| 141,430 | 6,200 | 5,727 | 492,479 | 128,939 | 34,824 | 8,407 | 1,699,059 213,459 | 98,007 |
| 444,216 | 42,519 1,844 | 119,365 279 | 755,517 190,658 | 482,555 29,687 | 216,980 | 68,080 50 | 4,889,559 256,606 | 78,518 2,034 |
| 585,646 | 50,563 | 125,371 | 1,438,654 | 641,181 | 251,804 | 76,537 | 7,058,683 | 178,559 |
| 1,007,328 | 95,175 | 237,008 | 3,834,948 | 1,311,976 | 541,290 | 183,914 | 18,003,895 | 238,415 |
| | | | | | | | | |
| 430,701 39,674 | 27,584 2,201 | 92,316 1,328 | 1,204,954 71,833 | 414,705 20,269 | 174,377 9,863 | 45,441 3,618 | 6,887,697 425,523 | 80,581 4,755 |
| 470,375 | 29,785 | 93,644 | 1,276,787 | 434,974 | 184,240 | 49,059 | 7,313,220 | 85,336 |
| 331,508 | 20,940 | 70,034 | 851,658 | 303,132 | 134,625 | 29,093 | 5,117,287 | 58,146 7,787 |
| 64,740 52,450 10,995 36,130 | 1,735 3,022 2,273 | 5,352 7,253 | 121,637 100,333 120,155 86,407 | 37,639 35,623 5,144 21,700 | 16,031 19,925 2,790 10,304 | 5,255 3,922 423 3,507 | 523,905 544,576 203,379 385,890 | 5,973 7,478 6,959 |
| 495,823 | 27,970 | 85,858 | 1,280,190 | 403,238 | 183,675 | 42,200 | 6,775,043 | 86,343 |
| (25,448) | 1,815 | 7,786 | (3,403) | 31,736 | 565 | 6,859 | 538,177 | (1,007) |
| 2,283 | 128 | 557 | 5,260 | 2,113 | 971 | 387 | 35,374 | 529 |

Municipal Electrical Utilities Financial

| Municipality..... | Elmira | Elmvale | Elmwood | Elora | Embro | Embrun |
|---|------------------|----------------|---------------|----------------|----------------|----------------|
| Population..... | 4,738 | 1,111 | 500 | 1,885 | 678 | 1,400 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 776,893 | 134,468 | 28,812 | 249,439 | 90,868 | 184,970 |
| Less accumulated depreciation..... | 243,579 | 43,806 | 12,786 | 95,282 | 39,718 | 49,257 |
| Net fixed assets..... | 533,314 | 90,662 | 16,026 | 154,157 | 51,150 | 135,713 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 24,991 | 15,368 | 2,774 | 26,253 | 7,331 | 5,832 |
| Investments—short-term..... | 20,000 | 1,500 | | | | |
| —long-term..... | 75,000 | 10,500 | 7,000 | | 3,000 | |
| Accounts receivable (net)..... | 21,046 | 1,711 | 902 | 2,551 | 2,518 | 6,655 |
| Other..... | 449 | 500 | | | | |
| Total current assets..... | 141,486 | 29,579 | 10,676 | 28,804 | 12,849 | 12,487 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 1,169 | 587 | | 1,423 | 312 | |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 834 | 1,144 | | | 3,799 | 6,994 |
| Total other assets..... | 2,003 | 1,731 | | 1,423 | 4,111 | 6,994 |
| Equity in Ontario Hydro..... | 661,993 | 108,071 | 36,394 | 200,697 | 73,128 | 53,128 |
| Total. | 1,338,796 | 230,043 | 63,096 | 385,081 | 141,238 | 208,322 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | | | | 92,500 |
| Current liabilities..... | 37,554 | 7,119 | 1,427 | 12,367 | 3,864 | 13,286 |
| Other liabilities..... | 6,367 | 693 | 548 | 2,505 | 1,152 | |
| Total liabilities..... | 43,921 | 7,812 | 1,975 | 14,872 | 5,016 | 105,786 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 661,993 | 108,071 | 36,394 | 200,697 | 73,128 | 53,128 |
| Other reserves..... | | | | | | |
| Total reserves..... | 661,993 | 108,071 | 36,394 | 200,697 | 73,128 | 53,128 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 37,169 | 6,544 | 6,106 | 19,861 | 7,500 | 19,500 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 566,546 | 107,616 | 18,621 | 147,957 | 55,547 | 27,437 |
| Contributed capital..... | 29,167 | | | 1,694 | 47 | 2,471 |
| Total capital..... | 632,882 | 114,160 | 24,727 | 169,512 | 63,094 | 49,408 |
| Total. | 1,338,796 | 230,043 | 63,096 | 385,081 | 141,238 | 208,322 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 455,727 | 85,654 | 16,625 | 143,619 | 42,368 | 118,782 |
| Miscellaneous..... | 25,816 | 2,722 | 677 | 7,561 | 2,570 | 5,086 |
| Total revenue. | 481,543 | 88,376 | 17,302 | 151,180 | 44,938 | 123,868 |
| EXPENSE | | | | | | |
| Power purchased..... | 389,902 | 68,721 | 13,752 | 107,059 | 34,476 | 90,271 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 17,746 | 2,851 | 846 | 16,942 | 1,046 | 2,631 |
| Administration..... | 26,873 | 7,314 | 2,241 | 13,423 | 3,866 | 6,413 |
| Financial..... | | | | | | 10,143 |
| Depreciation..... | 22,064 | 4,856 | 988 | 7,748 | 3,580 | 5,067 |
| Other..... | | | | | | |
| Total expense. | 456,585 | 83,742 | 17,827 | 145,172 | 42,968 | 114,525 |
| Net income or (net expense). | 24,958 | 4,634 | (525) | 6,008 | 1,970 | 9,343 |
| Number of customers..... | 1,653 | 493 | 163 | 707 | 277 | 422 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Erieau 495 | Erie Beach 230 | Erin 1,428 | Espanola 5,871 | Essex 3,941 | Etobicoke 280,722 | Exeter 3,278 | Fenelon Falls 1,515 | Fergus 5,334 |
|---------------------|--------------------|----------------------|----------------------------|--------------------------|-----------------------------------|---------------------------|---------------------------|---------------------------|
| \$ 92,620 40,441 | \$ 28,885 9,720 | \$ 193,157 42,044 | \$ 611,045 159,244 | \$ 540,158 193,472 | \$ 45,758,031 9,856,964 | \$ 696,324 207,447 | \$ 335,285 106,043 | \$ 828,826 246,827 |
| 52,179 | 19,165 | 151,113 | 451,801 | 346,686 | 35,901,067 | 488,877 | 229,242 | 581,999 |
| 25,560 | 4,069 | 13,893 | 21,890 | 15,111 | 1,455,000 | 40,783 | 13,521 | 17,829 50,000 |
| 3,800 | 5,000 | 16,000 | | | 90,000 | 9,053 | | |
| 2,965 | 294 | | | | 983,141 | 3,867 | 4,175 | 4,998 |
| | | | 337 | 12,651 636 | 19,865 | 93 | | |
| 32,325 | 9,363 | 33,423 | 35,177 | 23,785 | 2,548,006 | 53,796 | 17,696 | 72,827 |
| 99 | | 2,082 | 1,546 | 17,084 | 959,956 | 907 | 2,966 | 1,204 |
| 4,882 | | | 6,116 | 1,685 | 3,831,715 | | | 2,657 |
| 4,981 75,010 | 13,441 | 2,082 66,177 | 7,662 150,890 | 18,769 300,261 | 4,941,667 19,722,505 | 2,124 380,131 | 2,966 23,037 | 3,861 673,197 |
| 164,495 | 41,969 | 252,795 | 645,530 | 689,501 | 63,113,245 | 924,928 | 272,941 | 1,331,884 |
| | | | | | | | | |
| 4,128 404 | 831 189 | 10,188 1,323 | 88,500 58,391 18,404 | 2,800 25,327 3,750 | 9,304,654 2,970,153 500,890 | 35,976 21,155 3,136 | 48,000 13,574 3,595 | 105,000 7,888 5,120 |
| 4,532 | 1,020 | 11,511 | 165,295 | 31,877 | 12,775,697 | 60,267 | 65,169 | 118,008 |
| 75,010 | 13,441 | 66,177 | 150,890 | 300,261 | 19,722,505 | 380,131 | 23,037 | 673,197 |
| 20,529 | 7,783 | 14,242 | 56,500 | 48,173 | 4,156,994 3,831,715 | 29,024 | 112,000 | 79,961 |
| 64,424 | 19,699 26 | 134,745 26,120 | 177,639 95,206 | 303,221 5,969 | 18,271,302 4,355,032 | 407,112 48,394 | 72,735 | 440,889 19,829 |
| 84,953 | 27,508 | 175,107 | 329,345 | 357,363 | 30,615,043 | 484,530 | 184,735 | 540,679 |
| 164,495 | 41,969 | 252,795 | 645,530 | 689,501 | 63,113,245 | 924,928 | 272,941 | 1,331,884 |
| | | | | | | | | |
| 50,680 2,241 | 9,819 1,212 | 106,168 10,783 | 358,316 22,163 | 263,877 11,389 | 25,362,398 1,023,230 | 292,314 13,755 | 163,100 1,702 | 610,278 23,773 |
| 52,921 | 11,031 | 116,951 | 380,479 | 275,266 | 26,385,628 | 306,069 | 164,802 | 634,051 |
| | | | | | | | | |
| 36,269 | 7,245 | 79,090 | 265,418 | 190,772 | 19,537,355 | 204,812 | 102,387 16,833 | 501,510 |
| 3,627 6,073 | 1,162 2,089 | 6,426 10,365 | 28,125 39,072 | 24,094 35,313 | 1,502,059 1,223,426 | 24,477 41,791 | 12,121 11,673 | 39,959 42,368 |
| 3,302 | 969 | 6,386 | 13,670 16,879 | 1,450 15,238 | 1,002,498 1,146,501 | 3,655 20,167 | 9,055 8,346 | 18,261 24,291 |
| 49,271 | 11,465 | 102,267 | 363,164 | 266,867 | 24,411,839 | 294,902 | 160,415 | 626,389 |
| 3,650 | (434) | 14,684 | 17,315 | 8,399 | 1,973,789 | 11,167 | 4,387 | 7,662 |
| 385 | 164 | 564 | 1,748 | 1,361 | 87,324 | 1,461 | 931 | 1,884 |

Municipal Electrical Utilities Financial

| Municipality..... | Finch | Flesherton | Fonthill | Forest | Frankford | Galt |
|---|----------------|----------------|----------------|----------------|----------------|------------------|
| Population | 403 | 531 | 3,000 | 2,368 | 1,881 | 37,633 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 65,580 | 73,911 | 289,033 | 301,077 | 193,698 | 5,979,669 |
| Less accumulated depreciation..... | 20,804 | 22,108 | 115,620 | 153,528 | 68,802 | 2,158,959 |
| Net fixed assets..... | 44,776 | 51,803 | 173,413 | 147,549 | 124,896 | 3,820,710 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 1,724 | 3,665 | 41,055 | 18,167 | 5,480 | 28,804 |
| Investments—short-term..... | | | | | | 175,000 |
| —long-term..... | 6,000 | 6,000 | | 10 | | 95,000 |
| Accounts receivable (net)..... | 4,134 | 1,167 | 1,879 | 4,206 | 167 | 83,540 |
| Other..... | | | | | 1,018 | 3,879 |
| Total current assets..... | 11,858 | 10,832 | 42,934 | 22,383 | 6,665 | 386,223 |
| OTHER ASSETS | | | | | | |
| Inventories..... | | 20 | 241 | 1,076 | | 122,988 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | | | | | 253 | 47,294 |
| Total other assets..... | | 20 | 241 | 1,076 | 253 | 170,282 |
| Equity in Ontario Hydro..... | 46,691 | 58,584 | 150,013 | 282,753 | 79,718 | 4,270,638 |
| Total. | 103,325 | 121,239 | 366,601 | 453,761 | 211,532 | 8,647,853 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | 1,000 | | 10,000 | |
| Current liabilities..... | 2,398 | 19,692 | 20,966 | 16,334 | 10,178 | 250,954 |
| Other liabilities..... | 417 | 1,540 | 2,559 | 2,306 | 1,733 | 113,695 |
| Total liabilities..... | 2,815 | 21,232 | 24,525 | 18,640 | 21,911 | 364,649 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 46,691 | 58,584 | 150,013 | 282,753 | 79,718 | 4,270,638 |
| Other reserves..... | | | | | | |
| Total reserves..... | 46,691 | 58,584 | 150,013 | 282,753 | 79,718 | 4,270,638 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 7,000 | 5,831 | 59,173 | 23,357 | 23,000 | 817,298 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 42,568 | 34,579 | 129,540 | 129,011 | 84,005 | 2,895,131 |
| Contributed capital..... | 4,251 | 1,013 | 3,350 | | 2,898 | 300,137 |
| Total capital..... | 53,819 | 41,423 | 192,063 | 152,368 | 109,903 | 4,012,566 |
| Total. | 103,325 | 121,239 | 366,601 | 453,761 | 211,532 | 8,647,853 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 23,439 | 52,970 | 132,477 | 188,492 | 104,709 | 3,162,808 |
| Miscellaneous..... | 2,958 | 1,080 | 11,705 | 8,876 | 10,132 | 116,029 |
| Total revenue. | 26,397 | 54,050 | 144,182 | 197,368 | 114,841 | 3,278,837 |
| EXPENSE | | | | | | |
| Power purchased..... | 19,817 | 47,580 | 105,676 | 142,338 | 84,076 | 2,522,526 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 1,851 | 2,575 | 12,095 | 16,724 | 6,277 | 224,590 |
| Administration..... | 2,268 | 2,334 | 16,436 | 23,596 | 13,358 | 192,746 |
| Financial..... | | 520 | 575 | | 1,183 | |
| Depreciation..... | 2,095 | 2,434 | 10,996 | 10,942 | 8,115 | 172,846 |
| Other..... | | | | | | |
| Total expense. | 26,031 | 55,443 | 145,778 | 193,600 | 113,009 | 3,112,708 |
| Net income or (net expense). | 366 | (1,393) | (1,596) | 3,768 | 1,832 | 166,129 |
| Number of customers..... | 171 | 265 | 948 | 972 | 700 | 11,196 |

Statements for the Year Ended December 31, 1971

| Georgetown | Glencoe | Gloucester Twp. 36,940 | Goderich | Grand Bend | Grand Valley | Granton | Gravenhurst | Grimsby |
|------------------|----------------|------------------------------|------------------|----------------|----------------|---------------|----------------|----------------|
| 16,986 | 1,392 | 36,940 | 6,583 | 714 | 909 | 359 | 3,350 | 6,850 |
| \$ 2,319,976 | \$ 232,442 | \$ 5,602,444 | \$ 1,311,577 | \$ 258,327 | \$ 103,563 | \$ 31,648 | \$ 437,303 | \$ 802,198 |
| 605,470 | 84,809 | 1,273,158 | 454,509 | 83,909 | 25,380 | 7,746 | 126,855 | 249,286 |
| 1,714,506 | 147,633 | 4,329,286 | 857,068 | 174,418 | 78,183 | 23,902 | 310,448 | 552,912 |
| 200 | 3,606 | 178,248 | 26,911 | 11,953 | 10,990 | 11,045 | 110 | 36,077 |
| 114,000 | 570,350 | | | | 15,000 | | 17,000 | 25,000 |
| | | | 88,000 | | 3,000 | | | |
| 16,915 | 5,229 | 213,818 | 16,617 | 2,249 | 1,053 | 1,139 | 4,390 | 8,703 |
| 1,397 | 615 | 28,593 | 81 | 78 | | 236 | | |
| 132,512 | 9,450 | 991,009 | 131,609 | 14,280 | 30,043 | 12,420 | 21,500 | 69,780 |
| 68,962 | 776 | 223,144 | 5,220 | 929 | | | 10,155 | |
| | 47,737 | | | 7,762 | | 542 | 1,804 | 2,892 |
| 18,447 | 615 | 146,730 | | | | | | |
| 87,409 | 1,391 | 417,611 | 5,220 | 8,691 | | 542 | 11,959 | 2,892 |
| 1,130,327 | 133,718 | 1,013,402 | 978,927 | 103,318 | 94,129 | 34,670 | 396,382 | 354,612 |
| 3,064,754 | 292,192 | 6,751,308 | 1,972,824 | 300,707 | 202,355 | 71,534 | 740,289 | 980,196 |
| 595,512 | | 3,138,695 | | 18,574 | | | 60,000 | 36,000 |
| 252,376 | 9,007 | 295,678 | 65,967 | 9,161 | 18,349 | 88 | 11,828 | 35,124 |
| 32,477 | 738 | 10,620 | | 1,320 | | | 5,006 | 12,618 |
| 880,365 | 9,745 | 3,444,993 | 65,967 | 29,055 | 18,349 | 88 | 76,834 | 83,742 |
| 1,130,327 | 133,718 | 1,013,402 | 978,927 | 103,318 | 94,129 | 34,670 | 396,382 | 354,612 |
| | | | | | | | | |
| 1,130,327 | 133,718 | 1,013,402 | 978,927 | 103,318 | 94,129 | 34,670 | 396,382 | 354,612 |
| 325,324 | 20,113 | 469,767 | 212,960 | 72,426 | 10,794 | 6,602 | 54,279 | 139,344 |
| | 47,737 | | | | | | | |
| 694,518 | 114,805 | 620,653 | 700,710 | 89,492 | 79,083 | 30,174 | 204,929 | 392,910 |
| 34,220 | 13,811 | 1,154,756 | 14,260 | 6,416 | | | 7,865 | 9,588 |
| 1,054,062 | 148,729 | 2,292,913 | 927,930 | 168,334 | 89,877 | 36,776 | 267,073 | 541,842 |
| 3,064,754 | 292,192 | 6,751,308 | 1,972,824 | 300,707 | 202,355 | 71,534 | 740,289 | 980,196 |
| 1,156,391 | 102,289 | 2,890,127 | 649,933 | 106,881 | 56,801 | 15,929 | 268,483 | 377,964 |
| 83,576 | 6,868 | 154,705 | 26,788 | 9,426 | 1,875 | 1,512 | 11,525 | 30,897 |
| 1,239,967 | 109,157 | 3,044,832 | 676,721 | 116,307 | 58,676 | 17,441 | 280,008 | 408,861 |
| 888,292 | 70,094 | 1,962,641 | 508,454 | 68,791 | 43,796 | 12,839 | 199,758 | 301,547 |
| | | | | | | | | |
| 59,146 | 10,977 | 96,985 | 44,482 | 14,794 | 3,728 | 1,590 | 20,275 | 24,235 |
| 77,745 | 13,754 | 209,871 | 80,896 | 23,210 | 4,602 | 1,672 | 20,887 | 56,327 |
| 104,601 | | 341,633 | 4,680 | 6,823 | | | 10,980 | 8,710 |
| 71,086 | 7,548 | 169,729 | 39,058 | 7,580 | 3,077 | 993 | 13,925 | 26,254 |
| | | | | | | | | |
| 1,200,870 | 102,373 | 2,780,859 | 677,570 | 121,198 | 55,203 | 17,094 | 265,825 | 417,073 |
| 39,097 | 6,784 | 263,973 | (849) | (4,891) | 3,473 | 347 | 14,183 | (8,212) |
| 5,275 | 702 | 9,812 | 2,756 | 877 | 388 | 130 | 1,605 | 2,454 |

Municipal Electrical Utilities Financial

| Municipality..... | Guelph | Hagersville | Hamilton | Hanover | Harriston | Harrow |
|--|-------------------|----------------|-------------------|------------------|----------------|----------------|
| Population | 58,606 | 2,195 | 301,530 | 4,946 | 1,762 | 1,907 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 10,043,375 | \$ 320,404 | \$ 40,538,899 | \$ 596,908 | \$ 349,495 | \$ 359,881 |
| Less accumulated depreciation..... | 2,101,018 | 93,573 | 7,647,916 | 222,145 | 88,955 | 126,165 |
| Net fixed assets..... | 7,942,357 | 226,831 | 32,890,983 | 374,763 | 260,540 | 233,716 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 151,296 | 9,516 | 148,323 | 250 | 16,214 | 3,778 |
| Investments—short-term..... | | 20,000 | 1,405,000 | 10,000 | | |
| —long-term..... | | 11,000 | | 22,000 | | |
| Accounts receivable (net)..... | 138,230 | 960 | 2,804,689 | 43,154 | 1,840 | 4,128 |
| Other..... | 4,508 | | 7,897 | | | |
| Total current assets..... | 294,034 | 41,476 | 4,365,909 | 75,404 | 18,054 | 7,906 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 189,748 | 65 | 1,247,939 | 12,928 | 673 | 698 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 7,078 | 1,000 | 41,924 | 21,773 | 358 | 4,809 |
| Total other assets..... | 196,826 | 1,065 | 1,289,863 | 34,701 | 1,031 | 5,507 |
| Equity in Ontario Hydro..... | 5,833,097 | 404,716 | 57,859,197 | 671,524 | 246,364 | 257,278 |
| Total..... | 14,266,314 | 674,088 | 96,405,952 | 1,156,392 | 525,989 | 504,407 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 891,000 | | 216,000 | | 27,000 | |
| Current liabilities..... | 168,701 | 13,275 | 3,394,752 | 27,621 | 11,695 | 12,655 |
| Other liabilities..... | 128,179 | 2,335 | 290,749 | 4,528 | 2,140 | 2,476 |
| Total liabilities..... | 1,187,880 | 15,610 | 3,901,501 | 32,149 | 40,835 | 15,131 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 5,833,097 | 404,716 | 57,859,197 | 671,524 | 246,364 | 257,278 |
| Other reserves..... | | | 189,559 | | | |
| Total reserves..... | 5,833,097 | 404,716 | 58,048,756 | 671,524 | 246,364 | 257,278 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 1,367,412 | 8,000 | 7,493,892 | 80,162 | 38,708 | 12,000 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 5,007,787 | 244,550 | 26,099,626 | 355,490 | 197,162 | 216,498 |
| Contributed capital..... | 870,138 | 1,212 | 862,177 | 17,067 | 2,920 | 3,500 |
| Total capital..... | 7,245,337 | 253,762 | 34,455,695 | 452,719 | 238,790 | 231,998 |
| Total..... | 14,266,314 | 674,088 | 96,405,952 | 1,156,392 | 525,989 | 504,407 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 5,750,645 | 205,060 | 39,325,268 | 447,880 | 146,751 | 170,969 |
| Miscellaneous..... | 274,399 | 9,108 | 982,235 | 10,218 | 7,752 | 10,906 |
| Total revenue..... | 6,025,044 | 214,168 | 40,307,503 | 458,098 | 154,503 | 181,875 |
| EXPENSE | | | | | | |
| Power purchased..... | 4,554,063 | 147,081 | 34,400,460 | 398,821 | 111,307 | 122,083 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 326,118 | 27,272 | 1,861,562 | 16,884 | 12,694 | 15,159 |
| Administration..... | 465,426 | 16,593 | 1,806,572 | 28,234 | 10,734 | 29,278 |
| Financial..... | 164,206 | | 112,993 | | 2,921 | |
| Depreciation..... | 296,712 | 9,419 | 981,358 | 16,719 | 9,353 | 11,118 |
| Other..... | | | | | | |
| Total expense..... | 5,806,525 | 200,365 | 39,162,945 | 460,658 | 147,009 | 177,638 |
| Net income or (net expense)..... | 218,519 | 13,803 | 1,144,558 | (2,560) | 7,494 | 4,237 |
| Number of customers..... | 17,395 | 909 | 100,450 | 2,007 | 769 | 765 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Hastings | Havelock | Hawkesbury | Hearst | Hensall | Hespeler | Highgate | Holstein | Huntsville |
|----------------------|----------------------|-------------------------|-----------------------|----------------------|-------------------------|---------------------|--------------------|-----------------------|
| 876 | 1,221 | 9,212 | 3,538 | 908 | 6,286 | 420 | 148 | 3,500 |
| \$ 159,345 57,811 | \$ 154,060 63,291 | \$ 1,038,672 293,628 | \$ 440,256 120,737 | \$ 217,553 70,280 | \$ 1,025,105 262,907 | \$ 52,009 26,618 | \$ 15,573 5,477 | \$ 488,067 121,083 |
| 101,534 | 90,769 | 745,044 | 319,519 | 147,273 | 762,198 | 25,391 | 10,096 | 366,984 |
| 11,296 | 36,948 | 21,804 | 18,946 | 15,373 | 41,541 | 11,602 | 2,985 | 16,649 |
| | | 25,000 | | | | 3,000 | | 40,000 |
| 32,068 | | | 40,000 | 8,926 | | 680 | 267 | 13,787 |
| 1,927 | 1,408 | 10,907 | 7,400 | 939 | 75,664 | | | |
| | 707 | | 594 | | 1,063 | | | |
| 13,223 | 71,131 | 57,711 | 66,940 | 25,238 | 118,268 | 15,282 | 3,252 | 70,436 |
| | | 22,397 | | 24 | 887 | | | 9,377 |
| 464 | 5,823 | 1,133 | | 4,320 | | | | 2,386 |
| 464 | 5,823 | 23,530 | | 4,344 | 887 | | | 11,763 |
| 69,216 | 104,434 | 341,607 | 196,334 | 140,999 | 1,019,174 | 49,972 | 19,873 | 499,746 |
| 184,437 | 272,157 | 1,167,892 | 582,793 | 317,854 | 1,900,527 | 90,645 | 33,221 | 948,929 |
| | | 39,000 | | | | | | |
| 6,282 | 5,900 | 54,627 | 39,490 | 16,038 | 67,401 | 2,919 | 833 | 222 |
| 2,262 | 479 | 9,634 | 7,619 | 490 | 9,986 | 202 | 76 | 1,463 |
| 8,544 | 6,379 | 103,261 | 47,109 | 16,528 | 77,387 | 3,121 | 909 | 1,685 |
| 69,216 | 104,434 | 341,607 | 196,334 | 140,999 | 1,019,174 | 49,972 | 19,873 | 499,746 |
| | | | | | | | | |
| 69,216 | 104,434 | 341,607 | 196,334 | 140,999 | 1,019,174 | 49,972 | 19,873 | 499,746 |
| 21,000 | 62,900 | 246,000 | 72,177 | 12,000 | 77,571 | 5,000 | 2,762 | 15,697 |
| | | | | | | | | |
| 84,036 | 97,707 | 450,342 | 266,212 | 147,231 | 681,753 | 32,552 | 9,677 | 431,801 |
| 1,641 | 737 | 26,682 | 961 | 1,096 | 44,642 | | | |
| 106,677 | 161,344 | 723,024 | 339,350 | 160,327 | 803,966 | 37,552 | 12,439 | 447,498 |
| 184,437 | 272,157 | 1,167,892 | 582,793 | 317,854 | 1,900,527 | 90,645 | 33,221 | 948,929 |
| | | | | | | | | |
| 64,235 | 57,824 | 714,688 | 413,272 | 113,190 | 721,481 | 28,684 | 9,394 | 286,582 |
| 5,003 | 7,029 | 34,415 | 13,729 | 2,109 | 38,020 | 2,793 | 211 | 9,480 |
| 69,238 | 64,853 | 749,103 | 427,001 | 115,299 | 759,501 | 31,477 | 9,605 | 296,062 |
| | | | | | | | | |
| 45,798 | 46,562 | 588,153 | 340,005 | 85,023 | 562,132 | 21,471 | 8,855 | 224,101 |
| | | | | | | | | |
| 3,774 | 3,559 | 35,423 | 10,899 | 4,835 | 31,906 | 2,529 | 162 | 26,246 |
| 7,521 | 7,379 | 59,736 | 25,997 | 7,464 | 41,452 | 2,451 | 1,285 | 20,760 |
| 272 | 1,553 | 20,597 | 127 | 242 | | | | |
| 5,753 | 5,498 | 30,426 | 15,135 | 6,096 | 29,075 | 2,028 | 511 | 14,589 |
| | | | | | | | | |
| 63,118 | 64,551 | 734,335 | 392,163 | 103,660 | 664,565 | 28,479 | 10,813 | 285,696 |
| 6,120 | 302 | 14,768 | 34,838 | 11,639 | 94,936 | 2,998 | (1,208) | 10,366 |
| 454 | 500 | 2,839 | 1,024 | 402 | 2,078 | 178 | 99 | 1,425 |

Municipal Electrical Utilities Financial

| Municipality..... | Ingersoll | Iroquois | Jarvis | Kapuskasing | Kemptville | Kenora |
|--|------------------|----------------|----------------|----------------|----------------|------------------|
| Population..... | 7,755 | 1,231 | 964 | 12,452 | 2,396 | 12,833 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 1,288,074 | \$ 204,644 | \$ 120,553 | \$ 844,109 | \$ 578,303 | \$ 1,911,708 |
| Less accumulated depreciation..... | 418,398 | 74,753 | 36,974 | 200,566 | 91,073 | 542,177 |
| Net fixed assets..... | 869,676 | 129,891 | 83,579 | 643,543 | 487,230 | 1,369,531 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 20,587 | 12,784 | 30,064 | 18,168 | 13,329 | 27,604 |
| Investments—short-term..... | 45,000 | | | | | 40,000 |
| —long-term..... | 26,000 | | | | 1,000 | 25,000 |
| Accounts receivable (net)..... | 16,913 | 2,460 | 4,783 | 12,497 | 36,421 | 82,885 |
| Other..... | 121 | 1,450 | 73 | 536 | | 3,625 |
| Total current assets..... | 82,621 | 42,694 | 34,920 | 31,201 | 50,750 | 179,114 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 59,327 | 288 | | 8,575 | 33,128 | |
| Sinking fund or debentures..... | | | | | | |
| Miscellaneous assets..... | | 4,129 | | 5,276 | 4,401 | |
| Total other assets..... | 59,327 | 4,417 | | 13,851 | 37,529 | |
| Equity in Ontario Hydro..... | 1,135,015 | 101,482 | 91,126 | 311,354 | 263,170 | 167,596 |
| Total. | 2,146,639 | 278,484 | 209,625 | 999,949 | 838,679 | 1,716,241 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | | 123,775 | 150,000 | 442,000 |
| Current liabilities..... | 46,276 | 9,310 | 4,158 | 69,000 | 120,209 | 97,515 |
| Other liabilities..... | 7,215 | 1,845 | 798 | 12,693 | 3,497 | 20,202 |
| Total liabilities..... | 53,491 | 11,155 | 4,956 | 205,468 | 273,706 | 559,717 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 1,135,015 | 101,482 | 91,126 | 311,354 | 263,170 | 167,596 |
| Other reserves..... | | | | | | |
| Total reserves..... | 1,135,015 | 101,482 | 91,126 | 311,354 | 263,170 | 167,596 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 197,555 | | 10,500 | 161,704 | 26,507 | 173,652 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 754,548 | 47,612 | 85,292 | 321,423 | 269,397 | 815,276 |
| Contributed capital..... | 6,030 | 118,235 | 17,751 | | 5,899 | |
| Total capital..... | 958,133 | 165,847 | 113,543 | 483,127 | 301,803 | 988,928 |
| Total. | 2,146,639 | 278,484 | 209,625 | 999,949 | 838,679 | 1,716,241 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 568,372 | 85,581 | 48,262 | 441,056 | 259,547 | 867,351 |
| Miscellaneous..... | 39,524 | 2,911 | 1,688 | 20,541 | 24,307 | 27,538 |
| Total revenue. | 607,896 | 88,492 | 49,950 | 461,597 | 283,854 | 894,889 |
| EXPENSE | | | | | | |
| Power purchased..... | 398,889 | 72,666 | 34,435 | 327,268 | 179,018 | 565,124 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 59,449 | 6,928 | 2,887 | 30,650 | 18,318 | 96,704 |
| Administration..... | 56,229 | 11,382 | 6,442 | 65,940 | 36,513 | 97,405 |
| Financial..... | 5,212 | | | 19,971 | 23,610 | 45,466 |
| Depreciation..... | 34,812 | 6,247 | 3,976 | 25,957 | 14,334 | 62,688 |
| Other..... | | | | | | |
| Total expense. | 554,591 | 97,223 | 47,740 | 469,786 | 271,793 | 867,387 |
| Net income or (net expense). | 53,305 | (8,731) | 2,210 | (8,189) | 12,061 | 27,502 |
| Number of customers..... | 2,691 | 463 | 345 | 2,264 | 1,011 | 4,767 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Killaloe Stn. 811 | Kincardine 3,154 | King City 2,000 | Kingston 58,851 | Kingsville 3,944 | Kirkfield 214 | Kitchener 110,564 | Lakefield 2,140 | Lambeth 2,685 |
|----------------------------------|-------------------------------------|----------------------------------|--|-------------------------------------|----------------------------------|--|-------------------------------------|---------------------------------|
| \$ 72,271 30,310 | \$ 519,898 162,743 | \$ 192,835 92,539 | \$ 10,164,226 3,433,843 | \$ 525,095 199,192 | \$ 35,592 12,704 | \$ 22,132,256 5,369,238 | \$ 384,004 146,211 | \$ 260,520 93,878 |
| 41,961 | 357,155 | 100,296 | 6,730,383 | 325,903 | 22,888 | 16,763,018 | 237,793 | 166,642 |
| 9,460 15,000 | 25,887 | 17,763 40,000 | 662,424 133,000 | | 1,715 | 394,489 | 16,263 40,000 | 58,562 |
| | 25,000 | | | 8,500 | 10,000 | | 20,000 | |
| 671 500 | 14,164 | 6,478 | 869,950 1,792 | 5,513 159 | 336 225 | 992,156 2,277 | 4,148 80 | 3,573 |
| 25,631 | 65,051 | 64,241 | 1,667,166 | 14,172 | 12,276 | 1,388,922 | 80,491 | 62,135 |
| | 22,729 | 15 | 295,166 | 1,508 | | 459,927 | 17,856 | |
| 2,955 | 3,738 | 2,139 | | 187 | | 59,481 | | |
| 2,955 29,719 | 26,467 409,153 | 2,154 75,583 | 295,166 5,109,921 | 1,695 348,963 | 20,312 | 519,408 11,367,187 | 17,856 207,676 | 134,671 |
| 100,266 | 857,826 | 242,274 | 13,802,636 | 690,733 | 55,476 | 30,038,535 | 543,816 | 363,448 |
| 23,500 4,767 202 | 68,579 4,918 | 77,300 29,804 1,164 | 2,525,000 512,644 17,395 | 40,000 8,795 6,444 | 304 13 | 2,234,500 946,178 339,050 | 14,114 2,685 | 10,666 967 |
| 28,469 | 73,497 | 108,268 | 3,055,039 | 55,239 | 317 | 3,519,728 | 16,799 | 11,633 |
| 29,719 | 409,153 | 75,583 | 5,109,921 | 348,963 | 20,312 | 11,367,187 | 207,676 | 134,671 |
| 29,719 | 409,153 | 75,583 | 5,109,921 | 348,963 | 20,312 | 11,367,187 | 207,676 | 134,671 |
| 16,500 | 60,000 | 33,224 | 1,415,185 | 33,500 | 5,766 | 3,217,744 | 33,500 | 32,500 |
| 25,557 21 | 306,505 8,671 | 22,872 2,327 | 4,116,561 105,930 | 211,708 41,323 | 29,081 | 10,658,543 1,275,333 | 285,841 | 170,132 14,512 |
| 42,078 | 375,176 | 58,423 | 5,637,676 | 286,531 | 34,847 | 15,151,620 | 319,341 | 217,144 |
| 100,266 | 857,826 | 242,274 | 13,802,636 | 690,733 | 55,476 | 30,038,535 | 543,816 | 363,448 |
| 35,934 2,086 | 256,042 10,401 | 100,080 11,330 | 4,373,477 254,501 | 303,411 12,832 | 12,006 1,667 | 9,705,295 244,167 | 165,458 16,038 | 122,441 13,077 |
| 38,020 | 266,443 | 111,410 | 4,627,978 | 316,243 | 13,673 | 9,949,462 | 181,496 | 135,518 |
| 27,267 | 192,725 | 91,896 | 3,551,932 | 251,355 | 9,634 | 7,390,866 | 135,005 | 101,384 |
| 1,838 5,156 3,549 2,364 | 24,863 21,350 9,679 15,418 | 2,681 9,679 7,127 | 357,016 446,622 221,629 288,306 | 18,302 36,259 15,837 | 1,311 1,214 1,329 | 579,321 602,856 398,191 516,827 | 16,394 11,080 14,628 | 5,510 14,561 822 9,023 |
| 40,174 | 254,356 | 121,014 | 4,865,505 | 324,207 | 13,488 | 9,488,061 | 177,107 | 131,300 |
| (2,154) | 12,087 | (9,604) | (237,527) | (7,964) | 185 | 461,401 | 4,389 | 4,218 |
| 308 | 1,579 | 547 | 19,623 | 1,649 | 117 | 34,199 | 855 | 830 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Lanark | Lancaster | Larder Lake Twp. 1,514 | Latchford | Leamington | Lindsay |
|---|----------------|----------------|------------------------------|---------------|------------------|------------------|
| Population..... | 877 | 599 | | 537 | 10,017 | 11,981 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 96,139 | \$ 67,754 | \$ 97,512 | \$ 65,641 | \$ 1,271,551 | \$ 2,010,483 |
| Less accumulated depreciation..... | 28,586 | 21,858 | 40,775 | 21,234 | 402,456 | 670,864 |
| Net fixed assets..... | 67,553 | 45,896 | 56,737 | 44,407 | 869,095 | 1,339,619 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 2,295 | 10,308 | 6,145 | 6,610 | 135,460 | 2,043 |
| Investments—short-term..... | 4,000 | 11,810 | | | 35,000 | |
| —long-term..... | | | | | 2,000 | |
| Accounts receivable (net)..... | 2,284 | 1,562 | 2,719 | 560 | 9,686 | 16,502 |
| Other..... | 950 | | | 55 | | |
| Total current assets..... | 8,579 | 24,630 | 8,864 | 7,225 | 182,146 | 18,545 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 253 | | | | 34,609 | 22,872 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | | 2,586 | | | 19,654 | |
| Total other assets..... | 253 | 2,586 | | | 54,263 | 22,872 |
| Equity in Ontario Hydro..... | 62,610 | 48,272 | 80,797 | 16,075 | 1,021,333 | 1,457,692 |
| Total. | 138,995 | 121,384 | 146,398 | 67,707 | 2,126,837 | 2,838,728 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | | | 26,500 | 40,000 |
| Current liabilities..... | 6,814 | 3,835 | 8,881 | 2,106 | 75,591 | 91,824 |
| Other liabilities..... | 410 | 418 | 5,361 | 592 | 45,106 | 60,777 |
| Total liabilities..... | 7,224 | 4,253 | 14,242 | 2,698 | 147,197 | 192,601 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 62,610 | 48,272 | 80,797 | 16,075 | 1,021,333 | 1,457,692 |
| Other reserves..... | | | | | | |
| Total reserves..... | 62,610 | 48,272 | 80,797 | 16,075 | 1,021,333 | 1,457,692 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 7,316 | 8,917 | 15,753 | 18,901 | 99,600 | 140,000 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 59,858 | 56,604 | 33,692 | 26,439 | 852,196 | 1,040,388 |
| Contributed capital..... | 1,987 | 3,338 | 1,914 | 3,594 | 6,511 | 8,047 |
| Total capital..... | 69,161 | 68,859 | 51,359 | 48,934 | 958,307 | 1,188,435 |
| Total. | 138,995 | 121,384 | 146,398 | 67,707 | 2,126,837 | 2,838,728 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 48,251 | 32,739 | 65,931 | 24,040 | 813,808 | 1,189,794 |
| Miscellaneous..... | 3,952 | 4,075 | 3,367 | 1,013 | 10,345 | 43,630 |
| Total revenue. | 52,203 | 36,814 | 69,298 | 25,053 | 824,153 | 1,233,424 |
| EXPENSE | | | | | | |
| Power purchased..... | 38,082 | 27,683 | 57,153 | 18,999 | 623,533 | 910,320 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 2,840 | 2,969 | 10,846 | 1,205 | 42,615 | 87,938 |
| Administration..... | 4,185 | 4,210 | 10,288 | 2,665 | 75,264 | 102,834 |
| Financial..... | | | 54 | | 3,665 | 4,415 |
| Depreciation..... | 3,390 | 2,198 | 3,486 | 2,102 | 34,708 | 56,953 |
| Other..... | | | | | | |
| Total expense. | 48,497 | 37,060 | -81,827 | 24,971 | 779,785 | 1,162,460 |
| Net income or (net expense). | 3,706 | (246) | (12,529) | 82 | 44,368 | 70,964 |
| Number of customers..... | 316 | 225 | 496 | 171 | 3,758 | 4,601 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Listowel | London | L'Orignal | Lucan | Lucknow | Lynden | Madoc | Magnetawan | Markdale |
|-----------------------|-----------------------------|----------------------|----------------------|----------------------|---------------------|-----------------------|---------------------|----------------------|
| 4,512 | 219,921 | 1,267 | 1,161 | 1,022 | 579 | 1,384 | 208 | 1,137 |
| \$ 741,312 279,291 | \$ 37,750,137 11,106,466 | \$ 181,098 70,121 | \$ 151,869 51,269 | \$ 135,397 31,931 | \$ 62,052 26,832 | \$ 285,854 115,970 | \$ 39,216 16,112 | \$ 145,456 31,491 |
| 462,021 | 26,643,671 | 110,977 | 100,600 | 103,466 | 35,220 | 169,884 | 23,104 | 113,965 |
| 27,314 | 1,514,045 | 7,878 | 3,566 | 29,556 | 1,962 | 15,933 | 3,632 | 9,095 |
| 1,465,000 | 8,000 | | | | | | | |
| 18,200 | 253,531 | | | 26,585 | 15,000 | | 2,000 | |
| 3,884 | 1,437,208 | 1,312 | 5,704 | 3,470 | 573 | 3,174 | 921 | 3,725 |
| | 32,250 | 337 | | | | | | |
| 49,398 | 4,702,034 | 17,527 | 9,270 | 59,611 | 17,535 | 19,107 | 6,553 | 12,820 |
| 696 | 1,324,035 | | 171 | | | 9,490 | 388 | 134 |
| 161 | 471,056 | 2,606 | 636 | 2,261 | | 40 | 2,092 | 4,771 |
| 857 | 1,795,091 | 2,606 | 807 | 2,261 | | 9,530 | 2,480 | 4,905 |
| 619,508 | 18,094,317 | 44,162 | 113,316 | 164,791 | 62,198 | 139,452 | 10,661 | 111,344 |
| 1,131,784 | 51,235,113 | 175,272 | 223,993 | 330,129 | 114,953 | 337,973 | 42,798 | 243,034 |
| 4,900 | 8,069,309 | 2,000 | | | | 20,000 | | |
| 46,457 | 2,440,843 | 6,260 | 6,226 | 7,298 | 3,372 | 10,165 | 1,370 | 8,579 |
| | 210,257 | 576 | 740 | | 110 | 1,772 | | 598 |
| 51,357 | 10,720,409 | 8,836 | 6,966 | 7,298 | 3,482 | 31,937 | 1,370 | 9,177 |
| 619,508 | 18,094,317 | 44,162 | 113,316 | 164,791 | 62,198 | 139,452 | 10,661 | 111,344 |
| 619,508 | 173,854 | | | | | | | |
| 619,508 | 18,268,171 | 44,162 | 113,316 | 164,791 | 62,198 | 139,452 | 10,661 | 111,344 |
| 127,934 | 6,367,724 | 26,000 | 11,214 | 17,614 | 4,495 | 14,000 | 24,000 | 6,370 |
| | | | | | | | | |
| 319,995 | 14,344,763 | 95,320 | 92,497 | 140,426 | 44,778 | 152,584 | 6,767 | 115,090 |
| 12,990 | 1,534,046 | 954 | | | | | | 1,053 |
| 460,919 | 22,246,533 | 122,274 | 103,711 | 158,040 | 49,273 | 166,584 | 30,767 | 122,513 |
| 1,131,784 | 51,235,113 | 175,272 | 223,993 | 330,129 | 114,953 | 337,973 | 42,798 | 243,034 |
| 382,866 | 16,299,737 | 71,627 | 80,958 | 73,760 | 27,070 | 111,674 | 12,993 | 91,166 |
| 18,892 | 985,928 | 8,447 | 3,474 | 3,636 | 3,817 | 8,519 | 1,268 | 2,195 |
| 401,758 | 17,285,665 | 80,074 | 84,432 | 77,396 | 30,887 | 120,193 | 14,261 | 93,361 |
| 318,119 | 11,988,338 | 58,817 | 56,779 | 60,817 | 24,797 | 95,266 | 9,301 | 80,452 |
| | | | | | | | | |
| 24,612 | 1,046,549 | 6,255 | 5,719 | 5,021 | 2,987 | 4,267 | 757 | 5,010 |
| 25,199 | 1,200,033 | 7,826 | 9,786 | 8,735 | 3,978 | 10,123 | 1,528 | 5,235 |
| 2,707 | 1,154,409 | 2,200 | | | | 1,300 | | 77 |
| 24,382 | 1,090,723 | 6,771 | 5,509 | 3,659 | 2,670 | 10,995 | 1,368 | 4,676 |
| | | | | | | | | |
| 395,019 | 16,480,052 | 81,869 | 77,793 | 78,232 | 34,432 | 121,951 | 12,954 | 95,450 |
| 6,739 | 805,613 | (1,795) | 6,639 | (836) | (3,545) | (1,758) | 1,307 | (2,089) |
| 1,831 | 69,624 | 448 | 426 | 505 | 188 | 625 | 122 | 554 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Markham | Marmora | Martintown | Massey | Maxville | McGarry Twp. 1,762 |
|---|------------------|----------------|---------------|----------------|----------------|--------------------------|
| Population | 10,200 | 1,372 | 380 | 1,294 | 751 | |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 1,315,424 | 178,471 | 44,376 | 135,089 | 115,744 | 103,458 |
| Less accumulated depreciation..... | 258,541 | 79,720 | 20,314 | 35,997 | 30,640 | 41,837 |
| Net fixed assets..... | 1,056,883 | 98,751 | 24,062 | 99,092 | 85,104 | 61,621 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 61,017 | 4,326 | 5,128 | 867 | 13,463 | 16,173 |
| Investments—short-term..... | 40,000 | | | | 15,000 | 10,000 |
| —long-term..... | | 3,000 | | 19,000 | 1,500 | |
| Accounts receivable (net)..... | 32,231 | 1,380 | 1,367 | 5,175 | 1,040 | 201 |
| Other..... | 247 | | | 558 | 679 | 216 |
| Total current assets..... | 133,495 | 8,706 | 6,495 | 25,600 | 31,682 | 26,590 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 17,655 | 3,751 | | 859 | | |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 30,040 | | 1,309 | 2,552 | 1,358 | |
| Total other assets..... | 47,695 | 3,751 | 1,309 | 3,411 | 1,358 | |
| Equity in Ontario Hydro..... | 439,148 | 102,797 | 22,935 | 42,949 | 87,226 | 80,205 |
| Total. | 1,677,221 | 214,005 | 54,801 | 171,052 | 205,370 | 168,416 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 143,961 | | | 10,500 | | |
| Current liabilities..... | 118,763 | 6,754 | 85 | 5,993 | 4,817 | 513 |
| Other liabilities..... | 114,391 | 1,217 | 51 | 3,520 | 139 | 2,838 |
| Total liabilities..... | 377,115 | 7,971 | 136 | 20,013 | 4,956 | 3,351 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 439,148 | 102,797 | 22,935 | 42,949 | 87,226 | 80,205 |
| Other reserves..... | | | | | | |
| Total reserves..... | 439,148 | 102,797 | 22,935 | 42,949 | 87,226 | 80,205 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 118,578 | 15,092 | 5,347 | 34,500 | 13,642 | 13,782 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 433,023 | 85,246 | 26,383 | 73,590 | 98,546 | 70,898 |
| Contributed capital..... | 309,357 | 2,899 | | | 1,000 | 180 |
| Total capital..... | 860,958 | 103,237 | 31,730 | 108,090 | 113,188 | 84,860 |
| Total. | 1,677,221 | 214,005 | 54,801 | 171,052 | 205,370 | 168,416 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 879,616 | 88,981 | 12,549 | 67,182 | 58,857 | 54,418 |
| Miscellaneous..... | 24,464 | 6,473 | 1,469 | 4,869 | 1,966 | 5,084 |
| Total revenue. | 904,080 | 95,454 | 14,018 | 72,051 | 60,823 | 59,502 |
| EXPENSE | | | | | | |
| Power purchased..... | 659,439 | 65,851 | 10,456 | 50,599 | 48,422 | 46,409 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 24,678 | 7,485 | 684 | 4,396 | 2,241 | 2,378 |
| Administration..... | 85,662 | 7,065 | 1,891 | 7,892 | 3,456 | 13,389 |
| Financial..... | 36,155 | | | 3,920 | | |
| Depreciation..... | 33,641 | 6,673 | 1,583 | 3,746 | 3,455 | 3,692 |
| Other..... | | | | | | |
| Total expense. | 839,575 | 87,074 | 14,614 | 70,553 | 57,574 | 65,868 |
| Net income or (net expense). | 64,505 | 8,380 | (596) | 1,498 | 3,249 | (6,366) |
| Number of customers..... | 3,213 | 567 | 119 | 415 | 342 | 390 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Meaford | Merlin | Merrickville | Midland | Mildmay | Millbrook | Milton | Milverton | Mississauga |
|--|--|---|--|---|---|--|---------------------------------------|---|
| 4,010 | 635 | 907 | 11,004 | 978 | 908 | 6,558 | 1,179 | 157,425 |
| \$ 630,835 169,520 | \$ 132,764 51,972 | \$ 113,068 27,111 | \$ 1,320,339 578,688 | \$ 94,097 19,726 | \$ 117,777 42,094 | \$ 1,300,412 428,593 | \$ 193,032 35,371 | \$ 32,120,537 3,911,315 |
| 461,315 | 80,792 | 85,957 | 741,651 | 74,371 | 75,683 | 871,819 | 157,661 | 28,209,222 |
| 22,890 4,000 10,000 10,568 440 | 3,675 22,000 694 | 5,306 3,366 | 80,864 2,000 2,500 90,129 40 | 1,758 2,000 5,000 3,673 700 | 6,180 25,000 5,000 1,282 43 | 41,225 30,000 7,735 43 | 4,117 857 215 | 325,607 1,515,000 8,000 1,643,236 517,392 |
| 47,898 | 26,369 | 8,672 | 173,185 | 9,971 | 38,162 | 79,003 | 5,189 | 4,009,235 |
| 19,079 | 366 | | 24,085 | 1,196 | | 2,079 | 190 | 638,334 |
| 6,111 | | | 6,021 | 1,328 | 792 | 1,320 | | 252,631 1,883,943 |
| 25,190 439,070 | 366 67,826 | 51,978 | 30,106 1,514,863 | 2,524 69,178 | 792 57,927 | 3,399 727,191 | 190 207,927 | 2,774,908 7,608,800 |
| 973,473 | 175,353 | 146,607 | 2,459,805 | 156,044 | 172,564 | 1,681,412 | 370,967 | 42,602,165 |
| 111,000 24,767 8,241 | 3,729 325 | 10,850 1,355 | 239,000 19,072 21,499 | 5,831 927 | 5,282 1,110 | 16,413 88,627 6,529 | 3,200 8,082 968 | 12,433,000 2,383,177 257,433 |
| 144,008 | 4,054 | 12,205 | 279,571 | 6,758 | 6,392 | 111,569 | 12,250 | 15,073,610 |
| 439,070 | 67,826 | 51,978 | 1,514,863 | 69,178 | 57,927 | 727,191 | 207,927 | 7,608,800 |
| 439,070 | 67,826 | 51,978 | 1,514,863 | 69,178 | 57,927 | 727,191 | 207,927 | 7,608,800 |
| 61,725 | 13,122 | 24,647 | 122,945 | 12,304 | 9,000 | 107,230 | 21,060 | 1,792,052 252,631 |
| 328,582 88 | 89,179 1,172 | 52,652 5,125 | 542,426 | 66,723 1,081 | 93,427 5,818 | 714,324 21,098 | 124,560 5,170 | 9,781,286 8,093,786 |
| 390,395 | 103,473 | 82,424 | 665,371 | 80,108 | 108,245 | 842,652 | 150,790 | 19,919,755 |
| 973,473 | 175,353 | 146,607 | 2,459,805 | 156,044 | 172,564 | 1,681,412 | 370,967 | 42,602,165 |
| 369,875 12,306 | 41,625 6,783 | 55,957 3,699 | 1,044,928 13,052 | 49,256 1,442 | 43,163 7,647 | 611,675 56,942 | 92,762 5,918 | 15,526,729 651,017 |
| 382,181 | 48,408 | 59,656 | 1,057,980 | 50,698 | 50,810 | 668,617 | 98,680 | 16,177,746 |
| 271,884 | 32,282 | 49,143 | 819,717 | 35,659 | 37,745 | 479,908 | 66,618 | 12,339,096 |
| 19,617 44,759 14,040 17,017 | 3,742 7,751 | 5,950 4,306 | 65,572 49,377 | 9,094 4,878 | 3,944 5,941 | 30,728 64,627 | 8,986 12,133 | 746,783 654,962 1,337,774 747,328 |
| 367,317 | 47,781 | 62,741 | 1,003,773 | 52,724 | 52,890 | 621,649 | 94,094 | 15,825,943 |
| 14,864 | 627 | (3,085) | 54,207 | (2,026) | (2,080) | 46,968 | 4,586 | 351,803 |
| 1,782 | 290 | 390 | 3,885 | 386 | 370 | 2,017 | 508 | 38,126 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Mitchell | Moorefield | Morrisburg | Mt. Brydges | Mount Forest | Napanee |
|---|----------------|---------------|----------------|----------------|----------------|------------------|
| Population..... | 2,452 | 268 | 1,967 | 1,231 | 2,997 | 4,544 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 567,603 | 46,419 | 274,852 | 129,191 | 346,396 | 654,541 |
| Less accumulated depreciation..... | 142,545 | 18,106 | 93,866 | 28,792 | 122,185 | 235,767 |
| Net fixed assets..... | 425,058 | 28,313 | 180,986 | 100,399 | 224,211 | 418,774 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 10,331 | 6,612 | 24,897 | 7,741 | 14,319 | 44,311 |
| Investments—short-term..... | | | 18,000 | 15,000 | | 25,000 |
| —long-term..... | | 1,000 | | | 22,000 | 22,000 |
| Accounts receivable (net)..... | 4,899 | 618 | 5,355 | 1,316 | 16,617 | 21,304 |
| Other..... | 814 | | | | | |
| Total current assets..... | 16,044 | 8,230 | 48,252 | 24,057 | 52,936 | 112,615 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 16,937 | | 8,955 | | 11,338 | 12,229 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 2,296 | | 382 | 142 | 741 | |
| Total other assets..... | 19,233 | | 9,337 | 142 | 12,079 | 12,229 |
| Equity in Ontario Hydro..... | 339,178 | 46,116 | 161,170 | 63,912 | 315,409 | 558,149 |
| Total. | 799,513 | 82,659 | 399,745 | 188,510 | 604,635 | 1,101,767 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 64,000 | | | 8,000 | | |
| Current liabilities..... | 26,070 | 2,046 | 13,272 | 5,086 | 393 | 38,614 |
| Other liabilities..... | 1,693 | | 2,756 | 877 | 3,100 | 10,366 |
| Total liabilities..... | 91,763 | 2,046 | 16,028 | 13,963 | 3,493 | 48,980 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 339,178 | 46,116 | 161,170 | 63,912 | 315,409 | 558,149 |
| Other reserves..... | | | | | | |
| Total reserves..... | 339,178 | 46,116 | 161,170 | 63,912 | 315,409 | 558,149 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 55,074 | 4,500 | 31,636 | 11,007 | 21,627 | 70,000 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 308,415 | 29,997 | 113,032 | 99,210 | 261,706 | 423,314 |
| Contributed capital..... | 5,083 | | 77,879 | 418 | 2,400 | 1,324 |
| Total capital..... | 368,572 | 34,497 | 222,547 | 110,635 | 285,733 | 494,638 |
| Total. | 799,513 | 82,659 | 399,745 | 188,510 | 604,635 | 1,101,767 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 247,054 | 26,990 | 153,248 | 52,973 | 229,064 | 349,844 |
| Miscellaneous..... | 16,628 | 1,278 | 3,215 | 4,357 | 5,191 | 34,139 |
| Total revenue. | 263,682 | 28,268 | 156,463 | 57,330 | 234,255 | 383,983 |
| EXPENSE | | | | | | |
| Power purchased..... | 184,450 | 23,312 | 125,348 | 42,414 | 179,865 | 272,708 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 14,065 | 1,531 | 12,119 | 1,674 | 11,489 | 21,201 |
| Administration..... | 28,342 | 1,489 | 15,739 | 6,978 | 19,509 | 51,307 |
| Financial..... | 10,578 | | | 1,346 | | |
| Depreciation..... | 15,225 | 1,754 | 8,064 | 3,945 | 8,903 | 22,110 |
| Other..... | | | | | | |
| Total expense. | 252,660 | 28,086 | 161,270 | 56,357 | 219,766 | 367,326 |
| Net income or (net expense). | 11,022 | 182 | (4,807) | 973 | 14,489 | 16,657 |
| Number of customers..... | 1,061 | 154 | 850 | 461 | 1,332 | 1,854 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Nepean Twp. 64,159 | Neustadt | Newboro | Newburgh | Newbury | Newcastle | New Hamburg 2,990 | Newmarket | Niagara 3,150 |
|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|-------------------------------------|
| \$ 10,044,863 1,940,949 | \$ 67,144 19,905 | \$ 58,250 17,925 | \$ 113,137 46,929 | \$ 47,836 16,806 | \$ 351,301 111,455 | \$ 434,463 68,193 | \$ 1,892,384 477,490 | \$ 457,150 164,624 |
| 8,103,914 | 47,239 | 40,325 | 66,208 | 31,030 | 239,846 | 366,270 | 1,414,894 | 292,526 |
| 164,352 1,300,000 | 753 | 1,748 | 11,031 5,000 | 4,888 | 4,516 19,000 | 32,251 | 77,381 50,000 | 16,017 4,000 |
| 344,325 133,619 | 1,433 | 2,000 680 | 1,657 | 298 | 7,213 | 5,766 213 | 23,839 4,396 | 1,442 |
| 1,942,296 | 2,186 | 4,428 | 17,688 | 5,270 | 34,729 | 38,230 | 155,616 | 21,459 |
| 186,743 70,722 162,910 | | | | 3 84 | 420 | 379 8,780 | 5,756 11,340 | 20,173 38 |
| 420,375 1,771,940 | 50,021 | 12,214 | 28,287 | 87 29,297 | 420 116,204 | 9,159 298,083 | 17,096 708,078 | 20,211 288,019 |
| 12,238,525 | 99,446 | 56,967 | 112,183 | 65,684 | 391,199 | 711,742 | 2,295,684 | 622,215 |
| 6,486,000 773,999 152,730 | 3,191 20,104 | 2,092 72 | 4,430 229 | 1,993 | 81,500 22,090 5,207 | 67,000 24,435 3,292 | 289,013 167,603 11,021 | 4,775 13,370 4,564 |
| 7,412,729 | 23,295 | 2,164 | 4,659 | 1,993 | 108,797 | 94,727 | 467,637 | 22,709 |
| 1,771,940 | 50,021 | 12,214 | 28,287 | 29,297 | 116,204 | 298,083 | 708,078 | 288,019 |
| 1,771,940 | 50,021 | 12,214 | 28,287 | 29,297 | 116,204 | 298,083 | 708,078 | 288,019 |
| 1,064,000 70,722 | 15,504 | 15,674 | 14,000 | 9,755 | 42,136 | 35,264 | 105,602 | 75,733 |
| 1,207,871 711,263 | 10,626 | 23,946 2,969 | 59,243 5,994 | 24,414 225 | 124,062 | 212,301 71,367 | 820,044 194,323 | 230,513 5,241 |
| 3,053,856 | 26,130 | 42,589 | 79,237 | 34,394 | 166,198 | 318,932 | 1,119,969 | 311,487 |
| 12,238,525 | 99,446 | 56,967 | 112,183 | 65,684 | 391,199 | 711,742 | 2,295,684 | 622,215 |
| 5,397,378 241,616 | 31,039 591 | 21,823 1,901 | 33,746 2,249 | 21,633 1,153 | 150,148 8,797 | 236,859 6,020 | 923,114 60,530 | 177,326 14,294 |
| 5,638,994 | 31,630 | 23,724 | 35,995 | 22,786 | 158,945 | 242,879 | 983,644 | 191,620 |
| 3,700,968 | 27,055 | 15,325 | 25,658 | 16,677 | 103,684 | 174,413 | 688,720 | 127,914 |
| 259,345 437,633 737,608 271,673 | 1,787 2,055 2,276 | 1,973 3,127 2,037 | 1,600 3,062 4,124 | 1,340 1,723 1,612 | 7,185 18,475 13,512 12,004 | 15,935 33,147 7,316 10,334 | 55,005 73,101 50,823 56,276 | 26,654 26,033 2,568 13,900 |
| 5,407,227 | 33,173 | 22,462 | 34,444 | 21,352 | 154,860 | 241,145 | 923,925 | 197,069 |
| 231,767 | (1,543) | 1,262 | 1,551 | 1,434 | 4,085 | 1,734 | 59,719 | (5,449) |
| 14,364 | 230 | 177 | 218 | 159 | 680 | 1,100 | 3,551 | 1,222 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Niagara Falls | Nipigon Twp. | North Bay | North York | Norwich | Norwood |
|---|-------------------|----------------|------------------|-------------------|----------------|----------------|
| Population..... | 60,000 | 2,613 | 46,734 | 514,817 | 1,776 | 1,147 |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 9,562,061 | 322,550 | \$ 7,154,658 | \$ 59,590,350 | \$ 152,810 | \$ 184,349 |
| Less accumulated depreciation..... | 2,503,815 | 127,629 | 2,176,370 | 12,903,774 | 54,016 | 90,736 |
| Net fixed assets..... | 7,058,246 | 194,921 | 4,978,288 | 46,686,576 | 98,794 | 93,613 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 138,237 | 5,234 | 2,149 | 173,736 | 9,972 | 9,269 |
| Investments—short-term..... | 650,000 | | | 4,141,300 | | |
| —long-term..... | 63,000 | 8,500 | | | 7,500 | 13,000 |
| Accounts receivable (net)..... | 61,825 | 2,889 | 192,662 | 1,592,071 | 4,386 | 2,072 |
| Other..... | 46,061 | | 2,762 | 15,791 | | 1,109 |
| Total current assets..... | 959,123 | 16,623 | 197,573 | 5,922,898 | 21,858 | 25,450 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 288,068 | 1,283 | 81,787 | 1,084,828 | 534 | |
| Sinking fund on debentures..... | | | | 4,527,857 | | |
| Miscellaneous assets..... | 62,425 | | 59,873 | 150,361 | | 1,109 |
| Total other assets..... | 350,493 | 1,283 | 141,660 | 5,763,046 | 534 | 1,109 |
| Equity in Ontario Hydro..... | 5,260,534 | 214,682 | 2,986,230 | 20,016,986 | 190,480 | 91,201 |
| Total..... | 13,628,396 | 427,509 | 8,303,751 | 78,389,506 | 311,666 | 211,373 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | 975,098 | | 1,805,170 | 10,006,440 | | |
| Current liabilities..... | 63,537 | 13,324 | 415,045 | 4,041,852 | 6,610 | 6,172 |
| Other liabilities..... | 245,324 | 3,061 | 185,086 | 1,990,925 | 1,473 | 978 |
| Total liabilities..... | 1,283,959 | 16,385 | 2,405,301 | 16,039,217 | 8,083 | 7,150 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 5,260,534 | 214,682 | 2,986,230 | 20,016,986 | 190,480 | 91,201 |
| Other reserves..... | | | 1,200 | | | |
| Total reserves..... | 5,260,534 | 214,682 | 2,987,430 | 20,016,986 | 190,480 | 91,201 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 2,046,474 | 10,000 | 1,064,488 | 5,427,418 | 13,756 | 55,100 |
| Sinking fund debentures..... | | | | 4,527,857 | | |
| Accumulated net income invested in plant or held as working funds.... | 4,414,597 | 186,442 | 1,801,704 | 29,737,823 | 99,347 | 53,040 |
| Contributed capital..... | 622,832 | | 44,828 | 2,640,205 | | 4,882 |
| Total capital..... | 7,083,903 | 196,442 | 2,911,020 | 42,333,303 | 113,103 | 113,022 |
| Total..... | 13,628,396 | 427,509 | 8,303,751 | 78,389,506 | 311,666 | 211,373 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 4,119,515 | 176,247 | 3,467,364 | 37,146,554 | 91,608 | 68,445 |
| Miscellaneous..... | 190,576 | 13,444 | 200,772 | 1,468,543 | 4,272 | 9,381 |
| Total revenue..... | 4,310,091 | 189,691 | 3,668,136 | 38,615,097 | 95,880 | 77,826 |
| EXPENSE | | | | | | |
| Power purchased..... | 2,920,664 | 130,347 | 2,628,113 | 28,287,485 | 65,398 | 57,963 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 482,890 | 13,293 | 269,722 | 1,776,554 | 14,004 | 5,085 |
| Administration..... | 348,552 | 32,074 | 452,830 | 2,497,789 | 10,236 | 7,741 |
| Financial..... | 157,492 | 283 | 215,092 | 1,142,808 | | |
| Depreciation..... | 242,032 | 10,883 | 245,910 | 1,847,355 | 4,757 | 8,518 |
| Other..... | | | | | | |
| Total expense..... | 4,151,630 | 186,880 | 3,811,667 | 35,551,991 | 94,395 | 79,307 |
| Net income or (net expense)..... | 158,461 | 2,811 | (143,531) | 3,063,106 | 1,485 | (1,481) |
| Number of customers..... | 18,780 | 822 | 15,537 | 130,926 | 739 | 500 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Oakville 61,719 | Oil Springs 560 | Omeme 767 | Orang evelle 7,918 | Orillia 21,785 | Orono 1,123 | Oshawa 90,102 | Ottawa 315,860 | Otterville 782 |
|---|--|--|---|--|--|---|---|---|
| \$ 13,240,721 2,970,490 | \$ 99,740 37,972 | \$ 144,194 40,042 | \$ 1,052,693 253,147 | \$ 7,950,832 2,401,737 | \$ 156,444 45,883 | \$ 16,179,851 4,975,054 | \$ 55,851,027 12,415,324 | \$ 113,902 43,119 |
| 10,270,231 | 61,768 | 104,152 | 799,546 | 5,549,095 | 110,561 | 11,204,797 | 43,435,703 | 70,783 |
| 48,684 905,000 45,080 470,388 6,380 | 14,949 5,000 590 | 16,752 6,028 | 74,991 23,631 408 | 500 70,934 172,627 | 4,832 18,000 2,500 3,420 | 136,654 551,280 411,250 200,000 1,974 | 503,236 250,000 2,139,566 241,882 | 2,776 705 |
| 1,475,532 | 20,539 | 22,780 | 99,030 | 244,061 | 28,752 | 2,072,609 | 3,334,684 | 3,481 |
| 313,776 | 334 | | 14,465 | 109,655 | 62 | 339,694 | 887,311 | 250 |
| 35,587 | | | 6,644 | 29,596 | 406 | 45,856 | 1,776,834 | |
| 349,363 4,686,470 | 334 93,491 | 58,319 | 21,109 531,628 | 139,251 678,025 | 468 64,449 | 385,550 9,421,305 | 2,664,145 20,197,153 | 250 65,935 |
| 16,781,596 | 176,132 | 185,251 | 1,451,313 | 6,610,432 | 204,230 | 23,084,261 | 69,631,685 | 140,449 |
| 3,152,144 1,467,299 302,166 | 2,121 432 | 6,846 677 | 164,000 50,968 7,457 | 1,638,324 300,134 22,894 | 23,400 6,919 1,816 | 2,236,000 1,492,526 417,267 | 655,000 2,549,326 1,780,029 | 4,145 410 |
| 4,921,609 | 2,553 | 7,523 | 222,425 | 1,961,352 | 32,135 | 4,145,793 | 4,984,355 | 4,555 |
| 4,686,470 | 93,491 | 58,319 | 531,628 | 678,025 70,934 | 64,449 | 9,421,305 | 20,197,153 200,000 | 65,935 |
| 4,686,470 | 93,491 | 58,319 | 531,628 | 748,959 | 64,449 | 9,421,305 | 20,397,153 | 65,935 |
| 1,931,277 | 16,721 | 12,000 | 63,595 | 2,670,581 | 19,308 | 948,695 | 9,235,698 | 4,500 |
| 3,441,492 1,800,748 | 63,136 231 | 91,962 15,447 | 532,332 101,333 | 1,037,688 191,852 | 88,338 | 7,598,691 969,777 | 28,763,818 6,250,661 | 65,459 |
| 7,173,517 | 80,088 | 119,409 | 697,260 | 3,900,121 | 107,646 | 9,517,163 | 44,250,177 | 69,959 |
| 16,781,596 | 176,132 | 185,251 | 1,451,313 | 6,610,432 | 204,230 | 23,084,261 | 69,631,685 | 140,449 |
| 7,922,456 315,675 | 30,263 2,880 | 48,112 5,354 | 621,917 17,594 | 1,845,942 72,419 | 80,816 2,549 | 9,246,020 468,812 | 28,393,425 1,303,073 | 39,083 3,066 |
| 8,238,131 | 33,143 | 53,466 | 639,511 | 1,918,361 | 83,365 | 9,714,832 | 29,696,498 | 42,149 |
| 6,318,752 | 22,185 | 30,935 | 430,313 | 988,199 263,802 | 53,788 | 7,012,525 | 20,485,657 437,906 | 29,570 |
| 351,912 | 1,475 | 3,880 | 36,446 | 160,332 | 3,512 | 577,540 | 2,267,459 | 3,956 |
| 370,892 | 6,553 | 4,559 | 53,961 | 147,003 | 11,615 | 614,150 | 1,303,419 | 3,902 |
| 449,628 | | | 22,690 | 183,978 | 3,298 | 272,172 | 148,514 | |
| 363,371 | 3,325 | 5,304 | 31,798 | 196,882 | 4,404 | 524,294 | 1,441,280 | 4,106 |
| 25,000 | | | | | | | 25,000 | |
| 7,854,555 | 33,538 | 44,678 | 575,208 | 1,940,226 | 76,617 | 9,000,681 | 26,109,235 | 41,534 |
| 383,576 | (395) | 8,788 | 64,303 | (21,865) | 6,748 | 714,151 | 3,587,263 | 615 |
| 17,195 | 267 | 332 | 2,850 | 7,835 | 417 | 26,750 | 102,086 | 312 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Owen Sound 17,810 | Paisley 784 | Palmerston 1,860 | Paris 6,310 | Parkhill 1,177 | Parry Sound 5,485 |
|---|----------------------|----------------|---------------------|------------------|-------------------|----------------------|
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 2,765,989 | \$ 125,343 | \$ 348,244 | \$ 860,806 | \$ 203,465 | \$ 1,430,864 |
| Less accumulated depreciation..... | 935,352 | 31,742 | 118,727 | 327,981 | 58,094 | 503,297 |
| Net fixed assets..... | 1,830,637 | 93,601 | 229,517 | 532,825 | 145,371 | 927,567 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 47,948 | 5,421 | 19,897 | 38,705 | 18,887 | 16,143 |
| Investments—short-term..... | | | | 35,000 | 10,000 | 34,500 |
| —long-term..... | | 3,000 | | | | |
| Accounts receivable (net)..... | 134,012 | 1,923 | 232 | 13,025 | 1,793 | 9,730 |
| Other..... | 126 | | | 4,452 | 188 | 520 |
| Total current assets..... | 182,086 | 10,344 | 20,129 | 91,182 | 30,868 | 60,893 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 39,617 | 373 | 1,036 | 694 | 2,229 | 18,706 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 672 | 2,776 | | 10,646 | 2,077 | 1,358 |
| Total other assets..... | 40,289 | 3,149 | 1,036 | 11,340 | 4,306 | 20,064 |
| Equity in Ontario Hydro..... | 2,124,923 | 89,993 | 251,917 | 705,977 | 155,760 | 263,379 |
| Total. | 4,177,935 | 197,087 | 502,599 | 1,341,324 | 336,305 | 1,271,903 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | 4,000 | 35,968 | | 21,000 |
| 138,210 | 6,028 | 11,300 | 36,659 | 7,692 | | 35,642 |
| 3,062 | 847 | 2,007 | 20,083 | 783 | | 25,884 |
| Total liabilities..... | 141,272 | 6,875 | 17,307 | 92,710 | 8,475 | 82,526 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 2,124,923 | 89,993 | 251,917 | 705,977 | 155,760 | 263,379 |
| Other reserves..... | | | | | | 2,309 |
| Total reserves..... | 2,124,923 | 89,993 | 251,917 | 705,977 | 155,760 | 265,688 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 208,372 | 13,623 | 38,000 | 163,639 | 29,907 | 447,500 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 1,693,368 | 85,307 | 167,073 | 367,522 | 142,163 | 467,104 |
| Contributed capital..... | 10,000 | 1,289 | 28,302 | 11,476 | | 9,085 |
| Total capital..... | 1,911,740 | 100,219 | 233,375 | 542,637 | 172,070 | 923,689 |
| Total. | 4,177,935 | 197,087 | 502,599 | 1,341,324 | 336,305 | 1,271,903 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 1,515,748 | 58,308 | 131,009 | 442,089 | 100,267 | 448,278 |
| Miscellaneous..... | 67,408 | 854 | 4,510 | 11,363 | 5,403 | 39,157 |
| Total revenue. | 1,583,156 | 59,162 | 135,519 | 453,452 | 105,670 | 487,435 |
| EXPENSE | | | | | | |
| Power purchased..... | 1,187,392 | 42,754 | 94,375 | 336,709 | 71,124 | 297,465 |
| Local generation..... | | | | | | 39,932 |
| Operation and maintenance..... | 113,555 | 2,326 | 10,903 | 34,960 | 10,377 | 56,595 |
| Administration..... | 138,655 | 7,721 | 16,527 | 34,835 | 13,213 | 57,670 |
| Financial..... | 652 | 115 | 1,288 | 9,485 | | 6,105 |
| Depreciation..... | 91,343 | 3,331 | 10,067 | 26,737 | 7,134 | 45,633 |
| Other..... | | | | | | |
| Total expense. | 1,531,597 | 56,247 | 133,160 | 442,726 | 101,848 | 503,400 |
| Net income or (net expense). | 51,559 | 2,915 | 2,359 | 10,726 | 3,822 | (15,965) |
| Number of customers..... | 6,508 | 368 | 746 | 2,345 | 531 | 2,311 |

Statements for the Year Ended December 31, 1971

| Pembroke 15,933 | Penetang- uishene 5,314 | Perth 5,520 | Peter- borough 56,138 | Petrolia 3,979 | Pickering 2,508 | Picton 4,717 | Plantagenet 853 | Plattsville 556 |
|--------------------------------|-------------------------------|------------------------|--------------------------------|--------------------------|---------------------------|----------------------------|------------------------|------------------------|
| \$ 3,524,939 1,629,094 | \$ 502,549 209,297 | \$ 892,627 318,799 | \$ 12,192,933 4,782,073 | \$ 630,304 219,016 | \$ 288,689 84,214 | \$ 778,995 286,546 | \$ 129,922 43,462 | \$ 78,448 23,026 |
| 1,895,845 | 293,252 | 573,828 | 7,410,860 | 411,288 | 204,475 | 492,449 | 86,460 | 55,422 |
| 47,059 195,000 | 6,685 20,000 | 6,863 40,000 | | 66,327 | 6,590 | 35,384 | 14,880 | 9,409 |
| 72,692 | 10,000 16,368 | 10,000 4,975 | | 15,000 | | | | 18,000 2,500 300 |
| 314,751 | 53,053 | 61,838 | 719,864 | 98,185 | 16,748 | 42,994 | 17,267 | 30,209 |
| 32,413 | 949 | 20,353 | 90,287 | 23,669 | 449 | 21,109 | | 71 |
| 106,250 | | | 33,694 | 11,936 | 2,158 | 16,380 | 1,426 | |
| 138,663 98,833 | 949 447,065 | 20,353 700,922 | 123,981 5,760,911 | 35,605 498,175 | 2,607 64,941 | 37,489 614,532 | 1,426 40,661 | 71 96,953 |
| 2,448,092 | 794,319 | 1,356,941 | 14,015,616 | 1,043,253 | 288,771 | 1,187,464 | 145,814 | 182,655 |
| 1,906,000 220,934 28,599 | 25,201 3,305 | 33,226 108 | 1,951,000 536,678 12,961 | 38,973 5,475 | 33,000 27,147 2,486 | 39,000 27,400 11,041 | 42,500 3,007 972 | 6,726 |
| 2,155,533 | 28,506 | 33,334 | 2,500,639 | 44,448 | 62,633 | 77,441 | 46,479 | 6,726 |
| 98,833 | 447,065 | 700,922 | 5,760,911 | 498,175 | 64,941 | 614,532 | 40,661 | 96,953 |
| 98,833 | 447,065 | 700,922 | 5,760,911 | 498,175 | 64,941 | 614,532 | 40,661 | 96,953 |
| 244,000 | 36,983 | 85,045 | 2,016,611 | 50,000 | 39,092 | 74,182 | 12,500 | 5,237 |
| (62,882) 12,608 | 279,851 1,914 | 537,640 | 3,382,995 354,460 | 450,630 | 78,417 43,688 | 421,309 | 44,170 2,004 | 73,739 |
| 193,726 | 318,748 | 622,685 | 5,754,066 | 500,630 | 161,197 | 495,491 | 58,674 | 78,976 |
| 2,448,092 | 794,319 | 1,356,941 | 14,015,616 | 1,043,253 | 288,771 | 1,187,464 | 145,814 | 182,655 |
| 1,192,258 64,212 | 350,343 5,965 | 482,735 5,481 | 5,077,159 402,384 | 300,809 13,464 | 139,262 5,785 | 347,218 22,003 | 73,246 6,032 | 55,385 3,296 |
| 1,256,470 | 356,308 | 488,216 | 5,479,543 | 314,273 | 145,047 | 369,221 | 79,278 | 58,681 |
| 717,594 14,617 | 253,630 | 359,597 | 3,726,999 | 185,992 | 101,303 | 260,584 | 57,980 | 51,596 |
| 79,416 | 26,826 | 20,139 | 458,006 | 37,755 | 8,620 | 37,755 | 2,197 | 1,674 |
| 108,764 | 24,238 | 38,390 | 493,358 | 51,171 | 16,255 | 35,473 | 6,108 | 1,996 |
| 195,490 | | | 274,383 | | 7,361 | 4,255 | 4,662 | |
| 112,293 | 16,270 | 26,664 | 418,345 | 15,235 | 9,418 | 23,298 | 3,988 | 2,748 |
| 1,228,174 | 320,964 | 444,790 | 5,371,091 | 290,153 | 142,957 | 361,365 | 74,935 | 58,014 |
| 28,296 | 35,344 | 43,426 | 108,452 | 24,120 | 2,090 | 7,856 | 4,343 | 667 |
| 5,222 | 1,594 | 2,269 | 19,301 | 1,507 | 796 | 1,849 | 263 | 211 |

Municipal Electrical Utilities Financial

| Municipality..... | Point Edward 2,764 | Port Burwell 685 | Port Colborne 18,750 | Port Credit 9,678 | Port Dover 3,306 | Port Elgin 2,706 |
|---|--------------------------|------------------------|----------------------------|-------------------------|------------------------|------------------------|
| Population..... | | | | | | |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | | | | | | |
| Plant and facilities at cost..... | \$ 366,017 | \$ 130,541 | \$ 2,309,784 | \$ 1,700,007 | \$ 579,517 | \$ 578,227 |
| Less accumulated depreciation..... | 127,986 | 58,363 | 680,736 | 399,910 | 206,308 | 123,367 |
| Net fixed assets..... | 238,031 | 72,178 | 1,629,048 | 1,300,097 | 373,209 | 454,860 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 54,121 | 5,203 | 114,548 | 16,505 | 28,762 | 11,999 |
| Investments—short-term..... | 25,000 | | | 60,000 | | |
| —long-term..... | | | 9,000 | 13,500 | | |
| Accounts receivable (net)..... | 6,957 | 914 | 9,198 | 62,533 | 6,327 | 12,603 |
| Other..... | 95 | | 1,544 | 434 | | |
| Total current assets..... | 86,173 | 6,117 | 134,290 | 152,972 | 35,089 | 24,602 |
| OTHER ASSETS | | | | | | |
| Inventories..... | 387 | 379 | 36,251 | 21,297 | 915 | 2,374 |
| Sinking fund on debentures..... | | | | | | |
| Miscellaneous assets..... | 13,414 | 1,103 | 16,501 | 6,175 | | 4,649 |
| Total other assets..... | 13,801 | 1,482 | 52,752 | 27,472 | 915 | 7,023 |
| Equity in Ontario Hydro..... | 713,705 | 38,363 | 1,269,674 | 1,212,956 | 303,159 | 237,232 |
| Total. | 1,051,710 | 118,140 | 3,085,764 | 2,693,497 | 712,372 | 723,717 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | 10,600 | 256,542 | 265,200 | 26,984 | |
| Current liabilities..... | 43,519 | 3,762 | 88,131 | 136,131 | 39,372 | 32,894 |
| Other liabilities..... | 2,632 | 1,571 | 49,766 | 25,457 | 6,890 | 67,409 |
| Total liabilities..... | 46,151 | 15,933 | 394,439 | 426,788 | 73,246 | 100,303 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 713,705 | 38,363 | 1,269,674 | 1,212,956 | 303,159 | 237,232 |
| Other reserves..... | | | | | | |
| Total reserves..... | 713,705 | 38,363 | 1,269,674 | 1,212,956 | 303,159 | 237,232 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 17,000 | 29,400 | 359,117 | 134,383 | 81,544 | 37,787 |
| Sinking fund debentures..... | | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 274,854 | 25,004 | 1,041,673 | 913,283 | 237,905 | 345,323 |
| Contributed capital..... | | 9,440 | 20,861 | 6,087 | 16,518 | 3,072 |
| Total capital..... | 291,854 | 63,844 | 1,421,651 | 1,053,753 | 335,967 | 386,182 |
| Total. | 1,051,710 | 118,140 | 3,085,764 | 2,693,497 | 712,372 | 723,717 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 432,396 | 42,854 | 1,200,089 | 1,409,424 | 224,785 | 300,016 |
| Miscellaneous..... | 9,189 | 2,939 | 53,012 | 51,543 | 18,263 | 8,694 |
| Total revenue. | 441,585 | 45,793 | 1,253,101 | 1,460,967 | 243,048 | 308,710 |
| EXPENSE | | | | | | |
| Power purchased..... | 389,535 | 20,951 | 825,270 | 1,178,682 | 142,192 | 222,192 |
| Local generation..... | | | | | | |
| Operation and maintenance..... | 10,804 | 11,290 | 112,560 | 40,433 | 40,962 | 20,959 |
| Administration..... | 33,805 | 5,308 | 151,657 | 88,159 | 26,245 | 30,576 |
| Financial..... | | 2,925 | 31,686 | 30,682 | 5,811 | 2,582 |
| Depreciation..... | 11,380 | 4,247 | 65,625 | 46,662 | 18,946 | 13,622 |
| Other..... | | | | | | |
| Total expense. | 445,524 | 44,721 | 1,186,798 | 1,384,618 | 234,156 | 289,931 |
| Net income or (net expense). | (3,939) | 1,072 | 66,303 | 76,349 | 8,892 | 18,779 |
| Number of customers..... | 925 | 422 | 5,798 | 2,896 | 1,593 | 1,441 |

Statements for the Year Ended December 31, 1971

| Port Hope 8,781 | Port McNicoll 1,451 | Port Perry 2,936 | Port Rowan 852 | Port Stanley 1,602 | Prescott 5,130 | Preston 16,286 | Priceville 158 | Princeton 436 |
|----------------------------|---------------------------|---------------------------|--------------------------|---------------------------|----------------------------|------------------------------|-----------------------|--------------------------|
| \$ 1,537,585 609,059 | \$ 154,920 44,211 | \$ 402,317 109,588 | \$ 117,905 37,287 | \$ 259,477 131,563 | \$ 617,535 280,693 | \$ 2,434,370 779,022 | \$ 25,147 10,007 | \$ 51,658 19,213 |
| 928,526 | 110,709 | 292,729 | 80,618 | 127,914 | 336,842 | 1,655,348 | 15,140 | 32,445 |
| 86,513 | 116 10,000 | 13,328 7,000 | 10,273 | 18,958 5,000 | 20,834 20,430 | 138,482 | 5,043 | 5,690 3,000 |
| 2,228 | 11,233 | 1,448 | 826 | 12,489 | 19,693 | 46,816 1,004 | 880 | 690 3 |
| 88,741 | 37,349 | 21,776 | 11,099 | 36,447 | 60,957 | 186,302 | 8,923 | 9,383 |
| 57,534 | 479 | | 153 | 448 | 11,184 | 40,854 | | |
| 1,485 | | 110 | 193 | 767 | | | | 583 |
| 57,534 1,108,781 | 1,964 137,365 | 223,962 | 263 60,299 | 641 245,350 | 11,951 534,187 | 40,854 1,691,811 | 8,918 | 583 61,046 |
| 2,183,582 | 287,387 | 538,467 | 152,279 | 410,352 | 943,937 | 3,574,315 | 32,981 | 103,457 |
| 68,141 22,046 | 20,436 1,381 | 73,000 22,278 7,610 | 3,300 4,774 578 | 10,916 1,724 | 38,765 5,564 | 5,400 109,458 19,372 | 478 | 2,356 841 |
| 90,187 | 21,817 | 102,888 | 8,652 | 12,640 | 44,329 | 134,230 | 478 | 3,197 |
| 1,108,781 | 137,365 | 223,962 | 60,299 | 245,350 | 534,187 | 1,691,811 | 8,918 | 61,046 |
| 1,108,781 | 137,365 | 223,962 | 60,299 | 245,350 | 534,187 | 1,691,811 | 8,918 | 61,046 |
| 244,000 | 9,804 | 31,882 | 14,700 | 18,950 | 23,981 | 470,883 | 12,166 | 5,995 |
| 714,271 26,343 | 118,401 | 175,373 4,362 | 68,590 38 | 130,432 2,980 | 317,486 23,954 | 1,195,697 81,694 | 11,081 338 | 32,974 245 |
| 984,614 | 128,205 | 211,617 | 83,328 | 152,362 | 365,421 | 1,748,274 | 23,585 | 39,214 |
| 2,183,582 | 287,387 | 538,467 | 152,279 | 410,352 | 943,937 | 3,574,315 | 32,981 | 103,457 |
| 893,917 54,960 | 99,833 3,664 | 221,904 9,317 | 44,773 3,570 | 130,297 3,297 | 318,180 27,605 | 1,277,813 61,543 | 7,659 225 | 26,246 1,287 |
| 948,877 | 103,497 | 231,221 | 48,343 | 133,594 | 345,785 | 1,339,356 | 7,884 | 27,533 |
| 694,874 | 77,349 | 158,750 | 29,934 | 79,126 | 278,026 | 1,029,807 | 5,424 | 23,864 |
| 68,988 92,401 | 8,784 9,414 | 11,843 25,159 | 5,418 5,101 | 21,361 19,556 | 18,195 32,073 | 103,928 89,003 | 494 861 | 972 2,069 |
| 51,139 | 4,465 | 13,224 | 3,739 | 8,951 | 24,626 | 73,982 | 879 | 2,065 |
| 907,402 | 100,012 | 216,873 | 45,171 | 128,994 | 352,920 | 1,315,494 | 7,658 | 28,970 |
| 41,475 | 3,485 | 14,348 | 3,172 | 4,600 | (7,135) | 23,862 | 226 | (1,437) |
| 3,101 | 664 | 1,109 | 392 | 1,132 | 1,884 | 4,845 | 86 | 194 |

Municipal Electrical Utilities Financial

| Municipality..... | Queenston | Rainy River | Red Rock | Renfrew | Richmond | Richmond Hill 20,200 |
|--|----------------|----------------|----------------|------------------|----------------|-------------------------|
| Population..... | 575 | 1,153 | 1,859 | 8,968 | 2,133 | |
| A. BALANCE SHEET | | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 63,342 | 163,677 | 147,037 | 2,128,823 | 246,540 | 2,363,869 |
| Less accumulated depreciation..... | 25,076 | 86,488 | 48,154 | 700,957 | 49,311 | 786,986 |
| Net fixed assets..... | 38,266 | 77,189 | 98,883 | 1,427,866 | 197,229 | 1,576,883 |
| CURRENT ASSETS | | | | | | |
| Cash on hand and in bank..... | 2,045 | 11,082 | 5,916 | | 708 | 95,324 |
| Investments—short-term..... | 6,000 | 15,000 | 10,000 | | | 50,000 |
| —long-term..... | | | | 6,675 | | |
| Accounts receivable (net)..... | 361 | 867 | 1,558 | 17,931 | 3,692 | 82,912 |
| Other..... | | | | 3,279 | | |
| Total current assets..... | 8,406 | 26,949 | 17,474 | 27,885 | 4,400 | 228,236 |
| OTHER ASSETS | | | | | | |
| Inventories..... | | 1,704 | | 20,559 | | 40,135 |
| Sinking fund on debentures..... | | | | | 3,536 | |
| Miscellaneous assets..... | | | | 3,308 | 406 | 5,118 |
| Total other assets..... | 55,569 | 1,704 | 92,925 | 23,867 | 3,942 | 45,253 |
| Equity in Ontario Hydro..... | 55,569 | 48,009 | 92,925 | 443,397 | 82,266 | 972,466 |
| Total | 102,241 | 153,851 | 209,282 | 1,923,015 | 287,837 | 2,822,838 |
| LIABILITIES | | | | | | |
| Debentures outstanding..... | | | | 133,026 | 62,000 | 262,000 |
| Current liabilities..... | 2,420 | 7,499 | 6,504 | 44,965 | 6,889 | 160,372 |
| Other liabilities..... | 216 | 522 | 450 | 25,435 | 724 | 39,062 |
| Total liabilities..... | 2,636 | 8,021 | 6,954 | 203,426 | 69,613 | 461,434 |
| RESERVES | | | | | | |
| Equity in Ontario Hydro..... | 55,569 | 48,009 | 92,925 | 443,397 | 82,266 | 972,466 |
| Other reserves..... | | | | | | |
| Total reserves..... | 55,569 | 48,009 | 92,925 | 443,397 | 82,266 | 972,466 |
| CAPITAL | | | | | | |
| Debentures redeemed..... | 9,500 | 26,087 | 29,367 | 763,211 | 22,887 | 450,191 |
| Sinking fund debentures..... | | | | | 3,536 | |
| Accumulated net income invested in plant or held as working funds..... | 34,149 | 71,734 | 70,968 | 509,147 | 105,220 | 890,881 |
| Contributed capital..... | 387 | | 9,068 | 3,834 | 4,315 | 47,866 |
| Total capital..... | 44,036 | 97,821 | 109,403 | 1,276,192 | 135,958 | 1,388,938 |
| Total | 102,241 | 153,851 | 209,282 | 1,923,015 | 287,837 | 2,822,838 |
| B. OPERATING STATEMENT | | | | | | |
| REVENUE | | | | | | |
| Sale of electric energy..... | 25,227 | 87,831 | 65,534 | 561,250 | 138,857 | 1,317,812 |
| Miscellaneous..... | 2,502 | 6,461 | 5,727 | 25,106 | 3,636 | 68,254 |
| Total revenue | 27,729 | 94,292 | 71,261 | 586,356 | 142,493 | 1,386,066 |
| EXPENSE | | | | | | |
| Power purchased..... | 24,859 | 66,390 | 56,722 | 349,849 | 110,962 | 1,100,393 |
| Local generation..... | | | | 49,748 | | |
| Operation and maintenance..... | 3,337 | 9,133 | 4,342 | 38,013 | 4,597 | 67,091 |
| Administration..... | 2,140 | 14,433 | 6,730 | 63,611 | 5,165 | 117,691 |
| Financial..... | | | | 41,293 | 8,279 | 59,607 |
| Depreciation..... | 2,574 | 5,925 | 5,014 | 54,499 | 7,056 | 79,477 |
| Other..... | | | | | | |
| Total expense | 32,910 | 95,881 | 72,808 | 597,013 | 136,059 | 1,424,259 |
| Net income or (net expense) | (5,181) | (1,589) | (1,547) | (10,657) | 6,434 | (38,193) |
| Number of customers..... | 200 | 452 | 385 | 3,138 | 665 | 5,641 |

Statements for the Year Ended December 31, 1971

| Ridgetown 2,826 | Ripley 442 | Rockland 3,590 | Rockwood 937 | Rodney 1,024 | Rousseau 236 | Russell 605 | St. Catharines 105,991 | St. Clair Beach 1,961 |
|-------------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--|------------------------------------|
| \$ 451,587 117,744 | \$ 65,151 19,047 | \$ 283,787 79,068 | \$ 117,195 26,080 | \$ 103,823 43,474 | \$ 42,180 10,322 | \$ 94,086 25,636 | \$ 16,618,970 3,791,332 | \$ 151,725 61,506 |
| 333,843 | 46,104 | 204,719 | 91,115 | 60,349 | 31,858 | 68,450 | 12,827,638 | 90,219 |
| 15,943 | 9,255 6,000 8,000 3,714 | 17,582 6,000 3,697 | 7,159 5,000 1,582 | 10,755 20,000 909 | 4,050 2,500 1,095 200 | 8,900 1,932 | 52,813 200,000 916,659 3,718 | 12,318 20,000 4,821 |
| 19,657 | 24,906 | 27,279 | 13,741 | 31,664 | 7,845 | 10,832 | 1,173,190 | 37,139 |
| 2,029 | | 488 | | 284 | | | 381,201 | |
| 2,555 | 606 | 2,184 | 1,034 | | 288 | 328 | 51,960 | 864 |
| 4,584 285,683 | 606 65,303 | 2,672 107,102 | 1,034 78,110 | 284 98,881 | 288 27,684 | 328 53,193 | 433,161 11,938,354 | 864 88,243 |
| 643,767 | 136,919 | 341,772 | 184,000 | 191,178 | 67,675 | 132,803 | 26,372,343 | 216,465 |
| 39,641 20,847 3,051 | 3,715 370 | 28,000 18,391 10,064 | 9,837 5,504 729 | 5,461 1,048 | 3,666 1,533 | 5,000 3,748 288 | 2,007,500 934,937 237,968 | 9,665 342 |
| 63,539 | 4,085 | 56,455 | 16,070 | 6,509 | 5,199 | 9,036 | 3,180,405 | 10,007 |
| 285,683 | 65,303 | 107,102 | 78,110 | 98,881 | 27,684 | 53,193 | 11,938,354 | 88,243 |
| 285,683 | 65,303 | 107,102 | 78,110 | 98,881 | 27,684 | 53,193 | 11,938,354 | 88,243 |
| 72,007 | 12,744 | 27,000 | 12,492 | 8,500 | 11,933 | 8,808 | 642,178 | 17,694 |
| 196,507 26,031 | 54,787 | 149,914 1,301 | 66,250 11,078 | 77,288 | 22,859 | 58,371 3,395 | 10,005,898 605,508 | 98,831 1,690 |
| 294,545 | 67,531 | 178,215 | 89,820 | 85,788 | 34,792 | 70,574 | 11,253,584 | 118,215 |
| 643,767 | 136,919 | 341,772 | 184,000 | 191,178 | 67,675 | 132,803 | 26,372,343 | 216,465 |
| 196,159 11,690 | 34,751 1,157 | 170,865 8,948 | 58,210 3,959 | 54,994 2,643 | 18,251 336 | 43,410 2,230 | 10,370,464 330,894 | 113,518 2,624 |
| 207,849 | 35,908 | 179,813 | 62,169 | 57,637 | 18,587 | 45,640 | 10,701,358 | 116,142 |
| 140,764 | 32,290 | 129,962 | 42,797 | 41,839 | 13,252 | 33,782 | 8,160,628 | 93,712 |
| 24,472 23,569 5,160 12,071 | 793 2,953 1,976 | 9,281 8,625 5,318 9,510 | 5,754 6,626 2,029 3,637 | 4,861 5,278 3,611 | 1,722 1,006 1,248 | 1,070 2,519 317 2,933 | 635,110 583,815 223,111 411,791 | 4,974 10,516 5,261 |
| 206,036 | 38,012 | 162,696 | 60,843 | 55,589 | 17,228 | 40,621 | 10,014,455 | 114,463 |
| 1,813 | (2,104) | 17,117 | 1,326 | 2,048 | 1,359 | 5,019 | 686,903 | 1,679 |
| 1,196 | 238 | 1,076 | 349 | 452 | 148 | 239 | 33,353 | 552 |

Municipal Electrical Utilities Financial

| Municipality..... | St. George | St. Jacobs | St. Mary's | St. Thomas | Sandwich West |
|--|----------------|----------------|------------------|------------------|------------------|
| Population | 970 | 959 | 4,495 | 24,173 | 11,882 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 107,304 | 104,453 | 750,120 | 3,606,118 | 1,068,826 |
| Less accumulated depreciation..... | 31,060 | 25,697 | 278,203 | 1,284,400 | 349,342 |
| Net fixed assets..... | 76,244 | 78,756 | 471,917 | 2,321,718 | 719,484 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank..... | 8,965 | 54,868 | 69,988 | 500 | 29,323 |
| Investments—short-term..... | | | 30,000 | 80,000 | 10,000 |
| —long-term..... | | 2,000 | 47,500 | 35,000 | |
| Accounts receivable (net)..... | 268 | 3,537 | 13,867 | 192,743 | 165,546 |
| Other..... | | | | 2,598 | |
| Total current assets..... | 9,233 | 60,405 | 161,355 | 310,841 | 204,869 |
| OTHER ASSETS | | | | | |
| Inventories..... | 73 | | 15,615 | 94,881 | 7,006 |
| Sinking fund on debentures..... | | | | | |
| Miscellaneous assets..... | | | 44,959 | 528 | 18,098 |
| Total other assets..... | 73 | | 60,574 | 95,409 | 25,104 |
| Equity in Ontario Hydro..... | 93,375 | 118,983 | 1,054,433 | 3,067,025 | 283,997 |
| Total. | 178,925 | 258,144 | 1,748,279 | 5,794,993 | 1,233,454 |
| LIABILITIES | | | | | |
| Debentures outstanding..... | 6,800 | | | 126,000 | 211,164 |
| Current liabilities..... | 826 | 8,351 | 2,003 | 163,654 | 191,551 |
| Other liabilities..... | 485 | 90 | 2,237 | 69,073 | 87,124 |
| Total liabilities..... | 8,111 | 8,441 | 4,240 | 358,727 | 489,839 |
| RESERVES | | | | | |
| Equity in Ontario Hydro..... | 93,375 | 118,983 | 1,054,433 | 3,067,025 | 283,997 |
| Other reserves..... | | | | | |
| Total reserves..... | 93,375 | 118,983 | 1,054,433 | 3,067,025 | 283,997 |
| CAPITAL | | | | | |
| Debentures redeemed..... | 9,200 | 6,000 | 190,208 | 212,416 | 175,135 |
| Sinking fund debentures..... | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 67,913 | 124,720 | 499,293 | 2,149,087 | 233,579 |
| Contributed capital..... | 326 | | 105 | 7,738 | 50,904 |
| Total capital..... | 77,439 | 130,720 | 689,606 | 2,369,241 | 459,618 |
| Total. | 178,925 | 258,144 | 1,748,279 | 5,794,993 | 1,233,454 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy..... | 65,882 | 72,595 | 302,328 | 2,039,868 | 619,107 |
| Miscellaneous..... | 3,204 | 5,633 | 14,542 | 53,698 | 21,907 |
| Total revenue. | 69,086 | 78,228 | 316,870 | 2,093,566 | 641,014 |
| EXPENSE | | | | | |
| Power purchased..... | 51,461 | 60,809 | 226,548 | 1,488,834 | 464,936 |
| Local generation..... | | | | | |
| Operation and maintenance..... | 3,727 | 2,705 | 18,637 | 295,615 | 40,694 |
| Administration..... | 4,941 | 3,866 | 41,424 | 151,361 | 51,374 |
| Financial..... | 1,457 | | 1,091 | 16,467 | 38,123 |
| Depreciation..... | 3,261 | 3,109 | 21,352 | 102,864 | 29,624 |
| Other..... | | | | | |
| Total expense. | 64,847 | 70,489 | 309,052 | 2,055,141 | 624,751 |
| Net income or (net expense)..... | 4,239 | 7,739 | 7,818 | 38,425 | 16,263 |
| Number of customers..... | 341 | 288 | 1,847 | 8,990 | 3,440 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Sarnia 56,147 | Scar- borough 325,331 | Schreiber Twp. 2,081 | Seaforth 1,974 | Shelburne 1,638 | Simcoe 10,455 | Sioux Lookout 2,470 | Smiths Falls 9,543 | Southampton 1,814 |
|---------------------------|-----------------------------|----------------------------|-----------------------|----------------------|-------------------------|---------------------------|--------------------------|----------------------|
| \$ 9,273,824 2,963,459 | \$ 40,540,744 11,416,055 | \$ 241,499 91,133 | \$ 437,883 129,412 | \$ 270,928 92,433 | \$ 1,807,044 517,480 | \$ 382,871 137,615 | \$ 1,517,728 536,225 | \$ 404,830 99,808 |
| 6,310,365 | 29,124,689 | 150,366 | 308,471 | 178,495 | 1,289,564 | 245,256 | 981,503 | 305,022 |
| 119,384 | 541,281 | 23,938 | 24,102 | 50 | | 11,307 | 115,393 | 10,062 |
| 75,000 | 3,850,000 | | | | 207,649 | 35,000 | | |
| 198,811 | 25,000 | | 9,000 | | | | | |
| 321,489 | 1,963,426 | 1,839 | 3,582 | 26,678 | 24,995 | 1,512 | 16,880 | 7,697 |
| 6,114 | 13,339 | | 141 | | | | | |
| 720,798 | 6,393,046 | 25,777 | 36,825 | 26,728 | 232,644 | 47,819 | 132,273 | 17,759 |
| 268,607 | 564,058 | 1,016 | 417 | 7,288 | 3,647 | 13,260 | 37,861 | 9,594 |
| | 3,802,559 | | | | | | | |
| 36,468 | 599,137 | | 751 | 4,427 | 8,959 | | | 5,555 |
| 305,075 | 4,965,754 | 1,016 | 1,168 | 11,715 | 12,606 | 13,260 | 37,861 | 15,149 |
| 9,280,040 | 14,415,700 | 134,229 | 320,018 | 165,598 | 1,203,466 | 239,965 | 1,145,575 | 210,951 |
| 16,616,278 | 54,899,189 | 311,388 | 666,482 | 382,536 | 2,738,280 | 546,300 | 2,297,212 | 548,881 |
| 423,000 | 9,881,867 | | | 23,000 | 387,000 | | | |
| 379,861 | 3,706,866 | 10,470 | 14,892 | 17,561 | 75,178 | 15,068 | 58,242 | 15,123 |
| 75,216 | 1,124,956 | | 3,006 | 6,154 | 31,435 | 5,975 | | 816 |
| 878,077 | 14,713,689 | 10,470 | 17,898 | 46,715 | 493,613 | 21,043 | 58,242 | 15,939 |
| 9,280,040 | 14,415,700 | 134,229 | 320,018 | 165,598 | 1,203,466 | 239,965 | 1,145,575 | 210,951 |
| | | | | | | | | |
| 9,280,040 | 14,415,700 | 134,229 | 320,018 | 165,598 | 1,203,466 | 239,965 | 1,145,575 | 210,951 |
| 1,163,277 | 4,999,023 | 50,000 | 74,440 | 18,991 | 118,435 | | 147,662 | 42,523 |
| | 3,802,559 | | | | | | | |
| 5,006,124 | 15,312,906 | 116,689 | 253,626 | 140,446 | 898,319 | 285,292 | 945,733 | 275,158 |
| 288,760 | 1,655,312 | 500 | 10,786 | 24,447 | | | | 4,310 |
| 6,458,161 | 25,769,800 | 166,689 | 328,566 | 170,223 | 1,041,201 | 285,292 | 1,093,395 | 321,991 |
| 16,616,278 | 54,899,189 | 311,388 | 666,482 | 382,536 | 2,738,280 | 546,300 | 2,297,212 | 548,881 |
| 4,342,702 | 22,016,212 | 119,870 | 174,074 | 138,439 | 1,100,107 | 182,475 | 808,271 | 211,262 |
| 223,090 | 1,216,896 | 6,115 | 16,442 | 5,743 | 65,289 | 13,863 | 36,256 | 6,696 |
| 4,565,792 | 23,233,108 | 125,985 | 190,516 | 144,182 | 1,165,396 | 196,338 | 844,527 | 217,958 |
| 3,171,270 | 17,530,687 | 104,096 | 115,306 | 111,361 | 792,091 | 147,256 | 652,181 | 157,737 |
| | | | | | | | | |
| 514,971 | 1,376,710 | 6,685 | 23,037 | 5,680 | 88,281 | 25,882 | 58,356 | 19,391 |
| 496,366 | 1,411,083 | 18,187 | 21,725 | 13,301 | 95,126 | 33,858 | 69,747 | 17,667 |
| 81,879 | 1,107,596 | | 1,334 | 4,405 | 67,306 | | | |
| 258,802 | 1,214,724 | 7,581 | 13,229 | 9,933 | 51,677 | 10,747 | 47,666 | 10,692 |
| | | | | | | | | |
| 4,523,288 | 22,640,800 | 136,549 | 174,631 | 144,680 | 1,094,481 | 217,743 | 827,950 | 205,487 |
| 42,504 | 592,308 | (10,564) | 15,885 | (498) | 70,915 | (21,405) | 16,577 | 12,471 |
| 17,151 | 85,925 | 692 | 886 | 823 | 4,194 | 994 | 3,703 | 1,446 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | South Grimsby Twp. 2,900 | South River | Springfield | Stayner | Stirling |
|---|--------------------------------|----------------|----------------|----------------|----------------|
| Population..... | 1,009 | 526 | | 1,865 | 1,447 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 135,749 | 189,065 | 69,242 | 276,845 | 201,576 |
| Less accumulated depreciation..... | 39,605 | 67,886 | 25,262 | 56,711 | 64,086 |
| Net fixed assets..... | 96,144 | 121,179 | 43,980 | 220,134 | 137,490 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank..... | 7,902 | 26,473 | 7,528 | 11,901 | 2,712 |
| Investments—short-term..... | | 2,000 | | | |
| —long-term..... | | | | | |
| Accounts receivable (net)..... | 693 | 3,387 | 632 | 3,681 | 623 |
| Other..... | | 196 | | | 629 |
| Total current assets..... | 8,595 | 32,056 | 8,160 | 15,582 | 3,964 |
| OTHER ASSETS | | | | | |
| Inventories..... | 28 | | | 564 | 702 |
| Sinking fund on debentures..... | | | | | |
| Miscellaneous assets..... | | 12,052 | | | 1,531 |
| Total other assets..... | 28 | 12,052 | | 564 | 2,233 |
| Equity in Ontario Hydro..... | 78,965 | 26,069 | 49,681 | 160,286 | 132,381 |
| Total. | 183,732 | 191,356 | 101,821 | 396,566 | 276,068 |
| LIABILITIES | | | | | |
| Debentures outstanding..... | | 57,500 | | 23,000 | 1,295 |
| Current liabilities..... | 8,183 | 13,301 | 1,900 | 20,096 | 8,110 |
| Other liabilities..... | 513 | 2,222 | 360 | 1,349 | 2,153 |
| Total liabilities..... | 8,696 | 73,023 | 2,260 | 44,445 | 11,558 |
| RESERVES | | | | | |
| Equity in Ontario Hydro..... | 78,965 | 26,069 | 49,681 | 160,286 | 132,381 |
| Other reserves..... | | | | | |
| Total reserves..... | 78,965 | 26,069 | 49,681 | 160,286 | 132,381 |
| CAPITAL | | | | | |
| Debentures redeemed..... | 15,000 | 32,500 | 9,500 | 11,557 | 21,705 |
| Sinking fund debentures..... | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 77,787 | 59,404 | 40,380 | 175,783 | 110,154 |
| Contributed capital..... | 3,284 | 360 | | 4,495 | 270 |
| Total capital..... | 96,071 | 92,264 | 49,880 | 191,835 | 132,129 |
| Total. | 183,732 | 191,356 | 101,821 | 396,566 | 276,068 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy..... | 65,767 | 76,445 | 22,637 | 136,208 | 97,261 |
| Miscellaneous..... | 5,230 | 2,932 | 2,393 | 8,057 | 7,413 |
| Total revenue. | 70,997 | 79,377 | 25,030 | 144,265 | 104,674 |
| EXPENSE | | | | | |
| Power purchased..... | 43,242 | 48,000 | 18,445 | 99,529 | 79,864 |
| Local generation..... | | | | | |
| Operation and maintenance..... | 7,167 | 4,205 | 1,466 | 10,209 | 7,439 |
| Administration..... | 13,142 | 7,189 | 1,545 | 9,562 | 11,528 |
| Financial..... | | 7,867 | | 4,176 | 692 |
| Depreciation..... | 4,193 | 5,327 | 2,324 | 8,145 | 8,009 |
| Other..... | | | | | |
| Total expense. | 67,744 | 72,588 | 23,780 | 131,621 | 107,532 |
| Net income or (net expense). | 3,253 | 6,789 | 1,250 | 12,644 | (2,858) |
| Number of customers..... | 447 | 387 | 188 | 884 | 612 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Stoney Creek | Stouffville | Stratford | Strathroy | Streetsville | Sturgeon Falls | Sudbury | Sunderland | Sundridge |
|-----------------------|-----------------------|---------------------------|-------------------------|---------------------------|-----------------------|----------------------------|---------------------|----------------------|
| 8,280 | 4,500 | 22,890 | 6,342 | 6,754 | 6,509 | 89,979 | 680 | 697 |
| \$ 781,452 255,820 | \$ 608,346 123,571 | \$ 5,890,022 1,241,975 | \$ 1,019,058 366,537 | \$ 753,933 170,544 | \$ 689,727 199,798 | \$ 13,080,848 3,729,552 | \$ 82,488 29,239 | \$ 107,228 30,569 |
| 525,632 | 484,775 | 4,648,047 | 652,521 | 583,389 | 489,929 | 9,351,296 | 53,249 | 76,659 |
| 43,479 | 16,073 | 8,332 60,000 | 50,023 25,000 | 48,561 | 22,380 | 59,622 | 15,253 | 16,562 6,000 |
| 3,001 | 6,586 | 287,748 9,563 | 12,476 | 65,000 21,441 1,852 | 17,714 890 | 901,121 3,385 | 2,000 1,056 | 10,000 147 |
| 46,580 | 22,659 | 365,643 | 87,499 | 136,854 | 40,984 | 964,128 | 18,309 | 32,709 |
| | 774 | 258,602 | 13,038 | 405 | | 247,913 | | 1,358 |
| | 7,767 | 72,117 | 18,447 | | 8,368 | 143,358 | | 1,981 |
| | 8,541 | 330,719 3,408,744 | 31,485 | 405 | 8,368 | 391,271 4,513,154 | 68,202 | 3,339 45,180 |
| 922,110 | 799,617 | 8,753,153 | 1,428,887 | 1,048,981 | 772,156 | 15,219,849 | 139,760 | 157,887 |
| 4,000 | 32,342 | 1,545,500 | 94,000 | 36,644 | 110,610 | 2,118,100 | | 2,675 |
| 18,104 | 49,436 | 321,545 | 43,096 | 39,383 | 33,781 | 2,030,968 | 1,904 | 5,413 |
| 7,376 | 12,410 | 23,314 | 26,393 | 13,725 | 25,970 | 509,850 | 149 | 562 |
| 29,480 | 94,188 | 1,890,359 | 163,489 | 89,752 | 170,361 | 4,658,918 | 2,053 | 8,650 |
| 349,898 | 283,642 | 3,408,744 | 657,382 | 328,333 | 232,875 | 4,513,154 | 68,202 | 45,180 |
| | | | | | | | | |
| 349,898 | 283,642 | 3,408,744 | 657,382 | 328,333 | 232,875 | 4,513,154 | 68,202 | 45,180 |
| 74,460 | 50,740 | 880,300 | 98,780 | 117,244 | 104,390 | 1,609,688 | 4,628 | 32,325 |
| | | | | | | | | |
| 439,996 | 350,606 | 2,434,234 | 497,636 | 397,448 | 264,530 | 4,151,144 | 64,877 | 71,530 |
| 28,276 | 20,441 | 139,516 | 11,600 | 116,204 | | 286,945 | | 202 |
| 542,732 | 421,787 | 3,454,050 | 608,016 | 630,896 | 368,920 | 6,047,777 | 69,505 | 104,057 |
| 922,110 | 799,617 | 8,753,153 | 1,428,887 | 1,048,981 | 772,156 | 15,219,849 | 139,760 | 157,887 |
| | | | | | | | | |
| 415,206 | 309,755 | 2,512,920 | 561,629 | 391,748 | 372,736 | 5,243,539 | 42,624 | 59,978 |
| 35,249 | 16,206 | 176,643 | 9,613 | 22,184 | 23,393 | 464,004 | 2,984 | 1,560 |
| 450,455 | 325,961 | 2,689,563 | 571,242 | 413,932 | 396,129 | 5,707,543 | 45,608 | 61,538 |
| 344,880 | 256,270 | 1,758,627 | 375,319 | 341,448 | 263,092 | 4,052,749 | 36,472 | 48,629 |
| | | | | | | | | |
| 21,693 | 22,070 | 217,913 | 39,888 | 14,260 | 35,672 | 606,931 | 1,808 | 1,628 |
| 47,551 | 35,373 | 233,699 | 60,168 | 23,529 | 41,963 | 677,346 | 2,544 | 5,837 |
| 2,240 | 6,835 | 176,151 | 11,456 | 10,183 | 19,233 | 284,326 | | 2,808 |
| 29,506 | 18,623 | 154,284 | 27,802 | 22,621 | 23,760 | 436,713 | 3,461 | 3,033 |
| | | | | | | | | |
| 445,870 | 339,171 | 2,540,674 | 514,633 | 412,041 | 383,720 | 6,058,065 | 44,285 | 61,935 |
| 4,585 | (13,210) | 148,889 | 56,609 | 1,891 | 12,409 | (350,522) | 1,323 | (397) |
| 2,177 | 1,608 | 8,005 | 2,371 | 1,768 | 1,908 | 27,951 | 298 | 363 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality | Sutton | Tara | Tavistock | Tecumseh | Teeswater |
|---|----------------|----------------|----------------|----------------|----------------|
| Population | 1,650 | 639 | 1,330 | 5,068 | 920 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost | 276,961 | 101,561 | 235,351 | 490,269 | 106,220 |
| Less accumulated depreciation | 57,856 | 15,388 | 90,788 | 202,027 | 35,700 |
| Net fixed assets | 219,105 | 86,173 | 144,563 | 288,242 | 70,520 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank | 15,017 | 11,631 | 16,571 | 71,227 | 24,240 |
| Investments—short-term | | | 12,000 | | |
| —long-term | 15,000 | 8,000 | | | 15,500 |
| Accounts receivable (net) | 12,609 | 1,516 | 641 | 23,895 | 2,086 |
| Other | 1,067 | | | | |
| Total current assets | 43,693 | 21,147 | 29,212 | 95,122 | 41,826 |
| OTHER ASSETS | | | | | |
| Inventories | 1,055 | 575 | 333 | 17,833 | |
| Sinking fund on debentures | | | | | |
| Miscellaneous assets | 12,793 | | | 3,147 | 6,358 |
| Total other assets | 13,848 | 575 | 333 | 20,980 | 6,358 |
| Equity in Ontario Hydro | 196,566 | 77,967 | 241,002 | 268,492 | 122,074 |
| Total | 473,212 | 185,862 | 415,110 | 672,836 | 240,778 |
| LIABILITIES | | | | | |
| Debentures outstanding | | | 1,415 | 47,700 | |
| Current liabilities | 17,655 | 16,313 | 13,250 | 36,009 | 6,242 |
| Other liabilities | 4,750 | 441 | | 3,609 | 455 |
| Total liabilities | 22,405 | 16,754 | 14,665 | 87,318 | 6,697 |
| RESERVES | | | | | |
| Equity in Ontario Hydro | 196,566 | 77,967 | 241,002 | 268,492 | 122,074 |
| Other reserves | | | | | |
| Total reserves | 196,566 | 77,967 | 241,002 | 268,492 | 122,074 |
| CAPITAL | | | | | |
| Debentures redeemed | 26,000 | 14,264 | 33,869 | 33,300 | 21,296 |
| Sinking fund debentures | | | | | |
| Accumulated net income invested in plant or held as working funds | 193,376 | 72,119 | 125,157 | 267,756 | 90,711 |
| Contributed capital | 34,865 | 4,758 | 417 | 15,970 | |
| Total capital | 254,241 | 91,141 | 159,443 | 317,026 | 112,007 |
| Total | 473,212 | 185,862 | 415,110 | 672,836 | 240,778 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy | 185,993 | 68,413 | 121,485 | 290,686 | 71,833 |
| Miscellaneous | 9,937 | 1,900 | 9,723 | 17,308 | 3,038 |
| Total revenue | 195,930 | 70,313 | 131,208 | 307,994 | 74,871 |
| EXPENSE | | | | | |
| Power purchased | 158,445 | 51,559 | 101,885 | 203,436 | 69,312 |
| Local generation | | | | | |
| Operation and maintenance | 13,279 | 2,821 | 5,382 | 31,171 | 1,584 |
| Administration | 23,977 | 2,437 | 8,250 | 34,153 | 5,495 |
| Financial | 21 | 554 | 1,912 | 5,540 | |
| Depreciation | 7,389 | 3,188 | 8,691 | 14,269 | 3,633 |
| Other | | | | | |
| Total expense | 203,111 | 60,559 | 126,120 | 288,569 | 80,024 |
| Net income or (net expense) | (7,181) | 9,754 | 5,088 | 19,425 | (5,153) |
| Number of customers | 1,021 | 290 | 588 | 1,514 | 414 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Terrace Bay Twp. 1,839 | Thamesford | Thamesville | Thedford | Thessalon | Thornbury | Thorndale | Thornton | Thorold |
|------------------------------|----------------------|----------------------|---------------------|----------------------|----------------------|---------------------|---------------------|-------------------------|
| \$ 337,576 115,285 | \$ 205,139 76,727 | \$ 190,992 81,708 | \$ 95,855 29,317 | \$ 263,604 68,238 | \$ 243,204 42,928 | \$ 58,891 29,458 | \$ 38,429 13,674 | \$ 1,162,376 334,373 |
| 222,291 | 128,412 | 109,284 | 66,538 | 195,366 | 200,276 | 29,433 | 24,755 | 828,003 |
| 37,660 | 14,861 | 5,993 | 15,301 | 15,501 | 1,826 | 12,756 | 4,032 | 19,102 |
| | 20,000 | 14,327 | 3,000 | | | 3,000 | | 304,443 |
| 1,341 | 83 | 1,368 | 2,588 | 3,701 | 14,101 | 839 | 517 | 19,329 270 |
| 39,001 | 34,944 | 21,688 | 20,889 | 19,202 | 15,927 | 16,595 | 4,549 | 343,144 |
| 227 | 126 | 213 | 29 | | 8,610 | | | 24,032 |
| | | 306 | 6,390 | 3,767 | 1,590 | | | 340 |
| 227 172,316 | 126 131,792 | 519 135,453 | 6,419 82,023 | 3,767 60,049 | 10,200 94,374 | | | 24,372 1,360,992 |
| 433,835 | 295,274 | 266,944 | 175,869 | 278,384 | 320,777 | 92,586 | 53,557 | 2,556,511 |
| | | 4,800 | | 17,500 | 2,250 | | | 17,687 |
| 1,285 90 | 9,305 2,459 | 6,411 1,413 | 4,376 346 | 16,879 1,556 | 19,953 832 | 2,148 322 | 7,133 74 | 36,223 46,987 |
| 1,375 | 11,764 | 12,624 | 4,722 | 35,935 | 23,035 | 2,470 | 7,207 | 100,897 |
| 172,316 | 131,792 | 135,453 | 82,023 | 60,049 | 94,374 | 46,558 | 24,253 | 1,360,992 |
| 172,316 | 131,792 | 135,453 | 82,023 | 60,049 | 94,374 | 46,558 | 24,253 | 1,360,992 |
| 78,000 | 8,289 | 14,387 | 16,500 | 47,500 | 83,750 | 3,086 | 7,200 | 109,432 |
| 175,952 6,192 | 137,699 5,730 | 95,624 8,856 | 72,068 556 | 134,900 | 111,618 8,000 | 40,429 43 | 14,697 200 | 912,851 72,339 |
| 260,144 | 151,718 | 118,867 | 89,124 | 182,400 | 203,368 | 43,558 | 22,097 | 1,094,622 |
| 433,835 | 295,274 | 266,944 | 175,869 | 278,384 | 320,777 | 92,586 | 53,557 | 2,556,511 |
| | | | | | | | | |
| 120,866 12,708 | 95,138 9,665 | 76,752 6,940 | 50,339 2,225 | 115,086 6,365 | 123,077 4,558 | 22,496 3,473 | 17,569 201 | 484,932 43,259 |
| 133,574 | 104,803 | 83,692 | 52,564 | 121,451 | 127,635 | 25,969 | 17,770 | 528,191 |
| 100,224 | 87,555 | 60,550 | 38,217 | 82,918 | 82,005 | 18,208 | 13,695 | 320,839 |
| 13,207 | 3,651 | 6,938 | 2,852 | 13,560 | 10,183 | 2,379 | 57 | 70,794 |
| 15,176 | 9,034 | 10,662 | 3,932 | 16,417 | 12,993 | 4,148 | 1,063 | 99,867 |
| | 145 | 1,188 | | 4,921 | 3,507 | | | 9,395 |
| 10,084 | 7,674 | 6,553 | 3,322 | 7,599 | 6,887 | 2,436 | 1,329 | 31,460 |
| 138,691 | 108,059 | 85,891 | 48,323 | 125,415 | 115,575 | 27,171 | 16,144 | 532,355 |
| (5,117) | (3,256) | (2,199) | 4,241 | (3,964) | 12,060 | (1,202) | 1,626 | (4,164) |
| 485 | 494 | 442 | 309 | 611 | 625 | 164 | 121 | 2,725 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Thunder Bay | Tilbury | Tillsonburg | Toronto | Tottenham |
|---|-------------------|----------------|------------------|--------------------|----------------|
| Population..... | 106,237 | 3,613 | 6,358 | 680,319 | 1,613 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | | | | | |
| Plant and facilities at cost..... | \$ 18,077,158 | \$ 565,263 | \$ 1,349,256 | \$ 140,477,174 | \$ 141,197 |
| Less accumulated depreciation..... | 7,115,737 | 185,346 | 363,814 | 48,209,276 | 34,200 |
| Net fixed assets..... | 10,961,421 | 379,917 | 985,442 | 92,267,898 | 106,997 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank..... | 213,608 | 1,106 | 44,554 | 428,283 | 487 |
| Investments—short-term..... | 500,000 | | | 5,804,000 | |
| —long-term..... | 149,208 | | | 39,905 | |
| Accounts receivable (net)..... | 495,705 | 8,732 | 74,007 | 6,847,353 | 10,708 |
| Other..... | 8,725 | | | 1,770,086 | |
| Total current assets..... | 1,367,246 | 9,838 | 118,561 | 14,889,627 | 11,195 |
| OTHER ASSETS | | | | | |
| Inventories..... | 330,124 | 2,011 | 37,434 | 2,595,203 | 304 |
| Sinking fund on debentures..... | | | | 5,084,227 | |
| Miscellaneous assets..... | 3,056 | 1,369 | | 8,997,335 | 985 |
| Total other assets..... | 333,180 | 3,380 | 37,434 | 16,676,765 | 1,289 |
| Equity in Ontario Hydro..... | 21,508,564 | 374,000 | 763,025 | 123,536,003 | 79,534 |
| Total | 34,170,411 | 767,135 | 1,904,462 | 247,370,293 | 199,015 |
| LIABILITIES | | | | | |
| Debentures outstanding..... | 152,000 | 43,000 | | 9,084,050 | 33,000 |
| Current liabilities..... | 822,438 | 30,204 | 112,562 | 6,510,051 | 6,160 |
| Other liabilities..... | 773,787 | 5,417 | 26,855 | 2,184,151 | 1,591 |
| Total liabilities..... | 1,748,225 | 78,621 | 139,417 | 17,778,252 | 40,751 |
| RESERVES | | | | | |
| Equity in Ontario Hydro..... | 21,508,564 | 374,000 | 763,025 | 123,536,003 | 79,534 |
| Other reserves..... | 100,000 | | | 321,800 | |
| Total reserves..... | 21,608,564 | 374,000 | 763,025 | 123,857,803 | 79,534 |
| CAPITAL | | | | | |
| Debentures redeemed..... | 1,767,442 | 70,183 | 204,211 | 36,005,942 | 23,435 |
| Sinking fund debentures..... | | | | 5,084,227 | |
| Accumulated net income invested in plant or held as working funds.... | 8,257,895 | 214,379 | 781,736 | 61,041,989 | 37,991 |
| Contributed capital..... | 788,285 | 29,952 | 16,073 | 3,602,080 | 17,304 |
| Total capital..... | 10,813,622 | 314,514 | 1,002,020 | 105,734,238 | 78,730 |
| Total | 34,170,411 | 767,135 | 1,904,462 | 247,370,293 | 199,015 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy..... | 7,487,910 | 263,533 | 543,062 | 64,110,163 | 88,450 |
| Miscellaneous..... | 601,054 | 12,417 | 39,368 | 2,853,705 | 1,908 |
| Total revenue | 8,088,964 | 275,950 | 582,430 | 66,963,868 | 90,358 |
| EXPENSE | | | | | |
| Power purchased..... | 6,165,411 | 188,405 | 440,090 | 48,132,944 | 61,916 |
| Local generation..... | 22,942 | | | | |
| Operation and maintenance..... | 630,647 | 20,978 | 57,377 | 7,902,973 | 5,958 |
| Administration..... | 784,617 | 32,203 | 63,745 | 6,047,443 | 7,660 |
| Financial..... | 108,151 | 9,142 | 4,259 | 1,128,502 | 5,132 |
| Depreciation..... | 625,931 | 15,443 | 36,171 | 3,770,331 | 4,476 |
| Other..... | | | | | |
| Total expense | 8,337,699 | 266,171 | 601,642 | 66,982,193 | 85,142 |
| Net income or (net expense) | (248,735) | 9,779 | (19,212) | (18,325) | 5,216 |
| Number of customers..... | 34,083 | 1,318 | 2,784 | 217,392 | 633 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Trenton | Tweed | Uxbridge | Vankleek Hill | Vaughan Twp. | Victoria Harbour | Walkerton | Wallaceburg | Wardsville |
|-------------------------|----------------------|-----------------------|----------------------|---------------------------|----------------------|-----------------------|-------------------------|---------------------|
| 14,217 | 1,779 | 3,064 | 1,711 | 19,000 | 1,203 | 4,303 | 10,409 | 327 |
| \$ 2,225,742 804,864 | \$ 239,739 78,090 | \$ 422,546 121,818 | \$ 204,903 87,934 | \$ 4,150,401 1,249,958 | \$ 125,812 36,260 | \$ 541,400 169,854 | \$ 1,540,538 622,307 | \$ 56,967 21,331 |
| 1,420,878 | 161,649 | 300,728 | 116,969 | 2,900,443 | 89,552 | 371,546 | 918,231 | 35,636 |
| 40,063 | 13,418 | 25,727 | 7,332 | 898,188 | 1,820 | 53,547 | 126,892 | 7,500 |
| | 5,000 | 60,000 | | | | 3,000 | 50,000 | 1,500 |
| 10,000 | | 2,939 | 15,000 | | | 30,864 | 29,436 | 699 |
| 94,444 | 2,181 | 2,868 | 49 | 254,700 | 14,328 | 434 | 636 | |
| 7,706 | 1,180 | | | 2,083 | | | | |
| 152,213 | 21,779 | 91,534 | 22,381 | 1,154,971 | 16,148 | 87,845 | 206,964 | 9,699 |
| 70,362 | 33 | | | 69,474 | 494 | 12,345 | 44,146 | 300 |
| | | | | | | | | |
| 16,697 | 2,361 | 274 | 1,774 | 333,188 | 304 | 5,434 | 64,487 | |
| 87,059 | 2,394 | 274 | 1,774 | 402,662 | 798 | 17,779 | 108,633 | 300 |
| 1,857,468 | 172,907 | 273,286 | 63,888 | 939,205 | 63,201 | 436,335 | 1,823,740 | 32,792 |
| 3,517,618 | 358,729 | 665,822 | 205,012 | 5,397,281 | 169,699 | 913,505 | 3,057,568 | 78,427 |
| 54,000 | | 54,600 | 6,600 | 2,752,000 | | | 117,000 | |
| 93,193 | 12,576 | 25,633 | 9,808 | 1,331,861 | 15,678 | 71,963 | 96,261 | 1,720 |
| 63,710 | 454 | 4,206 | 250 | 363,026 | 406 | 5,474 | 11,004 | 162 |
| 210,903 | 13,030 | 84,439 | 16,658 | 4,446,887 | 16,084 | 77,437 | 224,265 | 1,882 |
| 1,857,468 | 172,907 | 273,286 | 63,888 | 939,205 | 63,201 | 436,335 | 1,823,740 | 32,792 |
| | | | | | | | | |
| 1,857,468 | 172,907 | 273,286 | 63,888 | 939,205 | 63,201 | 436,335 | 1,823,740 | 32,792 |
| 260,587 | 19,000 | 35,616 | 39,400 | 234,039 | 18,781 | 56,749 | 79,262 | 7,563 |
| | | | | | | | | |
| 1,153,023 | 153,792 | 270,548 | 85,066 | (288,363) | 70,104 | 342,984 | 906,101 | 33,200 |
| 35,637 | 1,933 | | | 65,513 | 1,529 | | 24,200 | 2,990 |
| 1,449,247 | 172,792 | 308,097 | 124,466 | 11,189 | 90,414 | 399,733 | 1,009,563 | 43,753 |
| 3,517,618 | 358,729 | 665,822 | 205,012 | 5,397,281 | 169,699 | 913,505 | 3,057,568 | 78,427 |
| | | | | | | | | |
| 1,435,139 | 124,907 | 250,133 | 102,112 | 2,523,324 | 77,521 | 386,168 | 1,271,776 | 20,587 |
| 59,737 | 9,614 | 12,845 | 8,172 | 94,114 | 993 | 14,676 | 24,960 | 2,136 |
| 1,494,876 | 134,521 | 262,978 | 110,284 | 2,617,438 | 78,514 | 400,844 | 1,296,736 | 22,723 |
| | | | | | | | | |
| 1,182,594 | 108,046 | 185,096 | 78,922 | 1,945,179 | 54,976 | 329,482 | 1,015,310 | 16,739 |
| | | | | | | | | |
| 62,103 | 8,938 | 14,852 | 5,765 | 101,152 | 5,752 | 21,069 | 55,485 | 810 |
| 99,110 | 11,362 | 26,792 | 9,094 | 164,997 | 8,694 | 30,453 | 116,313 | 2,142 |
| 19,850 | | 9,432 | 3,514 | 314,656 | 652 | | 12,992 | |
| 76,457 | 8,791 | 13,647 | 7,641 | 155,396 | 3,877 | 20,711 | 47,117 | 2,113 |
| | | | | | | | | |
| 1,440,114 | 137,137 | 249,819 | 104,936 | 2,681,380 | 73,951 | 401,715 | 1,247,217 | 21,804 |
| 54,762 | (2,616) | 13,159 | 5,348 | (63,942) | 4,563 | (871) | 49,519 | 919 |
| 5,073 | 703 | 1,137 | 611 | 6,106 | 610 | 1,631 | 3,742 | 185 |

Municipal Electrical Service

Municipal Electrical Utilities Financial

| Municipality..... | Warkworth | Wasaga Beach | Waterdown | Waterford | Waterloo |
|---|----------------|----------------|----------------|----------------|------------------|
| Population..... | 545 | 1,873 | 2,085 | 2,427 | 36,313 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 91,645 | 266,725 | 287,140 | 279,679 | 7,365,660 |
| Less accumulated depreciation..... | 33,505 | 104,797 | 97,321 | 83,461 | 1,575,009 |
| Net fixed assets..... | 58,140 | 161,928 | 189,819 | 196,218 | 5,790,651 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank..... | 8,927 | 7,105 | 14,673 | 6,203 | |
| Investments—short-term..... | | | | 45,000 | |
| —long-term..... | | | | | |
| Accounts receivable (net)..... | 160 | 8,309 | 5,101 | 1,695 | 382,893 |
| Other..... | 618 | 2,400 | | | 4,500 |
| Total current assets..... | 9,705 | 17,814 | 19,774 | 52,898 | 387,393 |
| OTHER ASSETS | | | | | |
| Inventories..... | | 504 | | 224 | 202,135 |
| Sinking fund on debentures..... | | | | | |
| Miscellaneous assets..... | | 7,832 | 642 | 165 | 36,958 |
| Total other assets..... | | 8,336 | 642 | 389 | 239,093 |
| Equity in Ontario Hydro..... | 45,608 | 73,354 | 162,312 | 219,676 | 2,854,550 |
| Total | 113,453 | 261,432 | 372,547 | 469,181 | 9,271,687 |
| LIABILITIES | | | | | |
| Debentures outstanding..... | 3,751 | 5,500 | 8,000 | 15,800 | 1,636,000 |
| Current liabilities..... | 3,531 | 6,870 | 13,479 | 15,002 | 200,859 |
| Other liabilities..... | 324 | 360 | 1,274 | 5,512 | 144,661 |
| Total liabilities..... | 7,606 | 12,730 | 22,753 | 36,314 | 1,981,520 |
| RESERVES | | | | | |
| Equity in Ontario Hydro..... | 45,608 | 73,354 | 162,312 | 219,676 | 2,854,550 |
| Other reserves..... | | | | | |
| Total reserves..... | 45,608 | 73,354 | 162,312 | 219,676 | 2,854,550 |
| CAPITAL | | | | | |
| Debentures redeemed..... | 11,022 | 104,500 | 29,632 | 26,323 | 1,330,358 |
| Sinking fund debentures..... | | | | | |
| Accumulated net income invested in plant or held as working funds.... | 43,305 | 70,555 | 142,922 | 182,437 | 2,444,559 |
| Contributed capital..... | 5,912 | 293 | 14,928 | 4,431 | 660,700 |
| Total capital..... | 60,239 | 175,348 | 187,482 | 213,191 | 4,435,617 |
| Total | 113,453 | 261,432 | 372,547 | 469,181 | 9,271,687 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy..... | 38,664 | 123,542 | 122,745 | 164,161 | 3,699,064 |
| Miscellaneous..... | 2,955 | 3,185 | 9,907 | 9,642 | 166,962 |
| Total revenue | 41,619 | 126,727 | 132,652 | 173,803 | 3,866,026 |
| EXPENSE | | | | | |
| Power purchased..... | 27,760 | 83,403 | 100,228 | 119,408 | 2,658,223 |
| Local generation..... | | | | | |
| Operation and maintenance..... | 2,705 | 7,372 | 10,773 | 19,687 | 216,977 |
| Administration..... | 3,160 | 19,878 | 8,899 | 15,412 | 276,790 |
| Financial..... | 642 | 1,314 | 1,478 | 2,816 | 242,573 |
| Depreciation..... | 3,622 | 8,307 | 10,451 | 7,578 | 184,867 |
| Other..... | | | | | |
| Total expense | 37,889 | 120,274 | 131,829 | 164,901 | 3,579,430 |
| Net income or (net expense)..... | 3,730 | 6,453 | 823 | 8,902 | 286,596 |
| Number of customers..... | 264 | 924 | 649 | 921 | 9,343 |

Statements A and B

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Statements for the Year Ended December 31, 1971

| Watford 1,421 | Waubau- shene 1,550 | Webbwood 542 | Welland 44,278 | Wellesley 836 | Wellington 979 | West Lorne 1,120 | Westport 633 | Wheatley 1,647 |
|----------------------|---------------------------|---------------------|---------------------------|---------------------|----------------------|----------------------|---------------------|----------------------|
| \$ 171,885 67,703 | \$ 86,327 22,322 | \$ 64,927 15,282 | \$ 6,654,903 1,935,192 | \$ 99,189 26,249 | \$ 152,098 56,157 | \$ 175,314 85,272 | \$ 78,439 17,011 | \$ 266,800 75,371 |
| 104,182 | 64,005 | 49,645 | 4,719,711 | 72,940 | 95,941 | 90,042 | 61,428 | 191,429 |
| 2,922 | 2,849 | 1,703 | 238,892 | 1,415 | 2,087 | 15,649 | 5,888 | 15,274 |
| 10,000 | | 3,000 | 75,000 | 3,000 | | 5,000 | | |
| 5,046 | | 5,000 | | 5,000 | 6,000 | 60,000 | 3,500 | 20,000 |
| 10,236 | 3,701 | 1,906 | 90,294 | 414 | 1,647 | 3,812 | 966 | 1,119 |
| 69 | | | 3,347 | | | 138 | | 264 |
| 28,273 | 6,550 | 11,609 | 407,533 | 9,829 | 9,734 | 84,599 | 10,354 | 36,657 |
| 827 | 361 | 65 | 120,479 | 30 | 650 | 379 | | 1,137 |
| | | 1,674 | 41,818 | | 598 | | | 277 |
| 827 | 361 | 1,739 | 162,297 | 30 | 1,248 | 379 | | 1,414 |
| 217,208 | 51,382 | 14,088 | 3,515,921 | 83,004 | 107,961 | 193,239 | 63,403 | 143,504 |
| 350,490 | 122,298 | 77,081 | 8,805,462 | 165,803 | 214,884 | 368,259 | 135,185 | 373,004 |
| | | | | | | | | |
| 7,739 | 7,809 | 9,063 | 1,691,000 | | | | | |
| 977 | 20 | 7,377 | 296,452 | 4,275 | 28,103 | 8,098 | 3,837 | 8,344 |
| | 422 | 20,775 | 20,775 | 305 | 1,011 | 347 | 470 | 846 |
| 8,716 | 7,829 | 16,862 | 2,008,227 | 4,580 | 29,114 | 8,445 | 4,307 | 9,190 |
| 217,208 | 51,382 | 14,088 | 3,515,921 | 83,004 | 107,961 | 193,239 | 63,403 | 143,504 |
| | | | | | | | | |
| 217,208 | 51,382 | 14,088 | 3,515,921 | 83,004 | 107,961 | 193,239 | 63,403 | 143,504 |
| 9,056 | 3,242 | 20,937 | 1,029,887 | 12,428 | 13,816 | 8,000 | 15,000 | 52,000 |
| | | | | | | | | |
| 115,510 | 59,845 | 25,194 | 2,009,128 | 64,491 | 54,501 | 155,075 | 52,398 | 165,812 |
| | | | 242,299 | 1,300 | 9,492 | 3,500 | 77 | 2,498 |
| 124,566 | 63,087 | 46,131 | 3,281,314 | 78,219 | 77,809 | 166,575 | 67,475 | 220,310 |
| 350,490 | 122,298 | 77,081 | 8,805,462 | 165,803 | 214,884 | 368,259 | 135,185 | 373,004 |
| | | | | | | | | |
| 112,807 | 46,149 | 26,494 | 3,185,315 | 43,400 | 58,047 | 104,580 | 42,887 | 90,851 |
| 4,439 | 1,175 | 2,033 | 161,070 | 2,998 | 4,707 | 10,302 | 2,467 | 7,325 |
| 117,246 | 47,324 | 28,527 | 3,346,385 | 46,398 | 62,754 | 114,882 | 45,354 | 98,176 |
| | | | | | | | | |
| 86,626 | 32,645 | 18,145 | 2,330,944 | 39,493 | 55,833 | 86,789 | 35,661 | 69,146 |
| | | | | | | | | |
| 6,761 | 3,661 | 1,313 | 189,499 | 3,372 | 4,487 | 4,217 | 2,429 | 5,643 |
| 16,642 | 4,292 | 3,167 | 281,239 | 4,665 | 5,888 | 13,405 | 4,218 | 11,789 |
| | | 2,786 | 228,249 | | | | | |
| 5,327 | 2,509 | 1,937 | 173,145 | 3,174 | 5,371 | 6,496 | 2,093 | 7,683 |
| | | | | | | | | |
| 115,356 | 43,107 | 27,348 | 3,203,076 | 50,704 | 71,579 | 110,907 | 44,401 | 94,261 |
| 1,890 | 4,217 | 1,179 | 143,309 | (4,306) | (8,825) | 3,975 | 953 | 3,915 |
| 609 | 467 | 168 | 12,383 | 324 | 512 | 491 | 319 | 602 |

Municipal Electrical Utilities Financial

| Municipality..... | Whitby | Wiarton | Williamsburg | Winchester | Windermere |
|--|------------------|----------------|---------------|----------------|----------------|
| Population..... | 23,677 | 2,014 | 325 | 1,556 | 110 |
| A. BALANCE SHEET | | | | | |
| FIXED ASSETS | \$ | \$ | \$ | \$ | \$ |
| Plant and facilities at cost..... | 4,038,482 | 252,819 | 32,058 | 192,955 | 53,671 |
| Less accumulated depreciation..... | 986,527 | 93,974 | 16,895 | 68,973 | 14,883 |
| Net fixed assets..... | 3,051,955 | 158,845 | 15,163 | 123,982 | 38,788 |
| CURRENT ASSETS | | | | | |
| Cash on hand and in bank..... | 61,818 | 1,385 | 3,856 | 122 | 1,224 |
| Investments—short-term..... | | 10,000 | 11,000 | 20,000 | 5,000 |
| —long-term..... | | 22,000 | 5,000 | | |
| Accounts receivable (net)..... | 103,222 | 4,638 | 486 | 1,617 | 312 |
| Other..... | | | | 890 | 229 |
| Total current assets..... | 165,040 | 38,023 | 20,342 | 22,629 | 6,765 |
| OTHER ASSETS | | | | | |
| Inventories..... | 145,047 | 7,698 | | | |
| Sinking fund on debentures..... | | | | | |
| Miscellaneous assets..... | 555 | 876 | | 2,825 | 225 |
| Total other assets..... | 145,602 | 8,574 | | 2,825 | 225 |
| Equity in Ontario Hydro..... | 1,575,898 | 208,608 | 45,528 | 202,144 | 27,166 |
| Total. | 4,938,495 | 414,050 | 81,033 | 351,580 | 72,944 |
| LIABILITIES | | | | | |
| Debentures outstanding..... | 500,000 | | | | |
| Current liabilities..... | 276,183 | 257 | 1,774 | 12,441 | 2,007 |
| Other liabilities..... | 855,559 | 157 | 474 | 189 | |
| Total liabilities..... | 1,631,742 | 414 | 2,248 | 12,630 | 2,007 |
| RESERVES | | | | | |
| Equity in Ontario Hydro..... | 1,575,898 | 208,608 | 45,528 | 202,144 | 27,166 |
| Other reserves..... | | | | | |
| Total reserves..... | 1,575,898 | 208,608 | 45,528 | 202,144 | 27,166 |
| CAPITAL | | | | | |
| Debentures redeemed..... | 523,674 | 37,400 | 2,750 | 29,162 | 11,238 |
| Sinking fund debentures..... | | | | | |
| Accumulated net income invested in plant or held as working funds..... | 1,024,000 | 165,971 | 30,507 | 107,644 | 32,533 |
| Contributed capital..... | 183,181 | 1,657 | | | |
| Total capital..... | 1,730,855 | 205,028 | 33,257 | 136,806 | 43,771 |
| Total. | 4,938,495 | 414,050 | 81,033 | 351,580 | 72,944 |
| B. OPERATING STATEMENT | | | | | |
| REVENUE | | | | | |
| Sale of electric energy..... | 1,958,348 | 141,813 | 19,289 | 146,724 | 16,496 |
| Miscellaneous..... | 139,076 | 9,198 | 1,478 | 6,466 | 508 |
| Total revenue. | 2,097,424 | 151,011 | 20,767 | 153,190 | 17,004 |
| EXPENSE | | | | | |
| Power purchased..... | 1,475,046 | 117,409 | 18,147 | 138,086 | 14,501 |
| Local generation..... | | | | | |
| Operation and maintenance..... | 136,303 | 11,238 | 434 | 3,692 | 1,668 |
| Administration..... | 144,737 | 11,922 | 1,894 | 10,895 | 1,149 |
| Financial..... | 174,035 | | | | |
| Depreciation..... | 147,151 | 8,904 | 1,267 | 6,153 | 1,635 |
| Other..... | | | | | |
| Total expense. | 2,077,272 | 149,473 | 21,742 | 158,826 | 18,953 |
| Net income or (net expense). | 20,152 | 1,538 | (975) | (5,636) | (1,949) |
| Number of customers..... | 7,217 | 896 | 149 | 676 | 143 |

Statements for the Year Ended December 31, 1971

| Windsor 198,298 | Wingham 2,833 | Woodbridge 2,500 | Woodstock 25,081 | Woodville 475 | Wyoming 1,260 | York 142,296 | Zurich 717 | Total |
|--------------------|------------------|---------------------|---------------------|------------------|------------------|-------------------|----------------|----------------------|
| \$ 30,389,193 | \$ 502,468 | \$ 290,277 | \$ 4,313,112 | \$ 61,321 | \$ 140,877 | \$ 14,795,533 | \$ 117,538 | \$ 921,558,139 |
| 10,137,022 | 198,675 | 137,917 | 1,382,420 | 19,490 | 54,046 | 5,256,759 | 23,025 | 257,488,023 |
| 20,252,171 | 303,793 | 152,360 | 2,930,692 | 41,831 | 86,831 | 9,538,774 | 94,513 | 664,070,116 |
| 59,032 | 100 | 25 | 23,006 | 1,392 | 5 | 123,256 | 11,644 | 14,698,217 |
| | | 20,000 | 230,000 | | | 1,148,997 | | 30,408,110 |
| 1,314,706 | 49,577 | 24,850 | | 3,000 | 9,348 | 350,000 | | 5,272,152 |
| 2,030,819 | 6,659 | 3,129 | 30,942 | 1,231 | 1,578 | 332,438 | 6,421 | 36,133,163 |
| 19,356 | | 2,375 | 217 | 350 | 43 | 113,315 | | 3,196,264 |
| 3,423,913 | 56,336 | 50,379 | 284,165 | 5,973 | 10,974 | 2,068,006 | 18,065 | 89,707,906 |
| 835,104 | 10,719 | | 156,793 | | 66 | 185,254 | | 18,556,619 |
| | | | | | | | | 17,834,443 |
| 178,228 | 751 | 11,872 | 66 | 1,506 | | 966,553 | | 17,868,993 |
| 1,013,332 | 11,470 | 11,872 | 156,859 | 1,506 | 66 | 1,151,807 | | 54,260,055 |
| 21,631,868 | 405,757 | 322,827 | 3,289,297 | 44,510 | 76,686 | 10,412,581 | 85,137 | 552,515,442 |
| 46,321,284 | 777,356 | 537,438 | 6,661,013 | 93,820 | 174,557 | 23,171,168 | 197,715 | 1,360,553,519 |
| 1,790,236 | | | | | | | | 121,562,154 |
| 2,571,118 | 1,979 | 1,341 | 198,160 | 2,371 | 6,811 | 656,128 | 4,773 | 57,209,863 |
| 472,467 | 4,560 | 4,813 | 47,013 | 18 | 849 | 967,601 | 207 | 17,823,374 |
| 4,833,821 | 6,539 | 6,154 | 245,173 | 2,389 | 7,660 | 1,623,729 | 4,980 | 196,595,391 |
| 21,631,868 | 405,757 | 322,827 | 3,289,297 | 44,510 | 76,686 | 10,412,581 | 85,137 | 552,515,442 |
| | | | | | | | | 1,060,598 |
| 21,631,868 | 405,757 | 322,827 | 3,289,297 | 44,510 | 76,686 | 10,412,581 | 85,137 | 553,576,040 |
| 4,245,581 | 81,155 | 23,835 | 429,776 | 5,248 | 9,700 | 790,978 | 5,592 | 134,884,232 |
| | | | | | | | | 17,834,443 |
| 14,882,463 | 283,905 | 181,996 | 2,535,524 | 41,673 | 79,780 | 10,296,361 | 102,006 | 408,399,919 |
| 727,551 | | 2,626 | 161,243 | | 731 | 47,519 | | 49,263,494 |
| 19,855,595 | 365,060 | 208,457 | 3,126,543 | 46,921 | 90,211 | 11,134,858 | 107,598 | 610,382,088 |
| 46,321,284 | 777,356 | 537,438 | 6,661,013 | 93,820 | 174,557 | 23,171,168 | 197,715 | 1,360,553,519 |
| 17,470,612 | 267,164 | 177,003 | 2,373,237 | 25,205 | 69,730 | 7,972,702 | 58,582 | 487,247,297 |
| 662,575 | 10,833 | 14,166 | 109,017 | 1,117 | 3,551 | 427,179 | 4,145 | 22,258,811 |
| 18,133,187 | 277,997 | 191,169 | 2,482,254 | 26,322 | 73,281 | 8,399,881 | 62,727 | 509,506,108 |
| 13,065,530 | 220,808 | 177,299 | 1,951,320 | 21,353 | 60,257 | 5,856,338 | 43,174 | 373,906,802 |
| | | | | | | | | 967,032 |
| 1,690,523 | 15,375 | 16,777 | 174,950 | 2,042 | 3,856 | 436,038 | 4,769 | 35,900,479 |
| 1,246,246 | 23,816 | 26,450 | 135,353 | 2,163 | 5,295 | 987,796 | 8,519 | 36,375,738 |
| 351,486 | | | 533 | | | 14,595 | | 15,796,567 |
| 841,031 | 14,658 | 12,427 | 129,695 | 2,279 | 4,761 | 479,426 | 3,210 | 26,024,776 |
| | | | | | | | | 25,000 |
| 17,194,816 | 274,657 | 232,953 | 2,391,851 | 27,837 | 74,169 | 7,774,193 | 59,672 | 488,996,394 |
| 938,371 | 3,340 | (41,784) | 90,403 | (1,515) | (888) | 625,688 | 3,055 | 20,509,714 |
| 62,577 | 1,231 | 871 | 8,613 | 218 | 496 | 40,517 | 338 | 1,789,599 |

STATEMENT "C"

Statement C records revenue, consumption, number of customers, average consumption per customer, and average cost per kilowatt-hour for each of the three main classes of service for all the municipal electrical utilities supplied under cost contracts with the Commission. The number of customers shown is that at the end of the year under review, but the calculation of average consumption per customer is based on the average of the numbers served at the end of the year under review and the preceding year. The revenue and consumption from house heating and the use of flat-rate water heaters are included in the totals shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average cost per kilowatt-hour is the average cost to the customer, that is the average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual cost of delivering one kilowatt-hour. However, a comparison of this average over a number of years is some indication of the trend of cost in any one municipality, and the general trend may be seen in the table on page 88 and the graphs on page 89. Other things being equal, the average cost per kilowatt-hour would rise with an increase in rates. The normal trend, however, is for consumption per customer to increase, and residential customers in particular are using an ever-widening variety of electrical appliances, including fast-recovery water heaters. This increased use, since it is billed at the lower rates usually applicable to higher-consumption blocks of kilowatt-hours, is frequently reflected in a lower average cost per kilowatt-hour.

For industrial power service customers, the relationship between demand (kilowatts required) and energy (kilowatt-hours of use) is an important factor in establishing the customer's average cost per kilowatt-hour. The use of the demand for only a few hours will result in a relatively small total bill but a high average cost per kilowatt-hour; the use of the same demand for several hours will increase the total bill but substantially reduce the average cost per kilowatt-hour. In other words, the average cost per kilowatt-hour varies inversely with the customer's load factor.

Rates and typical bills are no longer included in this publication. Readers whose particular interest is in this type of information may obtain on application to the Statistical Department of the Consumer Service Division at the Commission's Head Office a computer print-out of rates as in effect at December 31, 1971, or of rates currently in force.

Municipal Electrical Service**CUSTOMERS, REVENUE,
for the Year Ended**

| Municipality | TOTAL REVENUE (including Street Lighting) | TOTAL CONSUMPTION (including Street Lighting) | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | Avg. Cost per kWh |
|---------------------|---|---|--|---------------|----------------|--|----------------------------|
| | | | Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | |
| | \$ | kWh | \$ | kWh | | kWh | ¢ |
| Toronto..... | 64,110,163 | 5,377,083,641 | 16,182,545 | 1,166,532,848 | 186,393 | 521 | 1.39 |
| Hamilton..... | 39,325,268 | 4,133,899,094 | 8,198,079 | 593,020,219 | 90,302 | 555 | 1.38 |
| North York..... | 37,146,554 | 2,969,099,931 | 14,159,356 | 1,070,889,179 | 118,966 | 759 | 1.32 |
| Ottawa..... | 28,393,425 | 2,317,612,390 | 8,742,713 | 820,609,984 | 89,755 | 762 | 1.07 |
| Etobicoke..... | 25,362,398 | 2,099,991,404 | 9,487,589 | 717,359,429 | 81,419 | 736 | 1.32 |
| Scarborough..... | 22,016,212 | 1,804,883,998 | 9,328,534 | 737,857,779 | 78,608 | 781 | 1.26 |
| Windsor..... | 17,470,612 | 1,380,517,342 | 6,039,733 | 349,989,691 | 55,758 | 525 | 1.73 |
| Mississauga..... | 15,526,729 | 1,339,445,970 | 5,238,470 | 404,210,416 | 34,310 | 1,006 | 1.30 |
| London..... | 16,299,737 | 1,248,932,573 | 7,126,238 | 435,830,509 | 63,518 | 582 | 1.64 |
| St. Catharines..... | 10,370,464 | 890,250,559 | 3,230,018 | 202,857,515 | 30,236 | 567 | 1.59 |
| Kitchener..... | 9,705,295 | 817,222,955 | 3,138,744 | 248,443,982 | 30,835 | 683 | 1.26 |
| Oshawa..... | 9,246,020 | 802,700,085 | 3,272,812 | 257,214,629 | 24,082 | 895 | 1.27 |
| Oakville..... | 7,922,456 | 711,477,000 | 2,432,400 | 166,093,755 | 15,063 | 934 | 1.46 |
| Thunder Bay..... | 7,487,910 | 710,571,438 | 3,134,622 | 274,394,083 | 30,478 | 757 | 1.14 |
| York..... | 7,972,702 | 655,044,667 | 3,238,986 | 262,852,061 | 36,514 | 581 | 1.23 |
| East York..... | 6,887,697 | 566,816,306 | 2,703,955 | 205,862,748 | 32,816 | 525 | 1.31 |
| Guelph..... | 5,750,644 | 505,031,196 | 2,136,205 | 166,385,369 | 16,014 | 882 | 1.28 |
| Burlington..... | 6,565,504 | 479,545,779 | 3,107,638 | 211,367,763 | 20,964 | 865 | 1.47 |
| Sudbury..... | 5,243,539 | 442,361,139 | 2,851,114 | 256,913,673 | 25,115 | 862 | 1.11 |
| Peterborough..... | 5,077,159 | 435,703,650 | 2,291,349 | 174,451,388 | 17,153 | 858 | 1.31 |
| Brantford..... | 4,680,808 | 400,267,348 | 1,809,786 | 130,845,402 | 18,732 | 584 | 1.38 |
| Nepean Twp..... | 5,397,378 | 395,223,562 | 2,628,958 | 184,117,853 | 12,962 | 1,159 | 1.43 |
| Kingston..... | 4,373,477 | 389,527,055 | 1,782,794 | 145,860,019 | 16,603 | 734 | 1.22 |
| Sarnia..... | 4,342,702 | 379,908,238 | 1,664,380 | 116,040,496 | 15,366 | 630 | 1.43 |
| Niagara Falls..... | 4,119,515 | 311,224,605 | 1,585,313 | 109,416,848 | 16,516 | 557 | 1.45 |
| Waterloo..... | 3,699,064 | 296,491,151 | 1,210,250 | 87,708,818 | 8,331 | 887 | 1.38 |
| North Bay..... | 3,467,364 | 279,838,853 | 1,624,388 | 119,781,623 | 13,497 | 749 | 1.36 |
| Galt..... | 3,162,808 | 264,887,356 | 1,196,959 | 88,636,283 | 9,952 | 742 | 1.35 |
| Brampton..... | 3,780,706 | 252,027,576 | 1,370,430 | 84,611,805 | 9,157 | 772 | 1.62 |
| Welland..... | 3,185,315 | 239,727,017 | 1,087,101 | 64,188,065 | 11,118 | 483 | 1.69 |
| Chatham..... | 3,093,723 | 231,619,588 | 955,608 | 59,426,283 | 9,679 | 516 | 1.61 |
| Belleville..... | 2,703,293 | 222,125,057 | 1,106,005 | 90,973,486 | 10,318 | 740 | 1.22 |
| Barrie..... | 2,544,065 | 214,510,898 | 1,152,730 | 90,346,481 | 8,284 | 896 | 1.28 |
| Gloucester Twp..... | 2,890,127 | 202,116,071 | 1,492,770 | 95,426,963 | 8,964 | 960 | 1.56 |
| Woodstock..... | 2,373,237 | 196,900,121 | 886,806 | 64,324,524 | 7,631 | 709 | 1.38 |
| Vaughan Twp..... | 2,523,324 | 196,500,351 | 854,885 | 59,128,816 | 5,043 | 985 | 1.45 |
| Stratford..... | 2,512,920 | 187,810,026 | 950,515 | 63,046,953 | 7,060 | 749 | 1.51 |
| Whitby..... | 1,958,348 | 160,564,136 | 948,121 | 71,696,858 | 6,478 | 939 | 1.32 |
| St. Thomas..... | 2,039,868 | 160,241,134 | 867,585 | 57,268,538 | 8,018 | 599 | 1.51 |
| Orillia..... | 1,845,943 | 152,485,129 | 712,227 | 57,271,950 | 6,852 | 700 | 1.24 |

For explanation of symbols see page 164.

Statement C

147

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | |
|--|---------------|------------|----------------------------------|-------------------|--------------------------|---------------|------------|--|----------------------------------|---------------------|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh ♦ |
| \$ | kWh | | kWh | ¢ | \$ | kWh | | kW | kWh | ¢ |
| 13,136,676 | 899,169,438 | 23,469 | 3,178 | 1.46 | 33,387,329 | 3,246,183,112 | 7,530 | 618,304 | 36,204 | 1.03 |
| 6,591,423 | 495,198,001 | 9,383 | 4,444 | 1.33 | 24,255,729 | 3,021,245,576 | 765 | 509,457 | 322,990 | 0.80 |
| 22,556,798 | 1,863,381,740 | 11,960 | 13,189 | 1.21 | * | * | * | * | * | * |
| 18,742,153 | 1,426,636,276 | 12,196 | 9,864 | 1.31 | 637,324 | 49,267,299 | 135 | 13,115 | 30,639 | 1.29 |
| 5,924,880 | 451,934,809 | 4,327 | 8,979 | 1.31 | 9,656,089 | 906,876,786 | 1,578 | 205,469 | 48,522 | 1.06 |
| 6,885,353 | 520,146,596 | 6,465 | 6,590 | 1.32 | 5,522,164 | 524,076,503 | 852 | 125,705 | 50,084 | 1.05 |
| 11,224,113 | 1,014,047,995 | 6,819 | 12,433 | 1.11 | * | * | * | * | * | * |
| 3,856,147 | 291,307,491 | 3,261 | 8,338 | 1.32 | 6,268,185 | 630,855,295 | 555 | 125,599 | 100,711 | 0.99 |
| 8,987,097 | 796,532,936 | 6,106 | 11,067 | 1.13 | * | * | * | * | * | * |
| 6,996,662 | 675,437,044 | 3,117 | 18,227 | 1.04 | * | * | * | * | * | * |
| 2,697,655 | 196,808,036 | 3,133 | 5,303 | 1.37 | 3,721,420 | 360,182,616 | 231 | 78,849 | 131,071 | 1.03 |
| 5,883,006 | 537,826,316 | 2,668 | 17,295 | 1.09 | * | * | * | * | * | * |
| 5,443,051 | 541,672,701 | 2,132 | 21,054 | 1.00 | * | * | * | * | * | * |
| 4,243,403 | 424,964,395 | 3,605 | 9,882 | 1.00 | * | * | * | * | * | * |
| 4,642,680 | 384,742,126 | 4,003 | 7,890 | 1.21 | * | * | * | * | * | * |
| 2,600,940 | 213,776,351 | 2,438 | 7,781 | 1.22 | 1,498,224 | 140,233,795 | 120 | 32,902 | 50,920 | 1.07 |
| 1,102,233 | 76,642,449 | 1,246 | 5,153 | 1.44 | 2,442,677 | 256,445,484 | 135 | 54,672 | 160,078 | 0.95 |
| 1,799,304 | 129,856,490 | 1,496 | 7,455 | 1.39 | 1,601,537 | 133,813,843 | 212 | 34,114 | 53,483 | 1.20 |
| 1,952,076 | 148,637,128 | 2,518 | 5,026 | 1.31 | 364,203 | 30,761,726 | 318 | 9,090 | 8,087 | 1.18 |
| 2,729,335 | 256,071,042 | 2,148 | 10,291 | 1.07 | * | * | * | * | * | * |
| 2,802,734 | 263,381,953 | 2,311 | 9,690 | 1.06 | * | * | * | * | * | * |
| 2,755,552 | 210,168,309 | 1,402 | 12,586 | 1.31 | * | * | * | * | * | * |
| 1,741,593 | 150,621,207 | 2,880 | 4,396 | 1.16 | 799,750 | 88,495,051 | 140 | 18,897 | 50,167 | 0.90 |
| 1,130,412 | 76,725,002 | 1,635 | 3,915 | 1.47 | 1,478,551 | 182,146,160 | 150 | 35,560 | 99,861 | 0.81 |
| 2,467,841 | 196,324,397 | 2,264 | 7,250 | 1.26 | * | * | * | * | * | * |
| 2,436,768 | 204,644,333 | 1,012 | 17,028 | 1.19 | * | * | * | * | * | * |
| 1,815,814 | 157,695,270 | 2,040 | 6,535 | 1.15 | * | * | * | * | * | * |
| 1,926,990 | 172,968,624 | 1,244 | 11,408 | 1.11 | * | * | * | * | * | * |
| 1,229,447 | 81,638,783 | 1,026 | 6,810 | 1.51 | 1,145,955 | 83,399,696 | 145 | 33,114 | 47,931 | 1.37 |
| 2,056,278 | 172,044,251 | 1,265 | 11,392 | 1.20 | * | * | * | * | * | * |
| 2,086,796 | 168,205,885 | 1,603 | 8,844 | 1.24 | * | * | * | * | * | * |
| 1,553,179 | 127,405,929 | 1,762 | 6,104 | 1.22 | * | * | * | * | * | * |
| 1,377,969 | 122,949,337 | 1,306 | 8,320 | 1.12 | * | * | * | * | * | * |
| 1,379,888 | 105,409,389 | 848 | 11,305 | 1.31 | * | * | * | * | * | * |
| 1,455,916 | 129,736,477 | 982 | 10,982 | 1.12 | * | * | * | * | * | * |
| 1,647,699 | 135,832,735 | 1,063 | 10,390 | 1.21 | * | * | * | * | * | * |
| 1,525,070 | 121,645,393 | 945 | 10,784 | 1.25 | * | * | * | * | * | * |
| 987,513 | 86,910,918 | 739 | 9,861 | 1.14 | * | * | * | * | * | * |
| 1,157,355 | 101,609,284 | 972 | 8,729 | 1.14 | * | * | * | * | * | * |
| 398,821 | 30,348,917 | 835 | 3,117 | 1.31 | 715,244 | 62,998,612 | 148 | 23,152 | 35,472 | 1.14 |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula- tion | Total Customers | Peak Load Decem- ber 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | | |
|-------------------|-----------------|--------------------|---------------------------------------|--|-------------|----------------|--|----------------------------|------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh | |
| Acton..... | 5,089 | 1,587 | kW | \$ | kWh | kWh | | ¢ | |
| Ailsa Craig..... | 545 | 251 | 6,781 | 159,544 | 12,180,420 | 1,384 | 735 | 1.31 | |
| Ajax..... | 12,368 | 3,749 | 16,930 | 18,296 | 1,484,410 | 204 | 598 | 1.23 | |
| Alexandria..... | 3,151 | 1,230 | 5,859 | 376,709 | 26,109,085 | 3,390 | 663 | 1.44 | |
| Alfred..... | 1,095 | 374 | 1,781 | 140,025 | 10,667,370 | 1,039 | 852 | 1.31 | |
| Alliston..... | 3,135 | 1,216 | 5,209 | 41,462 | 3,444,400 | 311 | 927 | 1.20 | |
| Almonte..... | 3,708 | 1,277 | 4,763 | 117,419 | 9,229,896 | 1,028 | 749 | 1.27 | |
| Alvinston..... | 699 | 349 | 505 | 140,391 | 10,089,203 | 1,120 | 752 | 1.39 | |
| Amherstburg..... | 4,800 | 1,712 | 7,338 | 19,766 | 12,660,705 | 1,432 | 743 | 1.86 | |
| Ancaster Twp..... | 15,205 | 1,188 | 3,751 | 164,432 | 12,491,420 | 1,097 | 951 | 1.30 | |
| Apple Hill..... | ⊕325 | 123 | 296 | 162,087 | 9,855 | 821,140 | 102 | 674 | 1.20 |
| Arkona..... | 454 | 204 | 428 | 1,053 | 16,253 | 1,432,170 | 174 | 690 | 1.13 |
| Arnprior..... | 5,966 | 2,086 | 9,635 | 16,792,489 | 210,053 | 1,798 | 788 | 1.25 | |
| Arthur..... | 1,404 | 583 | 2,328 | 164,432 | 53,788 | 4,088,150 | 453 | 762 | 1.32 |
| Athens..... | 1,057 | 427 | 1,229 | 12,660,705 | 40,939 | 3,090,008 | 362 | 718 | 1.32 |
| Atikokan Twp..... | 6,047 | 1,806 | 5,122 | 14,882,487 | 215,045 | 1,543 | 795 | 1.44 | |
| Aurora..... | ⊕13,064 | 3,788 | 14,807 | 30,342,163 | 383,410 | 3,394 | 788 | 1.26 | |
| Avonmore..... | ⊕230 | 115 | 276 | 15,462,760 | 9,642 | 663,067 | 91 | 579 | 1.45 |
| Aylmer..... | 4,657 | 1,818 | 7,737 | 190,205 | 1,152,730 | 1,554 | 840 | 1.23 | |
| Ayr..... | 1,266 | 455 | 1,779 | 3,807,967 | 48,728 | 381 | 842 | 1.28 | |
| Baden..... | 962 | 305 | 1,365 | 2,349,921 | 30,102 | 267 | 739 | 1.28 | |
| Bancroft..... | 2,180 | 836 | 3,239 | 7,377,971 | 93,583 | 665 | 929 | 1.27 | |
| Barrie..... | 26,786 | 9,590 | 46,540 | 90,346,481 | 1,152,730 | 8,284 | 896 | 1.28 | |
| Barry's Bay..... | ⊕1,483 | 480 | 1,408 | 3,080,517 | 40,319 | 399 | 641 | 1.31 | |
| Bath..... | 799 | 282 | 832 | 2,234,955 | 28,951 | 244 | 745 | 1.30 | |
| Beachburg..... | 539 | 237 | 570 | 1,777,544 | 22,338 | 206 | 739 | 1.26 | |
| Beachville..... | 998 | 343 | 3,414 | 2,379,520 | 29,043 | 301 | 660 | 1.22 | |
| Beamserville..... | ⊕4,100 | 1,458 | 3,837 | 8,910,215 | 118,641 | 1,281 | 582 | 1.33 | |
| Beaverton..... | 1,312 | 683 | 2,491 | 5,456,700 | 64,387 | 572 | 803 | 1.18 | |
| Beeton..... | 1,044 | 378 | 1,140 | 2,824,289 | 33,179 | 316 | 751 | 1.17 | |
| Belle River..... | 2,808 | 1,019 | 2,713 | 7,449,530 | 116,994 | 941 | 672 | 1.57 | |
| Belleville..... | 34,351 | 12,080 | 45,214 | 10,318 | 1,106,005 | 90,973,486 | 740 | 1.22 | |
| Belmont..... | 792 | 263 | 1,246 | 228 | 30,899 | 2,323,790 | 855 | 1.33 | |
| Blenheim..... | 3,431 | 1,336 | 3,192 | 1,130 | 94,781 | 6,999,904 | 522 | 1.35 | |
| Bloomfield..... | 742 | 309 | 877 | 245 | 23,666 | 2,232,159 | 737 | 1.06 | |
| Blyth..... | 809 | 360 | 1,404 | 287 | 31,603 | 2,565,090 | 747 | 1.23 | |
| Bobcaygeon..... | 1,389 | 874 | 2,483 | 726 | 97,658 | 6,588,225 | 763 | 1.48 | |
| Bolton..... | 3,201 | 1,059 | 3,701 | 910 | 133,500 | 7,991,834 | 787 | 1.67 | |
| Bothwell..... | 813 | 364 | 816 | 290 | 26,380 | 2,039,400 | 592 | 1.29 | |
| Bowmanville..... | 8,862 | 3,036 | 13,830 | 2,692 | 357,353 | 28,673,588 | 905 | 1.25 | |

For explanation of symbols see page 164.

Statement C

149

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|----------------|----------------|--|----------------------------|--------------------------|----------------|----------------|---|--|------------------------------|--|
| Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus- tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh ♦ | |
| \$ 274,413 | kWh 21,757,045 | 203 | kWh 8,998 | ¢ 1.26 | \$ 428,048 | kWh 35,820,018 | 93 | kW 10,387 | kWh 33,167 | ¢ 1.19 | |
| 16,940 | 1,106,850 | 47 | 2,396 | 1.53 | * | * | * | * | * | * | |
| 256,886 | 21,493,100 | 266 | 6,759 | 1.20 | | | | | | | |
| 182,383 | 14,344,730 | 191 | 6,358 | 1.27 | * | * | * | * | * | * | |
| 36,009 | 2,614,956 | 63 | 3,543 | 1.38 | * | * | * | * | * | * | |
| 190,121 | 16,503,466 | 188 | 7,315 | 1.15 | * | * | * | * | * | * | |
| 122,021 | 10,375,522 | 157 | 5,490 | 1.18 | * | * | * | * | * | * | |
| 13,470 | 723,800 | 65 | 928 | 1.86 | * | * | * | * | * | * | |
| 317,886 | 29,264,485 | 280 | 9,273 | 1.09 | * | * | * | * | * | * | |
| 46,350 | 2,866,004 | 83 | 2,985 | 1.62 | 6,569 | 495,331 | 8 | 154 | 5,160 | 1.33 | |
| 2,583 | 192,130 | 21 | 781 | 1.34 | * | * | * | * | * | * | |
| 5,363 | 438,490 | 30 | 1,179 | 1.22 | * | * | * | * | * | * | |
| 351,030 | 33,708,530 | 288 | 9,587 | 1.04 | * | * | * | * | * | * | |
| 86,675 | 6,340,250 | 130 | 4,144 | 1.37 | * | * | * | * | * | * | |
| 23,109 | 1,458,490 | 65 | 1,960 | 1.58 | * | * | * | * | * | * | |
| 123,794 | 7,331,868 | 253 | 2,405 | 1.69 | 6,490 | 508,275 | 10 | 161 | 4,236 | 1.28 | |
| 462,267 | 36,794,656 | 394 | 7,832 | 1.26 | * | * | * | * | * | * | |
| 4,015 | 230,250 | 24 | 816 | 1.74 | * | * | * | * | * | * | |
| 240,509 | 17,151,870 | 264 | 5,487 | 1.40 | * | * | * | * | * | * | |
| 15,253 | 975,704 | 58 | 1,426 | 1.56 | 46,369 | 3,117,955 | 16 | 1,185 | 16,239 | 1.49 | |
| 48,704 | 3,681,032 | 38 | 7,766 | 1.32 | * | * | * | * | * | * | |
| 73,303 | 5,139,797 | 171 | 2,534 | 1.43 | * | * | * | * | * | * | |
| 1,377,969 | 122,949,337 | 1,306 | 8,320 | 1.12 | * | * | * | * | * | * | |
| 34,070 | 2,491,065 | 81 | 2,563 | 1.37 | * | * | * | * | * | * | |
| 13,928 | 989,790 | 38 | 2,357 | 1.41 | * | * | * | * | * | * | |
| 10,517 | 760,928 | 31 | 1,982 | 1.38 | * | * | * | * | * | * | |
| 149,986 | 18,962,410 | 42 | 36,326 | 0.79 | * | * | * | * | * | * | |
| 98,595 | 7,251,190 | 177 | 3,443 | 1.36 | * | * | * | * | * | * | |
| 61,391 | 5,097,644 | 111 | 3,827 | 1.20 | * | * | * | * | * | * | |
| 25,334 | 1,704,280 | 62 | 2,291 | 1.49 | * | * | * | * | * | * | |
| 51,343 | 3,637,150 | 78 | 3,837 | 1.41 | * | * | * | * | * | * | |
| 1,553,179 | 127,405,929 | 1,762 | 6,104 | 1.22 | * | * | * | * | * | * | |
| 53,582 | 4,408,858 | 35 | 10,806 | 1.22 | * | * | * | * | * | * | |
| 103,914 | 7,206,096 | 206 | 2,894 | 1.44 | * | * | * | * | * | * | |
| 17,012 | 1,173,824 | 64 | 1,747 | 1.45 | * | * | * | * | * | * | |
| 14,891 | 830,997 | 65 | 1,082 | 1.79 | 20,892 | 1,320,685 | 8 | 464 | 13,757 | 1.58 | |
| 52,699 | 3,033,898 | 148 | 1,768 | 1.74 | * | * | * | * | * | * | |
| 120,250 | 7,644,602 | 149 | 4,276 | 1.57 | * | * | * | * | * | * | |
| 21,424 | 1,297,269 | 74 | 1,451 | 1.65 | * | * | * | * | * | * | |
| 391,449 | 35,155,691 | 344 | 8,680 | 1.11 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula-tion | Total Customers | Peak Load December 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | |
|---------------------|-------------|-----------------|-------------------------|--|-------------|------------|----------------------------------|-------------------|
| | | | | Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh |
| Bracebridge..... | ⊕3,400 | 1,438 | kW | \$ | kWh | kWh | | ¢ |
| Bradford..... | 3,260 | 1,169 | 5,312 | 154,426 | 11,942,587 | 1,184 | 844 | 1.29 |
| Braeside..... | 504 | 164 | 3,904 | 107,295 | 8,729,200 | 962 | 794 | 1.23 |
| Brampton..... | 42,550 | 10,328 | 2,148 | 16,421 | 1,116,415 | 144 | 642 | 1.47 |
| Brantford..... | 61,006 | 21,043 | 51,984 | 1,370,430 | 84,611,805 | 9,157 | 772 | 1.62 |
| Brantford Twp..... | 9,177 | 3,019 | 77,979 | 1,809,786 | 130,845,402 | 18,732 | 584 | 1.38 |
| Brechin..... | 230 | 107 | 18,259 | 425,419 | 30,911,426 | 2,696 | 964 | 1.38 |
| Bridgeport..... | 2,362 | 690 | 384 | 6,438 | 586,030 | 79 | 622 | 1.10 |
| Brigden..... | 554 | 217 | 1,965 | 92,353 | 6,873,790 | 619 | 939 | 1.34 |
| Brighton..... | 2,909 | 1,229 | 418 | 11,060 | 989,290 | 167 | 484 | 1.12 |
| Brockville..... | 19,902 | 7,122 | 3,705 | 114,758 | 9,393,448 | 1,046 | 761 | 1.22 |
| Brussels..... | 420 | 1,158 | 29,852 | 802,621 | 58,207,439 | 6,257 | 778 | 1.38 |
| Burford..... | 1,152 | 474 | 1,181 | 35,678 | 2,741,775 | 331 | 697 | 1.30 |
| Burgessville..... | 303 | 114 | 485 | 48,685 | 3,522,305 | 379 | 777 | 1.38 |
| Burk's Falls..... | 851 | 392 | 360 | 11,733 | 1,030,189 | 93 | 938 | 1.14 |
| Burlington..... | 87,138 | 22,672 | 1,560 | 40,510 | 3,224,850 | 315 | 859 | 1.26 |
| Cache Bay..... | 756 | 206 | 96,597 | 18,799 | 211,367,763 | 20,964 | 865 | 1.47 |
| Caledonia..... | 3,168 | 1,077 | 649 | 92,818 | 1,784,920 | 191 | 791 | 1.05 |
| Campbellford..... | 3,420 | 1,490 | 5,419 | 111,310 | 5,546,737 | 927 | 505 | 1.67 |
| Campbellville..... | 243 | 99 | 276 | 10,819 | 11,129,046 | 1,232 | 769 | 1.00 |
| Cannington..... | 1,068 | 506 | 1,431 | 50,177 | 4,207,210 | 434 | 823 | 1.19 |
| Capreol..... | 3,502 | 1,190 | 3,721 | 153,732 | 10,840,641 | 1,075 | 855 | 1.42 |
| Cardinal..... | 1,852 | 665 | 1,447 | 56,729 | 3,957,384 | 595 | 551 | 1.43 |
| Carleton Place..... | 5,045 | 1,921 | 6,680 | 211,618 | 14,640,774 | 1,717 | 711 | 1.45 |
| Casselman..... | 1,248 | 437 | 6,680 | 50,129 | 3,697,879 | 359 | 854 | 1.36 |
| Cayuga..... | 1,074 | 429 | 1,431 | 38,480 | 2,380,160 | 342 | 580 | 1.62 |
| Chalk River..... | 1,073 | 288 | 877 | 33,309 | 2,638,450 | 265 | 830 | 1.26 |
| Chapleau Twp..... | 3,415 | 1,095 | 3,126 | 142,608 | 7,569,711 | 934 | 685 | 1.88 |
| Chatham..... | 33,671 | 11,282 | 44,301 | 955,608 | 59,426,283 | 9,679 | 516 | 1.61 |
| Chatsworth..... | 384 | 199 | 565 | 14,727 | 1,251,540 | 162 | 654 | 1.18 |
| Chesley..... | 1,683 | 802 | 1,995 | 69,413 | 5,781,700 | 665 | 725 | 1.20 |
| Chesterville..... | 1,258 | 497 | 2,251 | 43,140 | 3,637,651 | 415 | 731 | 1.19 |
| Chippawa..... | ⊕4,350 | 1,434 | 2,952 | 134,551 | 8,546,380 | 1,326 | 541 | 1.57 |
| Clifford..... | 556 | 270 | 704 | 25,397 | 1,971,519 | 205 | 796 | 1.29 |
| Clinton..... | ⊕2,975 | 1,344 | 3,812 | 121,919 | 8,735,536 | 1,117 | 656 | 1.40 |
| Cobden..... | 955 | 407 | 1,370 | 27,852 | 2,866,510 | 330 | 735 | 0.97 |
| Cobourg..... | ⊕10,941 | 3,792 | 19,354 | 359,509 | 31,221,483 | 3,249 | 812 | 1.15 |
| Cochrane..... | 4,864 | 1,537 | 5,917 | 158,605 | 10,696,367 | 1,280 | 700 | 1.48 |
| Colborne..... | 1,532 | 660 | 2,393 | 71,840 | 5,804,931 | 566 | 861 | 1.24 |
| Coldwater..... | 764 | 356 | 1,364 | 39,359 | 3,185,542 | 302 | 886 | 1.24 |

For explanation of symbols see page 164.

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|----------------|------------|----------------------------------|-------------------|--------------------------|-------------|------------|--|----------------------------------|-------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh | |
| \$ 138,272 | kWh 11,755,513 | 254 | kWh 3,739 | ¢ 1.18 | \$ * | kWh * | * | kW * | kWh * | ¢ * | |
| 112,196 | 8,266,041 | 207 | 3,280 | 1.36 | * | * | * | * | * | * | |
| 101,625 | 9,551,246 | 20 | 39,797 | 1.06 | * | * | * | * | * | * | |
| 1,229,447 | 81,638,783 | 1,026 | 6,810 | 1.51 | 1,145,955 | 83,399,696 | 145 | 33,114 | 47,931 | 1.37 | |
| 2,802,734 | 263,381,953 | 2,311 | 9,690 | 1.06 | * | * | * | * | * | * | |
| 135,538 | 9,602,187 | 257 | 3,220 | 1.41 | 516,510 | 42,917,459 | 66 | 12,680 | 52,595 | 1.20 | |
| 10,265 | 831,900 | 28 | 2,521 | 1.23 | * | * | * | * | * | * | |
| 31,804 | 1,883,710 | 63 | 2,552 | 1.69 | 10,393 | 446,680 | 8 | 310 | 4,963 | 2.33 | |
| 11,307 | 669,570 | 50 | 1,150 | 1.69 | * | * | * | * | * | * | |
| 87,605 | 6,242,711 | 183 | 2,843 | 1.40 | * | * | * | * | * | * | |
| 987,702 | 91,521,725 | 865 | 8,817 | 1.08 | * | * | * | * | * | * | |
| 25,634 | 1,525,759 | 89 | 1,429 | 1.68 | * | * | * | * | * | * | |
| 35,405 | 2,235,881 | 95 | 1,972 | 1.58 | * | * | * | * | * | * | |
| 6,000 | 304,440 | 18 | 1,335 | 1.97 | 4,808 | 113,100 | 3 | 188 | 3,142 | 4.25 | |
| 43,831 | 2,976,270 | 77 | 3,221 | 1.47 | * | * | * | * | * | * | |
| 1,799,304 | 129,856,490 | 1,496 | 7,455 | 1.39 | 1,601,537 | 133,813,843 | 212 | 34,114 | 53,483 | 1.20 | |
| 3,346 | 223,270 | 15 | 1,240 | 1.50 | | | | | | | |
| 62,138 | 4,000,062 | 150 | 2,283 | 1.55 | * | * | * | * | * | * | |
| 135,892 | 12,016,420 | 258 | 3,881 | 1.13 | * | * | * | * | * | * | |
| 1,927 | 139,953 | 6 | 1,944 | 1.38 | | | | | | | |
| 18,866 | 1,517,690 | 72 | 1,744 | 1.24 | * | * | * | * | * | * | |
| 69,132 | 4,844,368 | 115 | 3,604 | 1.43 | * | * | * | * | * | * | |
| 20,431 | 1,409,415 | 70 | 1,598 | 1.45 | * | * | * | * | * | * | |
| 195,887 | 14,908,119 | 204 | 6,150 | 1.31 | * | * | * | * | * | * | |
| 40,286 | 2,666,470 | 78 | 2,849 | 1.51 | * | * | * | * | * | * | |
| 41,825 | 2,401,858 | 87 | 2,301 | 1.74 | * | * | * | * | * | * | |
| 10,480 | 741,850 | 23 | 2,748 | 1.41 | * | * | * | * | * | * | |
| 107,098 | 5,968,509 | 161 | 3,128 | 1.79 | * | * | * | * | * | * | |
| 2,086,796 | 168,205,885 | 1,603 | 8,844 | 1.24 | * | * | * | * | * | * | |
| 8,162 | 517,590 | 37 | 1,166 | 1.58 | * | * | * | * | * | * | |
| 44,590 | 2,771,455 | 137 | 1,668 | 1.61 | * | * | * | * | * | * | |
| 74,074 | 6,532,651 | 82 | 6,559 | 1.13 | * | * | * | * | * | * | |
| 45,128 | 3,164,410 | 108 | 2,442 | 1.43 | * | * | * | * | * | * | |
| 15,770 | 964,871 | 65 | 1,462 | 1.63 | * | * | * | * | * | * | |
| 100,855 | 6,520,273 | 227 | 2,448 | 1.55 | * | * | * | * | * | * | |
| 20,328 | 1,486,999 | 77 | 1,609 | 1.37 | * | * | * | * | * | * | |
| 686,192 | 70,174,776 | 543 | 11,257 | 0.98 | * | * | * | * | * | * | |
| 121,381 | 7,606,456 | 246 | 2,647 | 1.60 | 71,006 | 6,494,835 | 11 | 1,233 | 49,203 | 1.09 | |
| 61,426 | 4,621,436 | 94 | 4,054 | 1.33 | * | * | * | * | * | * | |
| 31,435 | 1,936,733 | 54 | 2,961 | 1.62 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula- tion | Total Customers | Peak Load Decem- ber 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | |
|--------------------|-----------------|--------------------|---------------------------------------|--|-------------|----------------|---|----------------------------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consume- tion per Customer | Avg. Cost per kWh |
| Collingwood..... | 9,448 | 3,806 | kW | \$ | kWh | kWh | kWh | ¢ |
| Comber..... | 620 | 243 | 17,846 | 332,667 | 27,116,030 | 3,296 | 704 | 1.23 |
| Coniston..... | 2,921 | 773 | 384 | 20,765 | 1,406,100 | 218 | 539 | 1.48 |
| Cookstown..... | 839 | 328 | 2,502 | 90,262 | 7,087,112 | 710 | 838 | 1.27 |
| Cottam..... | 678 | 271 | 1,053 | 39,241 | 3,159,520 | 285 | 942 | 1.24 |
| Courtright..... | 604 | 240 | 498 | 20,605 | 1,375,880 | 222 | 524 | 1.50 |
| Creemore..... | 950 | 416 | 397 | 19,360 | 1,133,550 | 217 | 440 | 1.71 |
| Dashwood..... | 440 | 192 | 1,152 | 40,485 | 3,170,940 | 347 | 783 | 1.28 |
| Deep River..... | 5,620 | 1,537 | 472 | 17,761 | 1,324,160 | 160 | 692 | 1.34 |
| Delaware..... | 441 | 163 | 8,265 | 243,794 | 20,259,481 | 1,406 | 1,200 | 1.20 |
| Delhi..... | 3,770 | 1,691 | 462 | 16,292 | 1,371,979 | 217 | 825 | 1.19 |
| Deseronto..... | 1,790 | 647 | 4,395 | 115,336 | 8,679,732 | 1,381 | 525 | 1.33 |
| Dorchester..... | 1,139 | 393 | 2,096 | 55,883 | 4,338,481 | 347 | 634 | 1.29 |
| Drayton..... | 752 | 321 | 896 | 28,752 | 2,142,880 | 334 | 542 | 1.34 |
| Dresden..... | 2,372 | 995 | 848 | 27,854 | 1,967,170 | 252 | 664 | 1.42 |
| Drumbo..... | 449 | 186 | 3,263 | 67,498 | 4,994,156 | 801 | 518 | 1.35 |
| Dryden..... | 6,849 | 2,283 | 412 | 14,600 | 851,221 | 1,992 | 676 | 1.23 |
| Dublin..... | 297 | 128 | 7,695 | 249,080 | 17,867,456 | 93 | 752 | 1.39 |
| Dundalk..... | 1,052 | 557 | 434 | 11,249 | 3,886,000 | 436 | 763 | 1.32 |
| Dundas..... | 16,731 | 5,260 | 1,576 | 49,213 | 40,752,956 | 4,697 | 704 | 1.27 |
| Dunnville..... | 5,410 | 2,113 | 18,520 | 6,354 | 1,188,830 | 1,789 | 676 | 1.23 |
| Durham..... | 2,433 | 971 | 2,337 | 137,380 | 9,268,430 | 824 | 672 | 1.33 |
| Dutton..... | 842 | 387 | 2,881 | 35,705 | 6,648,330 | 310 | 386 | 1.60 |
| East York..... | 101,965 | 35,374 | 2,881 | 102,668 | 2,703,955 | 32,816 | 525 | 1.31 |
| Eganville..... | 1,391 | 529 | 2,290 | 1,694 | 205,862,748 | 443 | 604 | 1.18 |
| Elmira..... | 4,738 | 1,653 | 2,273 | 7,843 | 37,614 | 1,410 | 809 | 1.48 |
| Elmvale..... | 1,111 | 493 | 1,584 | 157,181 | 3,109,625 | 387 | 673 | 1.15 |
| Elmwood..... | 1,111 | 163 | 354 | 35,705 | 898,210 | 136 | 550 | 1.16 |
| Elora..... | 1,885 | 707 | 164 | 10,430 | 5,593,787 | 627 | 767 | 1.47 |
| Embros..... | 678 | 277 | 140 | 2,429 | 82,348 | 2,261,140 | 218 | 868 |
| Embrun..... | 678 | 277 | 93 | 1,965 | 51,331 | 868 | 1.20 | |
| Erie Beach..... | 495 | 385 | 2,337 | 8,957 | 4,605,750 | 348 | 1,126 | 1.48 |
| Erieau..... | 230 | 164 | 672 | 2,210,210 | 522,630 | 329 | 560 | 1.31 |
| Erin..... | 1,428 | 564 | 140 | 28,877 | 158 | 282 | 282 | 1.71 |
| Espanola..... | 5,871 | 1,748 | 1,965 | 6,422 | 52,630 | 465 | 859 | 1.11 |
| Essex..... | 3,941 | 1,361 | 6,422 | 4,099 | 249,581 | 1,561 | 989 | 1.37 |
| Etobicoke..... | 280,722 | 87,324 | 1,965 | 379,534 | 18,234,406 | 81,419 | 736 | 1.32 |
| Exeter..... | 1,278 | 1,461 | 2,642 | 9,487,589 | 12,162,050 | 1,218 | 843 | 1.30 |
| Fenelon Falls..... | 1,515 | 931 | 4,181 | 157,916 | 6,606,900 | 794 | 707 | 1.45 |
| Fergus..... | 5,334 | 1,884 | 10,203 | 199,189 | 14,864,999 | 1,600 | 768 | 1.34 |

For explanation of symbols see page 164.

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|----------------|------------|----------------------------------|-------------------|--------------------------|----------------|------------|--|----------------------------------|--------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh♦ | |
| \$ 229,308 | kWh 16,784,080 | 460 | kWh 2,917 | ¢ 1.37 | \$ 518,929 | kWh 52,220,593 | 50 | kW 11,982 | kWh 87,034 | ¢ 0.99 | |
| 18,195 | 1,185,655 | 25 | 3,800 | 1.53 | * | * | * | * | * | * | |
| 30,751 | 2,115,920 | 63 | 2,734 | 1.45 | * | * | * | * | * | * | |
| 11,666 | 658,230 | 43 | 1,406 | 1.77 | * | * | * | * | * | * | |
| 10,209 | 548,330 | 49 | 942 | 1.86 | * | * | * | * | * | * | |
| 9,247 | 559,000 | 23 | 2,117 | 1.65 | * | * | * | * | * | * | |
| 17,977 | 1,109,560 | 69 | 1,340 | 1.62 | * | * | * | * | * | * | |
| 7,495 | 437,900 | 32 | 1,123 | 1.71 | * | * | * | * | * | * | |
| 146,813 | 10,800,711 | 131 | 6,692 | 1.36 | * | * | * | * | * | * | |
| 6,232 | 377,720 | 22 | 1,431 | 1.65 | | | | | | | |
| 153,010 | 10,761,583 | 310 | 2,974 | 1.42 | * | * | * | * | * | * | |
| 60,710 | 4,423,392 | 75 | 4,948 | 1.37 | * | * | * | * | * | * | |
| 20,624 | 2,315,150 | 59 | 1,797 | 1.57 | * | * | * | * | * | * | |
| 22,443 | 1,417,110 | 69 | 1,711 | 1.58 | * | * | * | * | * | * | |
| 54,440 | 3,199,394 | 171 | 1,597 | 1.70 | 109,342 | 8,134,316 | 23 | 2,557 | 29,472 | 1.34 | |
| 6,393 | 425,951 | 40 | 910 | 1.50 | * | * | * | * | * | * | |
| 168,979 | 13,050,378 | 291 | 3,737 | 1.29 | * | * | * | * | * | * | |
| 9,095 | 563,360 | 33 | 1,467 | 1.61 | 6,686 | 238,000 | 2 | 178 | 9,917 | 2.81 | |
| 41,928 | 2,885,730 | 121 | 2,572 | 1.45 | * | * | * | * | * | * | |
| 274,656 | 17,782,087 | 461 | 3,278 | 1.54 | 302,687 | 24,219,643 | 102 | 6,831 | 19,131 | 1.25 | |
| 271,563 | 20,315,527 | 324 | 5,122 | 1.34 | * | * | * | * | * | * | |
| 83,746 | 5,358,661 | 147 | 2,919 | 1.56 | * | * | * | * | * | * | |
| 17,119 | 1,116,439 | 71 | 1,329 | 1.53 | 4,563 | 160,407 | 6 | 161 | 2,228 | 2.84 | |
| 2,600,940 | 213,776,351 | 2,438 | 7,781 | 1.22 | 1,498,224 | 140,233,795 | 120 | 32,902 | 50,920 | 1.07 | |
| 41,720 | 2,602,747 | 86 | 2,661 | 1.60 | * | * | * | * | * | * | |
| 86,647 | 5,916,403 | 197 | 2,528 | 1.46 | 208,380 | 18,683,034 | 46 | 4,846 | 34,218 | 1.12 | |
| 48,699 | 3,380,400 | 106 | 2,683 | 1.44 | * | * | * | * | * | * | |
| 5,709 | 334,276 | 27 | 1,071 | 1.71 | * | * | * | * | * | * | |
| 59,313 | 4,097,280 | 80 | 4,322 | 1.45 | * | * | * | * | * | * | |
| 14,714 | 916,695 | 59 | 1,273 | 1.61 | * | * | * | * | * | * | |
| 48,360 | 3,124,822 | 74 | 3,642 | 1.55 | * | * | * | * | * | * | |
| 10,319 | 635,610 | 53 | 898 | 1.62 | 10,640 | 383,600 | 3 | 316 | 10,656 | 2.77 | |
| 585 | 32,520 | 6 | 678 | 1.80 | * | * | * | * | * | * | |
| 53,304 | 3,544,304 | 99 | 3,029 | 1.50 | * | * | * | * | * | * | |
| 104,064 | 6,888,848 | 187 | 3,013 | 1.51 | * | * | * | * | * | * | |
| 133,228 | 9,485,254 | 231 | 3,422 | 1.40 | * | * | * | * | * | * | |
| 5,924,880 | 451,934,809 | 4,327 | 8,979 | 1.31 | 9,656,089 | 906,876,786 | 1,578 | 205,469 | 48,522 | 1.06 | |
| 58,313 | 3,424,682 | 200 | 1,467 | 1.70 | 71,932 | 4,393,888 | 43 | 1,779 | 8,228 | 1.64 | |
| 64,892 | 4,266,195 | 137 | 2,683 | 1.52 | * | * | * | * | * | * | |
| 405,722 | 33,541,013 | 284 | 10,528 | 1.21 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula-tion | Total Customers | Peak Load Decem- ber 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | | |
|-----------------------|-------------|--------------------|---------------------------------------|--|-------------|----------------|--|----------------------------|------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh | |
| Finch..... | 403 | 171 | 512 | kW | \$ | kWh | kWh | ¢ | |
| Flesherton..... | 531 | 265 | 940 | 12,408 | 1,004,409 | 133 | 613 | 1.24 | |
| Fonthill..... | ⊕3,000 | 948 | 2,290 | 20,748 | 1,872,060 | 203 | 776 | 1.11 | |
| Forest..... | 2,368 | 972 | 2,886 | 93,077 | 6,775,679 | 859 | 667 | 1.37 | |
| Frankford..... | 1,881 | 700 | 2,128 | 92,539 | 7,264,803 | 798 | 759 | 1.27 | |
| Galt..... | 37,633 | 11,196 | 51,730 | 76,388 | 5,829,493 | 602 | 814 | 1.31 | |
| Georgetown..... | 16,986 | 5,275 | 18,543 | 1,196,959 | 88,636,283 | 9,952 | 742 | 1.35 | |
| Glencoe..... | 1,392 | 702 | 1,608 | 546,652 | 39,043,467 | 4,845 | 685 | 1.40 | |
| Gloucester Twp..... | 36,940 | 9,812 | 45,927 | 40,063 | 2,982,270 | 550 | 441 | 1.34 | |
| Goderich..... | 6,583 | 2,756 | 10,623 | 1,492,770 | 95,426,963 | 8,964 | 960 | 1.56 | |
| Grand Bend..... | 714 | 877 | 1,157 | 237,360 | 19,169,114 | 2,374 | 671 | 1.24 | |
| Grand Valley..... | 909 | 388 | 1,039 | 55,311 | 3,207,752 | 721 | 370 | 1.72 | |
| Granton..... | 359 | 130 | 320 | 34,640 | 2,838,060 | 314 | 750 | 1.22 | |
| Gravenhurst..... | 3,350 | 1,605 | 4,803 | 13,159 | 137,256 | 115 | 682 | 1.42 | |
| Grimsby..... | 6,850 | 2,454 | 6,678 | 14,836,860 | 10,396,049 | 1,353 | 654 | 1.32 | |
| Guelph..... | 58,606 | 17,395 | 92,210 | 6,677,947 | 2,136,205 | 16,014 | 882 | 1.28 | |
| Hagersville..... | 2,195 | 909 | 2,928 | 4,962,680 | 77,130 | 722 | 575 | 1.55 | |
| Hamilton..... | 301,530 | 100,450 | 667,720 | 593,020,219 | 8,198,079 | 90,302 | 555 | 1.38 | |
| Hanover..... | 4,946 | 2,007 | 8,875 | 14,836,860 | 178,988 | 1,729 | 723 | 1.21 | |
| Harriston..... | 1,762 | 769 | 2,407 | 1,331,375 | 72,539 | 631 | 719 | 1.35 | |
| Harrow..... | 1,907 | 765 | 2,617 | 3,331,375 | 95,188 | 616 | 918 | 1.41 | |
| Hastings..... | 876 | 454 | 995 | 2,532,654 | 37,176 | 424 | 564 | 1.47 | |
| Havelock..... | 1,221 | 500 | 1,249 | 1,729 | 10,399,720 | 550 | 659 | 1.10 | |
| Hawkesbury..... | 9,212 | 2,839 | 12,918 | 1,329 | 288,189 | 2,584 | 754 | 1.24 | |
| Hearst..... | 3,538 | 1,024 | 7,240 | 1,180,067 | 129,820 | 819 | 1,031 | 1.28 | |
| Hensall..... | ⊕ 908 | 402 | 1,755 | 1,081 | 36,081 | 314 | 701 | 1.37 | |
| Hespeler..... | 6,286 | 2,078 | 10,889 | 1,027,007 | 202,252 | 1,854 | 603 | 1.55 | |
| Highgate..... | 420 | 178 | 467 | 11,463 | 817,200 | 157 | 434 | 1.40 | |
| Holstein..... | 148 | 99 | 204 | 6,204 | 511,000 | 80 | 532 | 1.21 | |
| Huntsville..... | ⊕3,500 | 1,425 | 5,377 | 1,087,235 | 130,791 | 1,180 | 746 | 1.26 | |
| Ingersoll..... | 7,755 | 2,691 | 8,829 | 15,218,477 | 246,124 | 2,354 | 541 | 1.62 | |
| Iroquois..... | 1,231 | 463 | 1,598 | 152,845 | 45,966 | 3,981,272 | 383 | 863 | 1.15 |
| Jarvis..... | 964 | 345 | 805 | 1,743,070 | 25,343 | 281 | 520 | 1.45 | |
| Kapuskasing..... | 12,482 | 2,264 | 8,403 | 1,907,235 | 238,859 | 1,967 | 788 | 1.25 | |
| Kemptville..... | 2,396 | 1,011 | 4,344 | 9,143,882 | 128,911 | 823 | 944 | 1.41 | |
| Kenora..... | ⊕12,833 | 4,767 | 13,583 | 32,795,944 | 387,518 | 4,081 | 695 | 1.18 | |
| Killaloe Station..... | 811 | 308 | 767 | 1,644,815 | 22,029 | 260 | 529 | 1.34 | |
| Kincardine..... | 3,154 | 1,579 | 5,323 | 12,912,223 | 152,845 | 1,329 | 827 | 1.18 | |
| King City..... | ⊕2,000 | 547 | 2,120 | 5,694,646 | 65,862 | 493 | 961 | 1.16 | |
| Kingston..... | 58,851 | 19,623 | 76,048 | 145,860,019 | 1,782,794 | 16,603 | 734 | 1.22 | |

For explanation of symbols see page 164.

Statement C

155

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | |
|--|-------------|----------------|--|----------------------------|--------------------------|---------------|----------------|---|--|------------------------------|
| Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus- tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh ♦ |
| \$ 9,891 | kWh 596,900 | 38 | kWh 1,259 | 1.66 | \$ * | kWh * | * | kW * | kWh * | ¢ * |
| 31,355 | 2,342,650 | 62 | 3,027 | 1.34 | * | * | * | * | * | * |
| 37,218 | 2,410,830 | 89 | 2,283 | 1.54 | * | * | * | * | * | * |
| 92,952 | 6,360,590 | 174 | 3,020 | 1.46 | * | * | * | * | * | * |
| 26,574 | 1,759,887 | 98 | 1,536 | 1.51 | * | * | * | * | * | * |
| 1,926,990 | 172,968,624 | 1,244 | 11,408 | 1.11 | * | * | * | * | * | * |
| 597,955 | 49,843,966 | 430 | 9,660 | 1.20 | * | * | * | * | * | * |
| 32,560 | 1,914,570 | 133 | 1,308 | 1.70 | 27,764 | 1,360,915 | 19 | 810 | 5,969 | 2.04 |
| 1,379,888 | 105,409,389 | 848 | 11,305 | 1.31 | * | * | * | * | * | * |
| 97,707 | 6,825,665 | 324 | 1,847 | 1.43 | 304,705 | 28,353,219 | 58 | 7,163 | 35,530 | 1.07 |
| 47,148 | 2,617,071 | 156 | 1,416 | 1.80 | * | * | * | * | * | * |
| 21,436 | 1,306,882 | 74 | 1,556 | 1.64 | * | * | * | * | * | * |
| 2,460 | 134,710 | 15 | 748 | 1.83 | * | * | * | * | * | * |
| 128,182 | 9,575,675 | 252 | 3,205 | 1.34 | * | * | * | * | * | * |
| 173,706 | 12,291,745 | 335 | 3,026 | 1.41 | * | * | * | * | * | * |
| 1,102,233 | 76,642,449 | 1,246 | 5,153 | 1.44 | 2,442,677 | 256,445,484 | 135 | 54,672 | 160,078 | 0.95 |
| 125,063 | 7,691,470 | 187 | 3,465 | 1.63 | * | * | * | * | * | * |
| 6,591,423 | 495,198,004 | 9,383 | 4,444 | 1.33 | 24,255,729 | 3,021,245,576 | 765 | 509,457 | 322,990 | 0.80 |
| 101,904 | 7,455,444 | 236 | 2,610 | 1.37 | 162,451 | 14,483,171 | 42 | 4,330 | 30,947 | 1.12 |
| 71,845 | 5,498,460 | 138 | 3,261 | 1.31 | * | * | * | * | * | * |
| 73,425 | 4,567,966 | 149 | 2,538 | 1.61 | * | * | * | * | * | * |
| 25,511 | 1,674,910 | 78 | 1,825 | 1.52 | * | * | * | * | * | * |
| 19,788 | 1,455,448 | 76 | 1,639 | 1.36 | * | * | * | * | * | * |
| 417,973 | 36,293,713 | 255 | 11,954 | 1.15 | * | * | * | * | * | * |
| 84,251 | 5,658,572 | 187 | 2,774 | 1.49 | 196,237 | 16,546,788 | 18 | 4,221 | 78,794 | 1.19 |
| 18,604 | 1,054,000 | 67 | 1,301 | 1.77 | 57,219 | 3,567,200 | 21 | 1,390 | 14,501 | 1.60 |
| 512,809 | 46,148,009 | 224 | 18,183 | 1.11 | * | * | * | * | * | * |
| 16,804 | 953,960 | 21 | 3,786 | 1.76 | * | * | * | * | * | * |
| 3,002 | 174,850 | 19 | 767 | 1.72 | * | * | * | * | * | * |
| 153,193 | 12,977,656 | 245 | 4,352 | 1.18 | * | * | * | * | * | * |
| 311,534 | 26,463,920 | 337 | 6,663 | 1.18 | * | * | * | * | * | * |
| 38,746 | 2,651,450 | 80 | 2,833 | 146 | * | * | * | * | * | * |
| 21,516 | 1,374,770 | 64 | 1,763 | 1.57 | * | * | * | * | * | * |
| 188,752 | 12,634,638 | 289 | 3,760 | 1.49 | 5,037 | 278,212 | 8 | 172 | 1,364 | 1.81 |
| 126,922 | 8,376,619 | 188 | 3,674 | 1.52 | * | * | * | * | * | * |
| 376,323 | 23,333,775 | 587 | 2,843 | 1.61 | 78,654 | 5,099,061 | 99 | 1,750 | 4,314 | 1.54 |
| 13,122 | 987,289 | 48 | 1,732 | 1.33 | * | * | * | * | * | * |
| 98,095 | 6,243,411 | 250 | 2,065 | 1.57 | * | * | * | * | * | * |
| 31,076 | 2,472,234 | 51 | 4,000 | 1.26 | 2,152 | 122,601 | 3 | 63 | 3,406 | 1.76 |
| 1,741,593 | 150,621,207 | 2,880 | 4,396 | 1.16 | 799,750 | 88,495,051 | 140 | 18,897 | 50,167 | 0.90 |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula- tion | Total Customers | Peak Load Decem- ber 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | Avg. Cost per kWh |
|----------------------|-----------------|--------------------|---------------------------------------|--|-------------|----------------|---|----------------------------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consume- tion per Customer | |
| Kingsville..... | 3,944 | 1,649 | kW | \$ | kWh | kWh | ¢ | 1.36 |
| Kirkfield..... | 214 | 117 | 5,470 | 148,430 | 10,933,575 | 1,399 | 661 | 1.36 |
| Kitchener..... | 110,564 | 34,199 | 234 | 9,044 | 662,720 | 93 | 588 | 1.36 |
| Lakefield..... | 2,140 | 855 | 159,758 | 3,138,744 | 248,443,982 | 30,835 | 683 | 1.26 |
| Lambeth..... | 2,685 | 830 | 2,904 | 75,837 | 7,152,802 | 724 | 823 | 1.06 |
| Lanark..... | 877 | 316 | 2,243 | 88,259 | 6,565,771 | 757 | 715 | 1.34 |
| Lancaster..... | 599 | 225 | 898 | 26,887 | 2,049,224 | 273 | 640 | 1.31 |
| Larder Lake Twp..... | 1,514 | 496 | 662 | 19,393 | 1,652,250 | 180 | 767 | 1.17 |
| Latchford..... | 537 | 171 | 1,262 | 48,523 | 4,097,320 | 437 | 779 | 1.18 |
| Leamington..... | 10,017 | 3,758 | 492 | 15,354 | 1,164,861 | 154 | 630 | 1.32 |
| Lindsay..... | 11,981 | 4,601 | 12,227 | 307,084 | 20,796,950 | 3,173 | 549 | 1.48 |
| Listowel..... | 1,831 | 6,917 | 19,757 | 463,591 | 35,710,540 | 3,932 | 761 | 1.30 |
| London..... | 219,921 | 69,624 | 6,917 | 170,853 | 14,162,037 | 1,581 | 752 | 1.21 |
| L'Orignal..... | 1,267 | 448 | 247,692 | 7,126,238 | 435,830,509 | 63,518 | 582 | 1.64 |
| Lucan..... | 1,161 | 426 | 1,412 | 42,482 | 3,513,163 | 387 | 761 | 1.21 |
| Lucknow..... | 1,131 | 554 | 492 | 52,398 | 3,710,525 | 373 | 849 | 1.41 |
| Lynden..... | 579 | 188 | 1,314 | 36,511 | 3,448,970 | 409 | 712 | 1.06 |
| Madoc..... | 579 | 188 | 597 | 18,914 | 1,599,919 | 167 | 806 | 1.18 |
| Magnetawan..... | 1,384 | 625 | 2,151 | 52,333 | 4,570,594 | 482 | 790 | 1.14 |
| Markdale..... | 208 | 122 | 246 | 7,889 | 541,115 | 90 | 521 | 1.46 |
| Markham..... | 1,137 | 554 | 1,866 | 47,186 | 4,249,830 | 451 | 789 | 1.11 |
| Marmora..... | 1,022 | 505 | 14,386 | 498,008 | 33,871,853 | 2,930 | 1,014 | 1.47 |
| Martintown..... | 1,372 | 567 | 1,548 | 57,581 | 3,974,510 | 466 | 715 | 1.45 |
| Massey..... | 1,380 | 119 | 248 | 8,589 | 659,950 | 100 | 550 | 1.30 |
| Maxville..... | 1,294 | 415 | 1,450 | 47,982 | 3,770,584 | 352 | 907 | 1.27 |
| McGarry Twp..... | 751 | 342 | 1,151 | 27,374 | 2,420,299 | 268 | 761 | 1.13 |
| Meaford..... | 1,762 | 390 | 1,026 | 38,683 | 3,315,702 | 348 | 789 | 1.17 |
| Merlin..... | 4,010 | 1,782 | 5,779 | 155,704 | 11,316,906 | 1,529 | 623 | 1.38 |
| Merrickville..... | 635 | 290 | 713 | 19,716 | 1,772,485 | 228 | 654 | 1.11 |
| Midland..... | 907 | 390 | 970 | 31,413 | 2,376,768 | 326 | 616 | 1.32 |
| Mildmay..... | 11,004 | 3,885 | 1,361 | 369,792 | 28,753,830 | 3,357 | 714 | 1.29 |
| Millbrook..... | 978 | 386 | 18,356 | 32,245 | 2,606,086 | 306 | 722 | 1.24 |
| Milton..... | 908 | 370 | 797 | 31,942 | 2,688,788 | 320 | 706 | 1.19 |
| Milverton..... | 6,558 | 2,017 | 892 | 205,802 | 15,689,449 | 1,668 | 786 | 1.31 |
| Mississauga..... | 1,179 | 508 | 1,361 | 42,909 | 3,324,882 | 414 | 657 | 1.29 |
| Mitchell..... | 157,425 | 38,126 | 2,754 | 5,238,470 | 404,210,416 | 34,310 | 1,006 | 1.30 |
| Moorefield..... | 2,452 | 1,061 | 4,318 | 108,399 | 7,662,780 | 888 | 720 | 1.41 |
| Morrisburg..... | 268 | 154 | 432 | 13,076 | 1,066,350 | 125 | 668 | 1.23 |
| Mount Brydges..... | 1,967 | 850 | 926 | 84,540 | 6,899,604 | 719 | 802 | 1.23 |
| Mount Forest..... | 1,231 | 461 | 926 | 33,526 | 2,610,879 | 398 | 549 | 1.28 |

For explanation of symbols see page 164.

Statement C

157

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|-------------|----------------|--|----------------------------|--------------------------|-------------|----------------|---|--|-----------------------------|--|
| Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus- tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh♦ | |
| \$ | kWh | | kWh | ¢ | \$ | kWh | | kW | kWh | ¢ | |
| 150,640 | 10,823,037 | 250 | 3,674 | 1.39 | * | * | * | * | * | * | |
| 2,615 | 177,500 | 24 | 629 | 1.47 | * | * | * | * | * | * | |
| 2,697,655 | 196,808,036 | 3,133 | 5,303 | 1.37 | 3,721,420 | 360,182,616 | 231 | 78,849 | 131,071 | 1.03 | |
| 71,755 | 5,050,770 | 120 | 3,552 | 1.42 | 13,251 | 903,586 | 11 | 409 | 6,845 | 1.47 | |
| 31,933 | 2,320,125 | 73 | 3,118 | 1.38 | * | * | * | * | * | * | |
| 20,787 | 1,231,150 | 43 | 2,332 | 1.69 | * | * | * | * | * | * | |
| 12,114 | 921,890 | 45 | 1,707 | 1.31 | * | * | * | * | * | * | |
| 15,825 | 1,037,155 | 59 | 1,557 | 1.53 | * | * | * | * | * | * | |
| 7,836 | 585,395 | 17 | 3,049 | 1.34 | * | * | * | * | * | * | |
| 497,676 | 42,628,915 | 585 | 6,057 | 1.17 | * | * | * | * | * | * | |
| 715,728 | 66,535,704 | 669 | 8,288 | 1.08 | * | * | * | * | * | * | |
| 125,747 | 9,100,932 | 223 | 3,276 | 1.38 | 81,089 | 6,523,854 | 27 | 2,125 | 20,515 | 1.24 | |
| 8,987,097 | 796,532,936 | 6,106 | 11,067 | 1.13 | * | * | * | * | * | * | |
| 27,337 | 2,002,060 | 61 | 2,828 | 1.37 | * | * | * | * | * | * | |
| 27,609 | 1,661,450 | 53 | 2,472 | 1.66 | * | * | * | * | * | * | |
| 17,535 | 1,186,890 | 85 | 1,143 | 1.48 | 17,995 | 899,230 | 11 | 494 | 6,812 | 2.00 | |
| 7,284 | 448,985 | 21 | 1,782 | 1.62 | * | * | * | * | * | * | |
| 56,746 | 4,295,513 | 143 | 2,503 | 1.32 | * | * | * | * | * | * | |
| 4,705 | 316,810 | 32 | 788 | 1.49 | * | * | * | * | * | * | |
| 42,534 | 3,169,935 | 103 | 2,590 | 1.34 | * | * | * | * | * | * | |
| 373,122 | 26,695,733 | 283 | 7,861 | 1.40 | * | * | * | * | * | * | |
| 28,815 | 1,866,980 | 101 | 1,673 | 1.54 | * | * | * | * | * | * | |
| 3,510 | 227,050 | 19 | 923 | 1.55 | * | * | * | * | * | * | |
| 17,206 | 1,311,870 | 63 | 1,763 | 1.31 | * | * | * | * | * | * | |
| 29,994 | 2,070,020 | 74 | 2,363 | 1.45 | * | * | * | * | * | * | |
| 13,994 | 920,401 | 42 | 1,784 | 1.52 | * | * | * | * | * | * | |
| 84,003 | 5,741,545 | 216 | 2,220 | 1.46 | 123,214 | 9,608,781 | 37 | 2,588 | 22,556 | 1.28 | |
| 21,135 | 1,184,353 | 62 | 1,518 | 1.78 | * | * | * | * | * | * | |
| 23,358 | 1,723,492 | 64 | 2,227 | 1.36 | * | * | * | * | * | * | |
| 669,353 | 57,073,879 | 528 | 9,503 | 1.17 | * | * | * | * | * | * | |
| 15,902 | 864,860 | 80 | 895 | 1.84 | * | * | * | * | * | * | |
| 10,463 | 825,818 | 50 | 1,419 | 1.27 | * | * | * | * | * | * | |
| 398,278 | 33,787,565 | 349 | 8,068 | 1.18 | * | * | * | * | * | * | |
| 29,193 | 1,615,408 | 76 | 1,760 | 1.81 | 18,055 | 956,830 | 18 | 510 | 4,556 | 1.89 | |
| 3,856,147 | 291,307,491 | 3,261 | 8,338 | 1.32 | 6,268,185 | 630,855,295 | 555 | 125,599 | 100,711 | 0.99 | |
| 135,409 | 9,071,295 | 173 | 4,332 | 1.49 | * | * | * | * | * | * | |
| 4,921 | 321,095 | 27 | 1,408 | 1.53 | 8,376 | 617,600 | 2 | 173 | 25,733 | 1.36 | |
| 66,081 | 4,715,504 | 131 | 3,070 | 1.40 | * | * | * | * | * | * | |
| 12,288 | 798,034 | 59 | 1,147 | 1.54 | 6,105 | 452,700 | 4 | 164 | 9,431 | 1.35 | |
| 98,421 | 6,647,770 | 243 | 2,308 | 1.48 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Popula- tion | Total Customers | Peak Load Decem- ber 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | |
|----------------------|-----------------|--------------------|---------------------------------------|--|---------------|----------------|--|----------------------------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh |
| Napanee..... | 4,544 | 1,854 | kW | \$ | kWh | kWh | | ¢ |
| Nepean Twp..... | 64,159 | 14,364 | 5,888 | 143,334 | 10,993,651 | 1,505 | 604 | 1.30 |
| Neustadt..... | 561 | 230 | 85,037 | 2,628,958 | 184,117,853 | 12,962 | 1,159 | 1.43 |
| Newboro..... | 309 | 177 | 597 | 21,542 | 1,656,500 | 192 | 719 | 1.30 |
| Newburgh..... | 612 | 218 | 404 | 17,028 | 1,015,962 | 154 | 550 | 1.68 |
| Newbury..... | | | 556 | 19,266 | 1,333,410 | 185 | 607 | 1.44 |
| Newcastle..... | 316 | 159 | 402 | 8,064 | 575,150 | 128 | 374 | 1.40 |
| New Hamburg..... | 1,875 | 680 | 2,589 | 77,484 | 5,609,653 | 585 | 819 | 1.38 |
| Newmarket..... | 2,990 | 1,100 | 3,869 | 129,614 | 9,615,654 | 934 | 892 | 1.35 |
| Niagara..... | ⊕10,600 | 3,551 | 14,002 | 426,215 | 29,340,202 | 3,075 | 798 | 1.45 |
| Niagara Falls..... | ⊕3,150 | 1,222 | 2,831 | 106,299 | 8,206,302 | 1,068 | 642 | 1.30 |
| Nipigon Twp..... | ⊕60,000 | 18,780 | 57,025 | 1,585,313 | 109,416,848 | 16,516 | 557 | 1.45 |
| North Bay..... | 2,613 | 822 | 2,720 | 77,837 | 6,047,630 | 678 | 747 | 1.29 |
| North York..... | 46,734 | 15,537 | 61,203 | 1,624,388 | 119,781,623 | 13,497 | 749 | 1.36 |
| Norwich..... | ⊕514,817 | 130,926 | 572,429 | 14,159,356 | 1,070,889,179 | 118,966 | 759 | 1.32 |
| Norwood..... | 1,776 | 739 | 1,448 | 64,487 | 4,708,520 | 622 | 636 | 1.37 |
| Oakville..... | 1,147 | 500 | 1,236 | 41,491 | 3,591,091 | 437 | 702 | 1.16 |
| Oil Springs..... | 61,719 | 17,195 | 121,433 | 2,432,400 | 166,093,755 | 15,063 | 934 | 1.46 |
| Omemee..... | 560 | 267 | 495 | 13,843 | 1,034,770 | 189 | 461 | 1.34 |
| Orangeville..... | 767 | 332 | 756 | 26,118 | 2,106,290 | 280 | 626 | 1.24 |
| Orillia..... | 7,918 | 2,850 | 10,000 | 287,098 | 18,909,000 | 2,466 | 668 | 1.52 |
| Orono..... | 21,785 | 7,835 | 34,600 | 712,227 | 57,271,950 | 6,852 | 700 | 1.24 |
| Oshawa..... | 1,123 | 417 | 1,253 | 46,310 | 3,425,136 | 358 | 800 | 1.35 |
| Ottawa..... | 90,102 | 26,750 | 152,001 | 3,272,812 | 257,214,629 | 24,082 | 895 | 1.27 |
| Otterville..... | ⊕315,860 | 102,086 | 450,302 | 8,742,713 | 820,609,984 | 89,755 | 762 | 1.07 |
| Owen Sound..... | 782 | 312 | 666 | 25,255 | 1,784,029 | 252 | 597 | 1.42 |
| Paisley..... | 17,810 | 6,508 | 24,246 | 652,811 | 53,996,148 | 5,519 | 817 | 1.21 |
| Palmerston..... | 784 | 368 | 1,300 | 33,985 | 2,750,900 | 300 | 784 | 1.24 |
| Paris..... | 1,860 | 740 | 2,291 | 77,533 | 5,402,033 | 635 | 709 | 1.44 |
| Parkhill..... | 6,310 | 2,345 | 6,620 | 216,147 | 13,429,681 | 2,044 | 546 | 1.61 |
| Parry Sound..... | 1,177 | 531 | 1,570 | 45,070 | 3,530,990 | 419 | 706 | 1.28 |
| Pembroke..... | 5,485 | 2,311 | 8,210 | 240,001 | 20,272,383 | 1,929 | 884 | 1.18 |
| Penetanguishene..... | 15,933 | 5,222 | 15,675 | 553,881 | 39,487,408 | 4,501 | 737 | 1.40 |
| Perth..... | 5,314 | 1,594 | 5,848 | 180,300 | 14,046,770 | 1,397 | 819 | 1.28 |
| Peterborough..... | 5,520 | 2,269 | 8,189 | 207,287 | 14,347,001 | 1,891 | 641 | 1.44 |
| Pickering..... | 56,138 | 19,301 | 80,624 | 2,291,349 | 174,451,388 | 17,153 | 858 | 1.31 |
| Petrolia..... | 2,508 | 796 | 3,858 | 129,198 | 8,697,310 | 1,275 | 566 | 1.49 |
| Picton..... | 4,717 | 1,849 | 5,833 | 176,760 | 13,963,712 | 1,511 | 748 | 1.27 |
| Plantagenet..... | 853 | 263 | 1,406 | 34,719 | 2,377,249 | 215 | 919 | 1.46 |
| Plattsburgh..... | 556 | 211 | 1,086 | 17,454 | 1,520,744 | 171 | 743 | 1.15 |

For explanation of symbols see page 164.

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|----------------|------------|----------------------------------|-------------------|--------------------------|-------------|------------|--|----------------------------------|-------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh | |
| \$ 203,310 | kWh 16,236,540 | 349 | 4,195 | 1.25 | \$ * | kWh * | * | kW * | kWh * | ¢ * | |
| 2,755,552 | 210,168,309 | 1,402 | 12,586 | 1.31 | * | * | * | * | * | * | |
| 5,216 | 346,150 | 36 | 780 | 1.51 | 3,701 | 126,120 | 2 | 135 | 5,255 | 2.93 | |
| 4,279 | 246,555 | 23 | 893 | 1.74 | * | * | * | * | * | * | |
| 13,918 | 900,866 | 33 | 2,310 | 1.54 | * | * | * | * | * | * | |
| 8,146 | 620,760 | 29 | 1,881 | 1.31 | 4,778 | 207,440 | 2 | 149 | 8,643 | 2.30 | |
| 25,273 | 1,495,749 | 78 | 1,598 | 1.69 | 45,191 | 3,216,496 | 17 | 929 | 15,767 | 1.40 | |
| 52,244 | 2,975,185 | 144 | 1,728 | 1.76 | 51,983 | 2,871,901 | 22 | 1,210 | 10,184 | 1.81 | |
| 482,352 | 33,375,443 | 476 | 5,893 | 1.45 | * | * | * | * | * | * | |
| 67,479 | 4,787,714 | 154 | 2,771 | 1.41 | * | * | * | * | * | * | |
| 2,467,841 | 196,324,397 | 2,264 | 7,250 | 1.26 | * | * | * | * | * | * | |
| 97,212 | 8,259,052 | 144 | 4,847 | 1.18 | * | * | * | * | * | * | |
| 1,815,814 | 157,695,270 | 2,040 | 6,535 | 1.15 | * | * | * | * | * | * | |
| 22,556,798 | 1,863,381,740 | 11,960 | 13,189 | 1.21 | * | * | * | * | * | * | |
| 25,734 | 1,616,655 | 117 | 1,171 | 1.59 | * | * | * | * | * | * | |
| 25,619 | 1,838,781 | 63 | 2,376 | 1.39 | * | * | * | * | * | * | |
| 5,443,051 | 541,672,701 | 2,132 | 21,054 | 1.00 | * | * | * | * | * | * | |
| 15,840 | 1,155,470 | 78 | 1,275 | 1.37 | * | * | * | * | * | * | |
| 14,709 | 899,059 | 50 | 1,577 | 1.64 | 6,185 | 449,961 | 2 | 127 | 24,998 | 1.37 | |
| 329,726 | 24,429,866 | 384 | 5,315 | 1.35 | * | * | * | * | * | * | |
| 398,821 | 30,348,917 | 835 | 3,117 | 1.31 | 715,244 | 62,998,612 | 148 | 23,152 | 35,472 | 1.14 | |
| 16,584 | 959,560 | 54 | 1,495 | 1.73 | 16,781 | 1,050,955 | 5 | 352 | 159,924 | 1.60 | |
| 5,883,006 | 537,826,316 | 2,668 | 17,295 | 1.09 | * | * | * | * | * | * | |
| 18,742,153 | 1,426,636,276 | 12,196 | 9,864 | 1.31 | 637,324 | 49,267,299 | 135 | 13,115 | 30,639 | 1.29 | |
| 13,110 | 804,980 | 60 | 1,157 | 1.63 | * | * | * | * | * | * | |
| 355,240 | 26,719,505 | 871 | 2,568 | 1.33 | 493,510 | 51,796,262 | 118 | 12,130 | 35,820 | 0.95 | |
| 23,463 | 1,420,390 | 68 | 1,679 | 1.65 | * | * | * | * | * | * | |
| 50,337 | 3,385,369 | 111 | 2,600 | 1.49 | * | * | * | * | * | * | |
| 216,080 | 16,934,198 | 301 | 4,736 | 1.28 | * | * | * | * | * | * | |
| 27,431 | 1,596,150 | 95 | 1,408 | 1.72 | 25,872 | 1,207,130 | 17 | 697 | 5,748 | 2.14 | |
| 201,977 | 15,339,726 | 382 | 3,320 | 1.32 | * | * | * | * | * | * | |
| 621,836 | 43,026,860 | 721 | 5,011 | 1.45 | * | * | * | * | * | * | |
| 166,773 | 13,651,994 | 197 | 5,775 | 1.22 | * | * | * | * | * | * | |
| 269,992 | 21,756,242 | 378 | 4,848 | 1.24 | * | * | * | * | * | * | |
| 2,729,335 | 256,071,042 | 2,148 | 10,291 | 1.07 | * | * | * | * | * | * | |
| 93,583 | 5,430,910 | 199 | 2,382 | 1.72 | 74,634 | 3,184,440 | 33 | 1,791 | 8,042 | 2.34 | |
| 51,261 | 3,590,843 | 87 | 3,400 | 1.43 | * | * | * | * | * | * | |
| 164,591 | 13,031,083 | 338 | 3,256 | 1.26 | * | * | * | * | * | * | |
| 37,237 | 2,681,037 | 48 | 4,514 | 1.39 | * | * | * | * | * | * | |
| 37,316 | 3,064,775 | 40 | 6,154 | 1.22 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Population | Total Customers | Peak Load December 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | |
|------------------------|------------|-----------------|-------------------------|--|-------------|-----------|----------------------------------|-------------------|
| | | | | Revenue | Consumption | Customers | Monthly Consumption per Customer | Avg. Cost per kWh |
| Point Edward..... | 2,764 | 925 | kW | \$ | kWh | kWh | kWh | ¢ |
| Port Burwell..... | 685 | 422 | 8,482 | 70,209 | 4,508,242 | 778 | 489 | 1.56 |
| Port Colborne..... | ⊕18,750 | 5,798 | 506 | 29,745 | 1,331,000 | 344 | 312 | 2.23 |
| Port Credit..... | 9,678 | 2,896 | 16,814 | 501,359 | 29,884,184 | 5,190 | 486 | 1.68 |
| Port Dover..... | 3,306 | 1,593 | 22,544 | 223,143 | 15,859,667 | 2,259 | 580 | 1.41 |
| Port Elgin..... | 2,706 | 1,441 | 2,923 | 118,816 | 7,186,948 | 1,362 | 440 | 1.65 |
| Port Hope..... | 8,781 | 3,101 | 5,753 | 181,948 | 14,092,163 | 1,243 | 971 | 1.29 |
| Port McNicoll..... | 1,451 | 664 | 14,103 | 323,699 | 23,564,599 | 2,696 | 733 | 1.37 |
| Port Perry..... | 2,936 | 1,109 | 2,215 | 62,403 | 4,723,855 | 639 | 625 | 1.32 |
| Port Rowan..... | 852 | 392 | 4,018 | 135,696 | 10,180,383 | 944 | 909 | 1.33 |
| Port Stanley..... | 1,602 | 1,132 | 670 | 26,320 | 1,552,880 | 296 | 436 | 1.69 |
| Prescott..... | 5,130 | 1,884 | 1,684 | 95,554 | 5,668,160 | 1,013 | 465 | 1.69 |
| Preston..... | 16,286 | 4,845 | 6,515 | 141,802 | 13,482,660 | 1,639 | 682 | 1.05 |
| Priceville..... | 158 | 86 | 20,649 | 474,382 | 36,428,706 | 4,336 | 709 | 1.30 |
| Princeton..... | 436 | 194 | 130 | 6,493 | 405,110 | 79 | 433 | 1.60 |
| Queenston..... | 436 | 194 | 512 | 16,203 | 1,482,880 | 152 | 827 | 1.09 |
| Rainy River..... | ⊕575 | 200 | 495 | 19,320 | 1,883,262 | 184 | 844 | 1.03 |
| Red Rock..... | 1,153 | 452 | 1,579 | 51,090 | 3,631,530 | 352 | 877 | 1.41 |
| Renfrew..... | 1,859 | 385 | 1,315 | 35,612 | 3,128,953 | 354 | 737 | 1.14 |
| Richmond..... | 8,968 | 3,138 | 10,544 | 292,070 | 23,203,665 | 2,663 | 720 | 1.26 |
| Richmond Hill..... | 2,133 | 665 | 2,297 | 93,196 | 7,023,075 | 608 | 990 | 1.33 |
| Ridgeway..... | ⊕20,200 | 5,641 | 22,724 | 593,885 | 47,417,701 | 4,938 | 805 | 1.25 |
| Ripley..... | 2,826 | 1,196 | 3,000 | 89,285 | 5,624,390 | 1,006 | 467 | 1.59 |
| Rockland..... | 442 | 238 | 840 | 23,479 | 2,151,760 | 192 | 879 | 1.09 |
| Rockwood..... | 3,590 | 1,076 | 3,240 | 111,590 | 8,024,815 | 940 | 731 | 1.39 |
| Rodney..... | 937 | 349 | 970 | 44,548 | 3,165,037 | 303 | 887 | 1.41 |
| Rosseau..... | 1,024 | 452 | 905 | 28,964 | 2,064,732 | 368 | 468 | 1.40 |
| Russell..... | 236 | 148 | 336 | 12,755 | 950,040 | 128 | 621 | 1.34 |
| St. Catharines..... | ⊕605 | 239 | 918 | 27,498 | 2,304,451 | 200 | 944 | 1.19 |
| St. Clair Beach..... | 105,991 | 33,353 | 165,605 | 3,230,018 | 202,857,515 | 30,236 | 567 | 1.59 |
| St. George..... | 1,961 | 552 | 1,747 | 82,647 | 5,586,940 | 522 | 892 | 1.48 |
| St. Jacobs..... | 970 | 341 | 1,232 | 29,109 | 2,129,900 | 288 | 618 | 1.37 |
| St. Mary's..... | 959 | 288 | 1,303 | 28,251 | 2,584,155 | 235 | 916 | 1.09 |
| St. Thomas..... | ⊕4,495 | 1,847 | 5,396 | 154,310 | 12,345,510 | 1,566 | 676 | 1.25 |
| Sandwich West Twp..... | 24,173 | 8,990 | 31,081 | 867,585 | 57,268,538 | 8,018 | 599 | 1.51 |
| Sarnia..... | 11,882 | 3,440 | 9,948 | 513,581 | 34,068,700 | 3,278 | 894 | 1.51 |
| Scarborough..... | 56,147 | 17,151 | 64,613 | 1,664,380 | 116,040,496 | 15,366 | 630 | 1.43 |
| Schreiber Twp..... | 325,331 | 85,925 | 364,839 | 9,328,534 | 737,857,779 | 78,608 | 781 | 1.26 |
| Seaford..... | 2,081 | 692 | 2,364 | 71,827 | 6,548,765 | 603 | 904 | 1.10 |
| Shelburne..... | ⊕1,974 | 886 | 2,664 | 85,052 | 5,585,856 | 746 | 624 | 1.52 |
| | 1,638 | 823 | 2,886 | 84,493 | 7,190,950 | 689 | 904 | 1.18 |

For explanation of symbols see page 164.

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|----------------|------------|----------------------------------|-------------------|--------------------------|-------------|------------|--|----------------------------------|--------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh♦ | |
| \$ 358,208 | kWh 29,838,023 | 147 | kWh 15,737 | ¢ 1.20 | \$ * | kWh * | kW * | kWh * | ¢ * | | |
| 12,559 | 652,470 | 78 | 800 | 1.92 | * | * | * | * | * | * | |
| 686,721 | 59,495,301 | 608 | 8,134 | 1.15 | * | * | * | * | * | * | |
| 1,176,319 | 125,445,905 | 637 | 17,095 | 0.94 | * | * | * | * | * | * | |
| 102,402 | 6,464,555 | 231 | 2,342 | 1.58 | * | * | * | * | * | * | |
| 113,820 | 7,364,165 | 198 | 3,084 | 1.55 | * | * | * | * | * | * | |
| 560,987 | 51,745,672 | 405 | 10,780 | 1.08 | * | * | * | * | * | * | |
| 36,404 | 1,899,590 | 25 | 6,208 | 1.92 | * | * | * | * | * | * | |
| 83,651 | 5,831,208 | 165 | 2,981 | 1.43 | * | * | * | * | * | * | |
| 17,360 | 919,382 | 96 | 811 | 1.89 | * | * | * | * | * | * | |
| 32,033 | 1,811,264 | 119 | 1,348 | 1.77 | * | * | * | * | * | * | |
| 172,951 | 14,523,450 | 245 | 4,930 | 1.19 | * | * | * | * | * | * | |
| 783,233 | 62,582,089 | 509 | 10,327 | 1.25 | * | * | * | * | * | * | |
| 952 | 21,800 | 7 | 260 | 4.37 | * | * | * | * | * | * | |
| 9,668 | 688,830 | 42 | 1,262 | 1.40 | * | * | * | * | * | * | |
| 5,224 | 422,578 | 16 | 2,272 | 1.24 | * | * | * | * | * | * | |
| 35,142 | 2,276,006 | 100 | 1,976 | 1.54 | * | * | * | * | * | * | |
| 29,044 | 2,569,508 | 31 | 6,907 | 1.13 | * | * | * | * | * | * | |
| 262,993 | 21,132,757 | 475 | 4,048 | 1.24 | * | * | * | * | * | * | |
| 44,637 | 3,210,730 | 57 | 4,955 | 1.39 | * | * | * | * | * | * | |
| 710,585 | 66,263,343 | 703 | 7,985 | 1.07 | * | * | * | * | * | * | |
| 102,048 | 6,768,459 | 190 | 3,024 | 1.51 | * | * | * | * | * | * | |
| 10,439 | 748,980 | 46 | 1,920 | 1.39 | * | * | * | * | * | * | |
| 57,009 | 3,683,052 | 136 | 2,379 | 1.55 | * | * | * | * | * | * | |
| 11,625 | 672,270 | 46 | 1,218 | 1.73 | * | * | * | * | * | * | |
| 24,301 | 1,770,532 | 84 | 1,696 | 1.37 | * | * | * | * | * | * | |
| 5,033 | 332,100 | 20 | 1,496 | 1.52 | * | * | * | * | * | * | |
| 14,845 | 1,018,763 | 39 | 2,177 | 1.46 | * | * | * | * | * | * | |
| 6,996,662 | 675,437,044 | 3,117 | 18,227 | 1.04 | * | * | * | * | * | * | |
| 29,357 | 2,456,777 | 30 | 7,060 | 1.19 | * | * | * | * | * | * | |
| 35,595 | 2,621,210 | 53 | 4,121 | 1.36 | * | * | * | * | * | * | |
| 32,108 | 2,359,285 | 43 | 4,681 | 1.36 | 11,279 | 588,400 | 10 | 424 | 4,903 | 1.92 | |
| 143,140 | 12,733,390 | 281 | 3,321 | 1.12 | * | * | * | * | * | * | |
| 1,157,355 | 101,609,284 | 972 | 8,729 | 1.14 | * | * | * | * | * | * | |
| 102,782 | 7,552,600 | 162 | 3,934 | 1.36 | * | * | * | * | * | * | |
| 1,130,412 | 76,725,002 | 1,635 | 3,915 | 1.47 | 1,478,551 | 182,146,160 | 150 | 35,560 | 99,861 | 0.81 | |
| 6,885,353 | 520,146,596 | 6,465 | 6,590 | 1.32 | 5,522,164 | 524,076,503 | 852 | 125,705 | 50,084 | 1.05 | |
| 44,943 | 3,300,028 | 89 | 3,125 | 1.36 | * | * | * | * | * | * | |
| 85,330 | 5,452,719 | 140 | 3,257 | 1.56 | * | * | * | * | * | * | |
| 51,119 | 3,427,075 | 134 | 2,155 | 1.49 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Population | Total Customers | Peak Load December 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | |
|------------------------|------------|-----------------|-------------------------|--|---------------|----------------|----------------------------------|-------------------|
| | | | | Revenue | Consumption | Cus- tomers | Monthly Consumption per Customer | Avg. Cost per kWh |
| Simcoe..... | 10,455 | 4,194 | kW | \$ | kWh | | kWh | ¢ |
| Sioux Lookout..... | 2,470 | 994 | 16,298 | 373,964 | 24,775,122 | 3,559 | 594 | 1.51 |
| Smiths Falls..... | 9,543 | 3,703 | 3,499 | 101,437 | 8,725,164 | 852 | 859 | 1.16 |
| Southampton..... | 1,814 | 1,446 | 13,816 | 352,983 | 27,149,422 | 3,172 | 716 | 1.30 |
| South Grimsby Twp..... | 2,900 | 447 | 3,518 | 122,000 | 9,191,508 | 1,292 | 595 | 1.33 |
| | | | 943 | 35,461 | 2,189,326 | 347 | 527 | 1.62 |
| South River..... | 1,009 | 387 | 1,184 | 41,186 | 2,993,782 | 322 | 814 | 1.38 |
| Springfield..... | 526 | 188 | 384 | 15,225 | 1,220,130 | 156 | 652 | 1.25 |
| Stayner..... | 1,865 | 884 | 2,403 | 81,454 | 5,887,650 | 741 | 672 | 1.38 |
| Stirling..... | 1,447 | 612 | 1,856 | 52,557 | 4,617,105 | 487 | 800 | 1.14 |
| Stoney Creek..... | 8,280 | 2,177 | 7,594 | 243,364 | 19,097,488 | 1,940 | 819 | 1.27 |
| Stouffville..... | ⊕4,500 | 1,608 | 5,521 | 167,279 | 13,105,521 | 1,362 | 813 | 1.28 |
| Stratford..... | ⊕22,890 | 8,005 | 35,803 | 950,515 | 63,046,953 | 7,060 | 749 | 1.51 |
| Strathroy..... | 6,342 | 2,371 | 7,799 | 230,831 | 16,037,600 | 2,068 | 665 | 1.44 |
| Streetsville..... | 6,754 | 1,768 | 7,125 | 154,223 | 12,618,243 | 1,520 | 704 | 1.22 |
| Sturgeon Falls..... | 6,509 | 1,908 | 6,508 | 231,464 | 16,671,233 | 1,681 | 821 | 1.39 |
| Sudbury..... | 89,979 | 27,951 | 99,595 | 2,851,114 | 256,913,673 | 25,115 | 862 | 1.11 |
| Sunderland..... | 680 | 298 | 864 | 26,234 | 2,301,130 | 246 | 783 | 1.14 |
| Sundridge..... | 697 | 363 | 1,263 | 32,085 | 2,853,150 | 293 | 820 | 1.12 |
| Sutton..... | ⊕1,650 | 1,021 | 3,363 | 86,325 | 7,018,759 | 818 | 710 | 1.23 |
| Tara..... | 639 | 290 | 1,091 | 28,110 | 2,342,940 | 226 | 879 | 1.20 |
| Tavistock..... | 1,330 | 588 | 2,173 | 61,688 | 4,916,670 | 471 | 884 | 1.25 |
| Tecumseh..... | 5,068 | 1,514 | 3,883 | 172,676 | 10,563,783 | 1,381 | 635 | 1.63 |
| Teeswater..... | 920 | 414 | 1,585 | 30,355 | 2,894,141 | 334 | 716 | 1.05 |
| Terrace Bay Twp..... | 1,839 | 485 | 2,376 | 65,183 | 6,567,425 | 423 | 1,298 | 0.99 |
| Thamesford..... | ⊕1,397 | 494 | 1,795 | 55,453 | 4,627,612 | 440 | 868 | 1.20 |
| Thamesville..... | 1,017 | 442 | 1,304 | 32,272 | 2,398,245 | 350 | 568 | 1.35 |
| Theford..... | 709 | 309 | 839 | 26,716 | 2,144,290 | 246 | 725 | 1.25 |
| Thessalon..... | 1,798 | 611 | 1,904 | 59,701 | 4,422,607 | 505 | 728 | 1.35 |
| Thornbury..... | 1,221 | 625 | 1,791 | 59,142 | 3,804,332 | 527 | 613 | 1.55 |
| Thorndale..... | 423 | 164 | 372 | 13,331 | 1,031,881 | 129 | 680 | 1.29 |
| Thornton..... | 320 | 121 | 342 | 11,966 | 904,125 | 101 | 742 | 1.32 |
| Thorold..... | ⊕8,900 | 2,725 | 6,960 | 228,449 | 15,193,707 | 2,451 | 522 | 1.50 |
| Thunder Bay..... | 106,237 | 34,083 | 141,963 | 3,134,622 | 274,394,083 | 30,478 | 757 | 1.14 |
| Tilbury..... | 3,613 | 1,318 | 4,065 | 105,932 | 7,185,220 | 1,142 | 536 | 1.47 |
| Tillsonburg..... | 6,358 | 2,784 | 9,501 | 199,005 | 15,722,624 | 2,284 | 572 | 1.27 |
| Toronto..... | 680,319 | 217,392 | 934,320 | 16,182,545 | 1,166,532,848 | 186,393 | 521 | 1.39 |
| Tottenham..... | 1,613 | 633 | 1,514 | 53,779 | 3,448,010 | 560 | 555 | 1.56 |
| Trenton..... | 14,217 | 5,073 | 24,475 | 455,053 | 37,427,706 | 4,482 | 709 | 1.22 |
| Tweed..... | 1,779 | 703 | 2,479 | 58,954 | 5,744,117 | 553 | 852 | 1.03 |
| Uxbridge..... | 3,064 | 1,137 | 4,344 | 115,612 | 8,921,275 | 941 | 798 | 1.30 |

For explanation of symbols see page 164.

Statement C

163

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|-------------|------------|----------------------------------|-------------------|--------------------------|---------------|------------|--|----------------------------------|-------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh | |
| \$ | kWh | | kWh | ¢ | \$ | kWh | | kW | kWh | ¢ | |
| 710,371 | 56,422,563 | 635 | 7,245 | 1.26 | * | * | * | * | * | * | |
| 77,361 | 6,148,578 | 142 | 3,700 | 1.26 | * | * | * | * | * | * | |
| 445,993 | 40,184,463 | 531 | 6,253 | 1.11 | * | * | * | * | * | * | |
| 84,102 | 5,544,165 | 154 | 3,040 | 1.52 | * | * | * | * | * | * | |
| 29,259 | 1,656,617 | 100 | 1,402 | 1.77 | * | * | * | * | * | * | |
| 23,620 | 1,448,339 | 62 | 1,916 | 1.63 | 9,926 | 384,479 | 3 | 198 | 10,680 | 2.58 | |
| 6,770 | 457,700 | 32 | 1,192 | 1.48 | * | * | * | * | * | * | |
| 52,404 | 3,330,176 | 143 | 1,875 | 1.57 | * | * | * | * | * | * | |
| 43,140 | 3,221,159 | 125 | 2,200 | 1.34 | * | * | * | * | * | * | |
| 148,890 | 10,413,248 | 209 | 4,142 | 1.43 | 16,156 | 1,083,245 | 28 | 474 | 3,406 | 1.49 | |
| 139,022 | 10,314,348 | 246 | 3,786 | 1.35 | * | * | * | * | * | * | |
| 1,525,070 | 121,645,393 | 945 | 10,784 | 1.25 | * | * | * | * | * | * | |
| 127,108 | 7,594,070 | 245 | 2,588 | 1.67 | 197,405 | 11,861,710 | 58 | 4,331 | 17,651 | 1.66 | |
| 126,974 | 9,333,895 | 216 | 3,731 | 1.36 | 105,268 | 10,503,991 | 32 | 2,625 | 26,933 | 1.00 | |
| 136,559 | 8,791,589 | 227 | 3,263 | 1.55 | * | * | * | * | * | * | |
| 1,952,076 | 148,637,128 | 2,518 | 5,026 | 1.31 | 364,203 | 30,761,726 | 318 | 9,090 | 8,087 | 1.18 | |
| 15,590 | 1,145,251 | 52 | 1,835 | 1.36 | * | * | * | * | * | * | |
| 26,882 | 2,029,580 | 70 | 2,416 | 1.32 | * | * | * | * | * | * | |
| 97,275 | 7,442,207 | 203 | 3,239 | 1.31 | * | * | * | * | * | * | |
| 17,372 | 1,123,700 | 56 | 1,657 | 1.55 | 21,785 | 1,667,180 | 8 | 468 | 17,366 | 1.31 | |
| 58,203 | 4,356,500 | 117 | 3,130 | 1.34 | * | * | * | * | * | * | |
| 115,071 | 9,205,326 | 133 | 5,703 | 1.25 | * | * | * | * | * | * | |
| 39,700 | 3,450,300 | 80 | 3,640 | 1.15 | * | * | * | * | * | * | |
| 53,067 | 4,527,820 | 62 | 6,135 | 1.17 | * | * | * | * | * | * | |
| 37,982 | 3,515,193 | 54 | 6,040 | 1.08 | * | * | * | * | * | * | |
| 41,800 | 2,291,656 | 92 | 2,032 | 1.82 | * | * | * | * | * | * | |
| 11,580 | 698,350 | 54 | 1,058 | 1.66 | 10,392 | 638,510 | 9 | 266 | 5,912 | 1.63 | |
| 51,420 | 3,283,599 | 106 | 2,696 | 1.57 | * | * | * | * | * | * | |
| 61,552 | 3,724,575 | 98 | 3,119 | 1.65 | * | * | * | * | * | * | |
| 8,290 | 505,023 | 35 | 1,202 | 1.64 | * | * | * | * | * | * | |
| 5,429 | 348,480 | 20 | 1,489 | 1.56 | * | * | * | * | * | * | |
| 105,174 | 6,369,769 | 240 | 2,268 | 1.65 | 141,674 | 15,037,121 | 34 | 3,922 | 35,803 | 0.94 | |
| 4,243,403 | 424,964,395 | 3,605 | 9,882 | 1.00 | * | * | * | * | * | * | |
| 153,241 | 9,889,320 | 176 | 4,516 | 1.55 | * | * | * | * | * | * | |
| 334,946 | 25,956,656 | 500 | 4,401 | 1.29 | * | * | * | * | * | * | |
| 13,136,676 | 899,169,438 | 23,469 | 3,178 | 1.46 | 33,387,329 | 3,246,183,112 | 7,530 | 618,304 | 36,204 | 1.03 | |
| 33,673 | 2,144,590 | 73 | 2,517 | 1.57 | * | * | * | * | * | * | |
| 965,498 | 98,139,209 | 591 | 14,149 | 0.98 | * | * | * | * | * | * | |
| 64,413 | 5,163,758 | 150 | 3,020 | 1.25 | * | * | * | * | * | * | |
| 132,549 | 8,988,720 | 196 | 3,952 | 1.47 | * | * | * | * | * | * | |

Municipal Electrical Service

CUSTOMERS, REVENUE,
for the Year Ended

| Municipality | Population | Total Customers | Peak Load December 1971 | RESIDENTIAL SERVICE (including flat-rate water-heaters) | | | | Avg. Cost per kWh |
|-----------------------|------------|-----------------|-------------------------|--|-------------|-----------|----------------------------------|-------------------|
| | | | | Revenue | Consumption | Customers | Monthly Consumption per Customer | |
| Vankleek Hill..... | 1,711 | 611 | kW | \$ | kWh | | kWh | ¢ |
| Vaughan Twp..... | ⊕19,000 | 6,106 | 37,972 | 854,885 | 59,128,816 | 5,043 | 985 | 1.45 |
| Victoria Harbour..... | 1,203 | 610 | 1,374 | 53,811 | 3,656,277 | 570 | 537 | 1.47 |
| Walkerton..... | 4,303 | 1,631 | 7,078 | 159,398 | 13,672,105 | 1,372 | 840 | 1.17 |
| Wallaceburg..... | 10,409 | 3,742 | 20,201 | 264,347 | 18,404,240 | 3,180 | 479 | 1.44 |
| Wardsville..... | 327 | 185 | 376 | 11,026 | 871,215 | 135 | 538 | 1.27 |
| Warkworth..... | 545 | 264 | 570 | 25,551 | 1,767,400 | 207 | 722 | 1.45 |
| Wasaga Beach..... | 1,873 | 924 | 1,455 | 61,651 | 3,701,050 | 713 | 426 | 1.67 |
| Waterdown..... | 2,085 | 649 | 2,189 | 67,958 | 5,396,540 | 542 | 835 | 1.26 |
| Waterford..... | 2,427 | 921 | 2,301 | 81,465 | 4,817,946 | 810 | 498 | 1.69 |
| Waterloo..... | 36,313 | 9,343 | 55,863 | 1,210,250 | 87,708,818 | 8,331 | 887 | 1.38 |
| Watford..... | 1,421 | 609 | 1,604 | 48,832 | 3,968,276 | 488 | 688 | 1.23 |
| Waubaushene..... | ⊕1,550 | 467 | 753 | 36,297 | 2,244,760 | 438 | 421 | 1.62 |
| Webbwood..... | 542 | 168 | 444 | 18,803 | 1,305,375 | 142 | 755 | 1.44 |
| Welland..... | ⊕44,278 | 12,383 | 45,072 | 1,087,101 | 64,188,065 | 11,118 | 483 | 1.69 |
| Wellesley..... | 836 | 324 | 878 | 29,957 | 2,513,316 | 272 | 769 | 1.19 |
| Wellington..... | 979 | 512 | 1,275 | 35,867 | 3,172,195 | 428 | 626 | 1.13 |
| West Lorne..... | 1,120 | 491 | 1,778 | 35,430 | 2,960,038 | 414 | 596 | 1.20 |
| Westport..... | 633 | 319 | 852 | 22,902 | 1,898,715 | 247 | 646 | 1.21 |
| Wheatley..... | 1,647 | 602 | 1,395 | 51,152 | 3,933,405 | 499 | 653 | 1.30 |
| Whitby..... | 23,677 | 7,217 | 32,249 | 948,121 | 71,696,858 | 6,478 | 939 | 1.32 |
| Wiarton..... | 2,014 | 896 | 2,565 | 75,942 | 6,550,070 | 746 | 745 | 1.16 |
| Williamsburg..... | ⊕325 | 149 | 456 | 9,985 | 919,676 | 112 | 684 | 1.09 |
| Winchester..... | 1,556 | 676 | 3,111 | 60,408 | 5,259,732 | 552 | 806 | 1.15 |
| Windermere..... | ⊕110 | 143 | 281 | 11,310 | 781,300 | 133 | 490 | 1.45 |
| Windsor..... | 198,298 | 62,577 | 247,565 | 6,039,733 | 349,989,691 | 55,758 | 525 | 1.73 |
| Wingham..... | ⊕2,833 | 1,231 | 5,090 | 118,398 | 11,052,791 | 1,026 | 902 | 1.07 |
| Woodbridge..... | ⊕2,500 | 871 | 3,604 | 75,933 | 7,672,272 | 722 | 896 | 0.99 |
| Woodstock..... | 25,081 | 8,613 | 39,163 | 886,806 | 64,324,524 | 7,631 | 709 | 1.38 |
| Woodville..... | 475 | 218 | 480 | 17,778 | 1,381,280 | 181 | 648 | 1.29 |
| Wyoming..... | 1,260 | 496 | 1,231 | 34,148 | 2,784,030 | 424 | 569 | 1.23 |
| York..... | 142,296 | 40,517 | 120,816 | 3,238,986 | 262,852,061 | 36,514 | 581 | 1.23 |
| Zurich..... | ⊕717 | 338 | 968 | 34,225 | 2,620,120 | 272 | 803 | 1.31 |

NOTES

* The asterisks in the Industrial Power Service columns indicate that for these municipalities all statistics for former small commercial, commercial, and industrial power service have been combined in service under the general rate.

⊕ Population has been estimated. In areas where Regional government has been introduced, the population of each of the former municipal components in the Region is no longer published by the Ontario Municipal Board.

♦ For industrial power service customers the relationship between power demands and energy use is an important factor in establishing the customer's average cost per kilowatt-hour. See Introduction to Statement C.

¶ The use of bold-face figures for December peak loads indicates that power locally generated or purchased has been included with the power supplied by Ontario Hydro.

AND CONSUMPTION

December 31, 1971

| COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters) | | | | | INDUSTRIAL POWER SERVICE | | | | | | |
|--|---------------|------------|----------------------------------|-------------------|--------------------------|-------------|------------|--|----------------------------------|--------------------|--|
| Revenue | Consumption | Cus-tomers | Monthly Consumption per Customer | Avg. Cost per kWh | Revenue | Consumption | Cus-tomers | Average of Customers' Monthly Loads Billed | Monthly Consumption per Customer | Avg. Cost per kWh♦ | |
| \$ 43,488 | kWh 2,715,100 | 97 | kWh 2,345 | ¢ 1.60 | \$ * | kWh * | * | kW * | kWh * | ¢ * | |
| 1,647,699 | 135,832,735 | 1,063 | 10,390 | 1.21 | * | * | * | * | * | * | |
| 22,617 | 1,386,550 | 40 | 2,963 | 1.63 | * | * | * | * | * | * | |
| 223,359 | 19,405,693 | 259 | 6,172 | 1.15 | * | * | * | * | * | * | |
| 170,731 | 12,268,340 | 453 | 2,287 | 1.39 | 825,490 | 73,909,130 | 109 | 18,082 | 56,247 | 1.12 | |
| 8,704 | 569,640 | 50 | 949 | 1.53 | * | * | * | * | * | * | |
| 12,054 | 736,350 | 57 | 1,086 | 1.64 | * | * | * | * | * | * | |
| 58,701 | 3,017,020 | 210 | 1,197 | 1.95 | 276 | 12,800 | 1 | 7 | 1,067 | 2.16 | |
| 51,829 | 3,563,698 | 107 | 2,712 | 1.45 | * | * | * | * | * | * | |
| 80,374 | 4,952,390 | 111 | 3,752 | 1.62 | * | * | * | * | * | * | |
| 2,436,768 | 204,644,333 | 1,012 | 17,028 | 1.19 | * | * | * | * | * | * | |
| 28,021 | 1,805,794 | 107 | 1,381 | 1.55 | 34,464 | 2,249,199 | 14 | 977 | 13,388 | 1.53 | |
| 9,241 | 526,750 | 29 | 1,540 | 1.75 | * | * | * | * | * | * | |
| 7,052 | 485,868 | 26 | 1,588 | 1.45 | * | * | * | * | * | * | |
| 2,056,278 | 172,044,251 | 1,265 | 11,392 | 1.20 | * | * | * | * | * | * | |
| 12,260 | 786,572 | 52 | 1,285 | 1.56 | * | * | * | * | * | * | |
| 21,265 | 1,788,120 | 84 | 1,774 | 1.19 | * | * | * | * | * | * | |
| 21,055 | 1,444,280 | 63 | 1,910 | 1.46 | 46,154 | 3,076,210 | 14 | 1,240 | 18,311 | 1.50 | |
| 19,059 | 1,488,660 | 72 | 1,688 | 1.28 | * | * | * | * | * | * | |
| 37,909 | 2,403,945 | 103 | 1,964 | 1.58 | * | * | * | * | * | * | |
| 987,513 | 86,910,918 | 739 | 9,861 | 1.14 | * | * | * | * | * | * | |
| 63,703 | 4,729,026 | 150 | 2,584 | 1.35 | * | * | * | * | * | * | |
| 8,833 | 689,220 | 37 | 1,552 | 1.28 | * | * | * | * | * | * | |
| 84,647 | 8,433,080 | 124 | 5,956 | 1.00 | * | * | * | * | * | * | |
| 4,947 | 321,310 | 10 | 2,678 | 1.54 | * | * | * | * | * | * | |
| 11,224,113 | 1,014,047,995 | 6,819 | 12,433 | 1.11 | * | * | * | * | * | * | |
| 145,623 | 11,435,556 | 205 | 4,637 | 1.27 | * | * | * | * | * | * | |
| 45,617 | 3,965,439 | 138 | 2,430 | 1.15 | 51,884 | 6,105,578 | 11 | 1,301 | 46,254 | 0.85 | |
| 1,455,916 | 129,736,477 | 982 | 10,982 | 1.12 | * | * | * | * | * | * | |
| 6,927 | 435,550 | 37 | 981 | 1.59 | * | * | * | * | * | * | |
| 34,568 | 2,369,970 | 72 | 2,743 | 1.46 | * | * | * | * | * | * | |
| 4,642,680 | 384,742,126 | 4,003 | 7,890 | 1.21 | * | * | * | * | * | * | |
| 18,048 | 915,092 | 60 | 1,260 | 1.97 | 4,930 | 280,540 | 6 | 101 | 3,896 | 1.76 | |

LIST OF ABBREVIATIONS

| | |
|----------|---|
| A.M.E.U. | — Association of Municipal Electrical Utilities |
| C.L.C. | — Canadian Labour Congress |
| ehv | — extra-high-voltage |
| G.S. | — Generating Station |
| hp | — horsepower |
| kV | — kilovolt(s) |
| kVA | — kilovolt-ampere(s) |
| kWh | — kilowatt-hour(s) |
| M.E.U. | — Municipal Electrical Utilities |
| min | — minimum |
| MW | — megawatt |
| N.P.D. | — Nuclear Power Demonstration |
| O.M.E.A. | — Ontario Municipal Electric Association |
| S.S. | — Switching Station |
| T.S. | — Transformer Station |
| Twp. | — Township |

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In the index, all page references to tables or graphs are in italic type. No references are given for the alphabetically arranged listings of municipalities either in the Commission's financial statements or in Statements A, B, and C.

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